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## Full Length Article

Experimental and modelling study of syngas combustion in CO<sub>2</sub> bath gas

James M. Harman-Thomas<sup>a,1</sup>, Touqeer Anwar Kashif<sup>b,1</sup>, Kevin J. Hughes<sup>a</sup>,  
Mohamed Pourkashanian<sup>a</sup>, Aamir Farooq<sup>b,\*</sup>

<sup>a</sup> The University of Sheffield, Department of Mechanical Engineering, Translational Energy Research Centre, Sheffield S9 1ZA, United Kingdom

<sup>b</sup> Clean Combustion Research Center, King Abdullah University of Science and Technology (KAUST), Thuwal 23955, Saudi Arabia

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## ABSTRACT

Syngas produced from coal and biomass gasification has been proposed as a potential fuel for direct-fired supercritical power cycles. For instance, the Allam-Fetvedt cycle can offer price-competitive electricity production with 100 % inherent carbon capture while utilizing CO<sub>2</sub> dilution of about 96 %. In this work, ignition delay times (IDTs) of syngas have been measured in CO<sub>2</sub> diluted conditions using a high-pressure shock tube at two pressures (20 and 40 bar) over a temperature range of 1100 – 1300 K. Syngas mixtures in this study were varied in equivalence ratio and H<sub>2</sub>:CO ratios. The datasets were compared against the predictions of AramcoMech 2.0 and the University of Sheffield supercritical CO<sub>2</sub> 2.0 (UoS sCO<sub>2</sub> 2.0) kinetic models. Quantitative comparative analysis showed that the UoS sCO<sub>2</sub> 2.0 was superior in its ability to predict the experimental IDTs of syngas combustion. We found that the reaction of CO<sub>2</sub> and H to form CO and OH caused the separation of H<sub>2</sub> and CO ignition in two events, which increased the complexity of determining the IDTs. We investigated this phenomenon and proposed a method to determine simulated IDTs for an effective comparison against the experimental IDTs. The chemical kinetics of syngas combustion in a CO<sub>2</sub> and N<sub>2</sub> bath gas are contrasted by sensitivity and rate-of-production analyses. By altering the ratio of H<sub>2</sub> and CO as well as mixture equivalence ratio, this work provides vital IDT data in CO<sub>2</sub> bath gas for further development and validation of relevant kinetics mechanisms.

## 1. Introduction

Combustion is predicted to remain a key component of the world energy economy until 2050 and beyond [1]. Therefore, to meet the strict decarbonization targets by 2060 or earlier, set by numerous countries following the Paris Agreement [2] and COP26 [3], emissions-free methods of generating energy from fossil fuels are required. One proposed technology, which is rapidly becoming established, is the direct-fired combustion of fossil fuels in supercritical carbon dioxide (sCO<sub>2</sub>).

The Allam-Fetvedt cycle can operate with either synthesis gas (syngas) or natural gas, high-purity oxygen, and a large dilution of sCO<sub>2</sub> up to 96 % [4]. The combustion chamber of the Allam-Fetvedt cycle operates at 300 bar and temperatures of over 1000 K [5]. The key advantage of direct-fired sCO<sub>2</sub> combustion is the potential to inherently capture 100 % of the carbon dioxide (CO<sub>2</sub>) produced without increasing the cost of electricity relative to the existing fossil fuel power plants without carbon capture [4]. The price of energy has become increasingly important, particularly in 2022, with energy prices soaring globally due

to the rising cost of gas, the variability of renewables, and unanticipated political events [6]. A schematic of the Allam-Fetvedt cycle which utilizes syngas as a fuel may be found in Allam et al. [7].

The University of Sheffield (UoS) sCO<sub>2</sub> 2.0 Mech was developed to model the high-pressure combustion of methane, hydrogen, and syngas in large dilutions of CO<sub>2</sub>, based on shock tube ignition delay time (IDT) data [8,9]. UoS sCO<sub>2</sub> 1.0 was demonstrated [8] to model methane and hydrogen combustion in CO<sub>2</sub> over a range of equivalence ratios and pressures within the average experimental error of the shock tube data (20–25 %). However, in the same study, a significant discrepancy was seen between the simulated and experimental syngas IDT datasets. UoS sCO<sub>2</sub> 2.0 was subsequently developed based on eight new H<sub>2</sub> IDT datasets [9], as only three H<sub>2</sub> IDT datasets from Shao et al. [10] were used to validate the original version of the mechanism. In a review of the existing literature, it was found that the IDT determination using side-wall or endwall measurements could result in significantly different IDTs at specific thermodynamic/mixture conditions [9]. However, endwall measurements were determined to be the most representative of

\* Corresponding author.

E-mail address: [aamir.farooq@kaust.edu.sa](mailto:aamir.farooq@kaust.edu.sa) (A. Farooq).

<sup>1</sup> Both Authors Contributed Equally.

the true ignition phenomenon as the endwall diagnostics are less likely to be impacted by regions of premature/non-ideal ignition. This is consistent with Karimi et al. [11] who preferentially used endwall emission for the determination of syngas IDT in CO<sub>2</sub> at high pressures. Detailed discussion on this topic may be found in the literature [9,12] and is briefly addressed in the current work.

Five studies have been published on the IDTs of syngas in CO<sub>2</sub> by Vasu et al. [13], Barak et al. [14–16] and Karimi et al. [11]. A total of 20 IDT datasets were reported over 0.8 to 213 bar, equivalence ratios ranging 0.33 to 2.0, various bath gas compositions, and H<sub>2</sub>:CO ratios.

The current work is aimed at obtaining high-temperature syngas IDT data at 20 bar in CO<sub>2</sub> bath gas, as previous studies did not investigate syngas IDTs at this pressure. Furthermore, we studied equivalence ratios down to  $\phi = 0.25$  which has not been explored previously, and varied H<sub>2</sub>:CO ratio from 4:1 to 1:4 to investigate the effect of this ratio on the overall ignition process. In addition, we measured a dataset at 40 bar, for which Barak et al. [15] found a poor agreement with the existing chemical kinetic mechanisms. This mixture also enabled an investigation into the discrepancy between the sidewall and endwall measurements used for determining IDTs. The datasets measured here are compared against the predictions of UoS sCO<sub>2</sub> 2.0 and AramcoMech 2.0 models to evaluate their performance for CO<sub>2</sub>-diluted syngas IDTs.

## 2. Experimental details

IDTs of various syngas mixtures were measured using the high-pressure shock tube (HPST) facility at King Abdullah University of Science and Technology (KAUST). The HPST is constructed from stainless steel and is capable of withstanding pressures up to 300 bar. The driven section is 6.6 m long with a circular cross-sectional diameter of 101.6 mm. The driver section is modular with three sub-sections, each measuring 2.2 m. For this study, the driver length was fixed at 2.2 m as this length was enough to produce the desired test times. The HPST houses a double-diaphragm arrangement which enables better shock-to-shock repeatability. Further details of the facility may be found elsewhere [17–19]. Mixtures were prepared in a magnetically-stirred 20 L stainless steel mixing vessel. Research grade (99.999 %) gases (H<sub>2</sub>, CO, O<sub>2</sub>, CO<sub>2</sub>, N<sub>2</sub>) from Air Liquide were used and each mixture was left for at least 4 h before experiments to ensure homogeneity. The eight mixtures investigated are shown in Table 1 along with the average absolute error value ( $E$ , %) for the two investigated mechanisms.

Incident shock speed was measured by six PCB 113B26 piezoelectric pressure transducers (PZTs) placed axially along the last 3.6 m of the driven section. Rankine-Hugoniot shock relations were utilized to calculate thermodynamic conditions ( $P_5$  and  $T_5$ ) behind reflected shock waves with uncertainties of <1 %. Incident shock attenuation rates varied from 0.5 to 1.8 %. Sidewall pressure was monitored using a Kistler 603B1 PZT, placed 10.48 mm away from the endwall, and OH\* chemiluminescence signals were measured at the endwall and sidewall through photomultiplier tubes (PMTs).

For time zero extraction, literature works preferred endwall pressure

for CO<sub>2</sub> diluted mixtures due to the reduced error in determining time-zero caused by bifurcation on the sidewall pressure trace [11,20]. Due to the lack of an endwall pressure transducer in our facility, the sidewall pressure signal was utilized, and the bath gas composition was reduced to 40 % CO<sub>2</sub> for most of the studied mixtures to reduce the impact of bifurcation. Fig. 1 shows that the sidewall pressure trace used to determine time zero was not as susceptible to bifurcation as in previous studies aside from the slight overshoot in pressure after the arrival of the reflected shock which is typical of shock tube experiments [11,20]. Conventionally, the mid-point of the steep reflected shock jump is taken as time-zero. However, shock bifurcation takes place in reflected shock gases with high CO<sub>2</sub> concentration, which causes a stepped pressure rise, thereby complicating the mid-point determination and time zero assignment. Therefore, in this study, time zero is defined at the instant of the beginning of the reflected shock pressure rise, as shown in Fig. 1. Similar strategy was adopted in our previous work [9].

The onset of ignition is determined from the steepest rise in the chemiluminescence trace of endwall OH\* emission. In the present experiments, an earlier rise of OH\* sidewall emission was observed compared to the endwall emission. This observation is consistent with that of Karimi et al. [11] and Harman-Thomas et al. [9]. Karimi et al. [11] associated this behaviour with localized hotspots developed near the sidewall due to the interaction of the reflected shock wave with the boundary layer. These hotspots result in the formation of ignition kernels around the periphery of the shock tube. However, due to the higher specific heat of CO<sub>2</sub>, these kernels remain suppressed until the mixture auto-ignites at the core. Pryor et al. [21] pointed out similar observations from imaging experiments, where the developed kernels did not

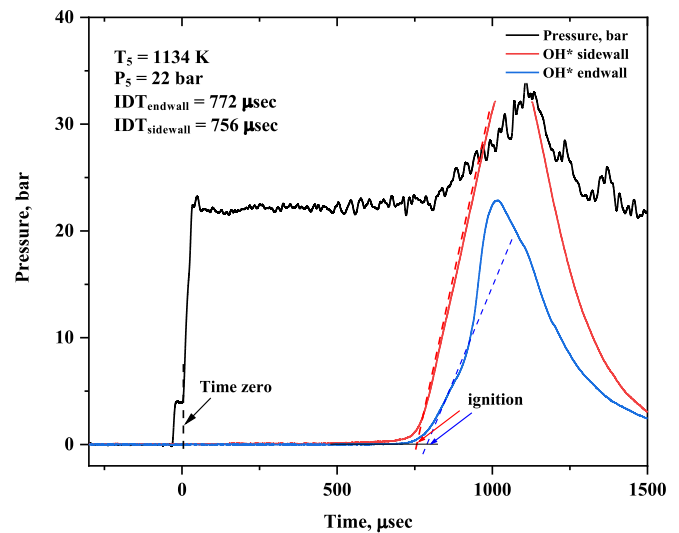


Fig. 1. Representative pressure (sidewall) and emission (sidewall, endwall) profiles for time zero and ignition determination from dataset 1.

Table 1

IDT mixtures studied in this work and quantitative comparison with the two mechanisms.

Mix.	Species Mole Fraction					Mixture Conditions				Average Absolute Error ( $E$ %)		
	H <sub>2</sub>	CO	O <sub>2</sub>	CO <sub>2</sub>	N <sub>2</sub>	T [K]	P [bar]	$\phi$	$\theta$	AramcoMech 2.0	UoS sCO <sub>2</sub> 2.0	
1	5	5	10	40	40	1135–1257	19.9–22.0	0.5	1.0	77.0	4.2	
2	8	2	10	40	40	1102–1231	20.2–21.4	0.5	4.0	70.0	18.0	
3	2	8	10	40	40	1155–1293	20.3–21.2	0.5	0.25	106.4	13.1	
4	2.85	2.85	14.3	40	40	1142–1279	20.0–21.3	0.25	1.0	72.0	8.0	
5	6.67	6.67	6.67	40	40	1127–1202	19.1–20.4	1.0	1.0	71.1	4.5	
6	10.67	2.67	6.67	40	40	1139–1226	19.8–20.4	1.0	4.0	68.6	18.3	
7	2.67	10.67	6.67	40	40	1135–1267	20.2–20.8	1.0	0.25	113.6	12.8	
8	5	5	5	85	–	1145–1302	40.5–43.9	1.0	1.0	30.1	23.4	
Average $E$ (%)										76.1	12.9	

$\theta$  = Mole fraction of H<sub>2</sub> divided by the mole fraction of CO.

affect the ignition of the core gas [21]. In this work, we diluted all mixtures but one in 40 % N<sub>2</sub> which further helped reduce the non-idealities arising from the polyatomic CO<sub>2</sub> bath gas.

### 3. Modelling procedure

A zero-D batch reactor with constant UV constraints in ANSYS Chemkin-Pro R3 (2019) was used to model IDTs with two chemical kinetic mechanisms, AramcoMech 2.0 [22] and UoS sCO<sub>2</sub> 2.0 [9]. AramcoMech 2.0 is a comprehensive mechanism for the combustion of C1-C4 hydrocarbons and UoS sCO<sub>2</sub> 2.0 was specifically developed to model the combustion of methane, hydrogen, and syngas in CO<sub>2</sub>. The gradual increase in post-shock pressure (dp/dt) was accounted for by converting its experimentally determined average value to a pressure profile and incorporating that in Chemkin simulations. For the experiments reported here, values of dp/dt ranged 2–3 %/ms. The onset of ignition was defined as the time of the maximum gradient of the simulated OH time-history profile.

Normalized OH sensitivity analyses were used to identify the reactions which affected IDT predictions across the eight studied mixtures. A positive coefficient in the sensitivity analysis indicates that if a rate coefficient were to be increased, this would have a positive effect on OH concentration and thus decrease the IDT. A negative coefficient indicates the opposite in that increasing a rate coefficient will increase the IDT. These analyses were performed at the onset of ignition as simulated from the two mechanisms. In addition, the mechanism predictions were compared quantitatively using an average error between the simulated and experimental datapoints, as described previously [9].

#### 3.1. Determining the simulated IDT of syngas

Simulations with AramcoMech 2.0 and UoS CO<sub>2</sub> 2.0 revealed that some cases exhibited two peaks in the OH time history. The extent of the separation of the two peaks was dependent on the mixture composition and thermodynamic conditions, namely H<sub>2</sub>:CO ratio, equivalence ratio, temperature, and pressure. Fig. 2 shows OH time-history profiles for dataset 3 (H<sub>2</sub>:CO = 2:8) and dataset 4 (H<sub>2</sub>:CO = 6.67:6.67) at 1188 K and 1169 K, respectively. The OH profile shows one distinct peak in Fig. 2 (a), whereas the profile is bimodal in Fig. 2 (b). At early times, the concentration of H<sub>2</sub> decreases faster since it is the more reactive fuel. In Fig. 2 (a), since the initial concentration of CO greatly exceeds that of H<sub>2</sub>, the initial OH growth caused by H<sub>2</sub> oxidation gets subsumed by the OH formation from CO oxidation. However, in Fig. 2 (b), when both H<sub>2</sub> and CO amounts are equal, two distinct peaks in OH concentration are visible, and the gradient plot shows two clear points of maximum gradient corresponding to the two separate ignition events.

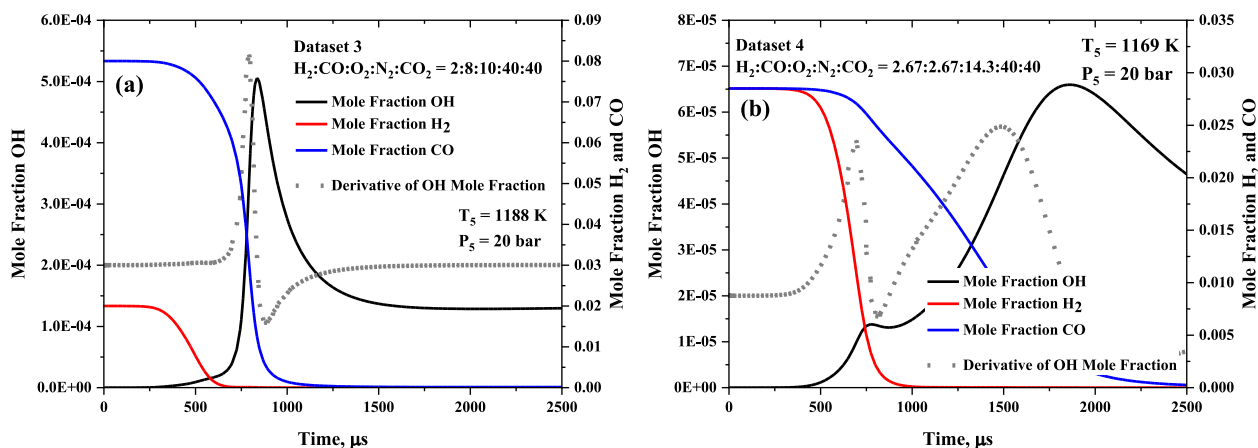


Fig. 2. Simulated mole fractions of OH, H<sub>2</sub> and CO for (a) Dataset 3 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2:8:10:40:40) and (b) Dataset 4 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2.85:2.85:14.3:40:40), modelled by UoS sCO<sub>2</sub> 2.0.

In instances where the two ignition events occur too close to be indistinguishable experimentally ( $\sim 100$   $\mu$ s), an average of the two IDTs may be more illustrative of the experimental OH\* chemiluminescence trail. Further complicating the process is the dominance of CO ignition when it is in surplus, as shown in Fig. 2 (a), where the second peak of OH due to CO ignition overshadows that of H<sub>2</sub>. In this case, the second ignition may be used to represent the overall IDT since the first ignition event is undetectable experimentally. Therefore, depending on the conditions, the experimental IDT may be biased either toward the upper or lower bounds, or an average of both.

Fig. 3 shows experimental pressure as well as sidewall and endwall OH\* chemiluminescence traces for dataset 1 (H<sub>2</sub>:CO = 5:5) at 1145 K which shows a bimodal distribution in the sidewall OH\* trace. Karimi et al. [11] also noted a bimodal peak in their OH\* sidewall and endwall chemiluminescence traces, while studying the IDTs of syngas mixtures at pressures up to 100 bar. Bimodal ignition events are seen both in the simulations and in the experiments.

The bimodal ignition is further investigated by comparing the simulated OH mole fraction profiles in an 85 % CO<sub>2</sub> bath gas and an 85 % N<sub>2</sub> bath gas for dataset 8 (H<sub>2</sub>:CO = 1). Fig. 4 (a) shows a bimodal and overall slower ignition, whereas Fig. 4 (b) shows almost simultaneous ignition events for H<sub>2</sub> and CO. This suggests that CO<sub>2</sub> has a chemical effect which slows down the oxidation of CO. Under these conditions,

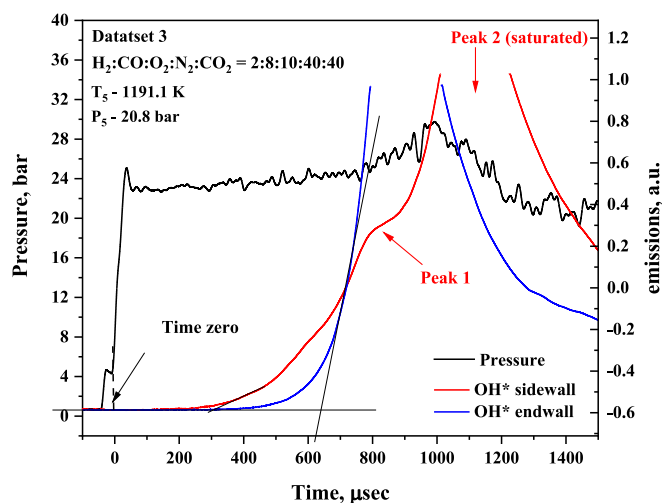


Fig. 3. Experimental pressure trace (left-hand axis) and OH\* sidewall and endwall OH\* emissions traces (right-hand axis) for Dataset 1 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 5:5:10:40:40) at 1191 K and 20.8 bar.

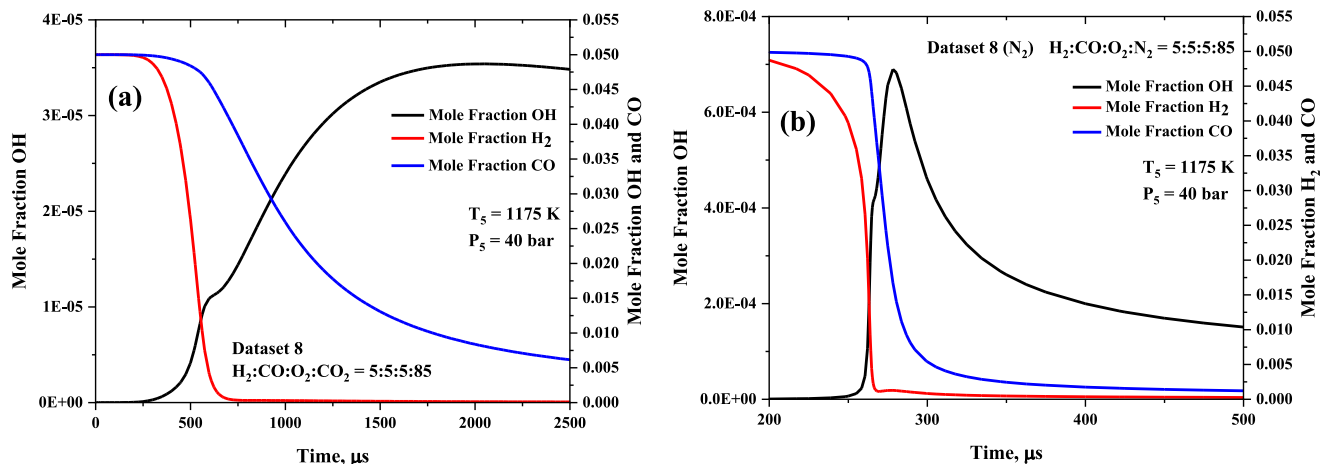


Fig. 4. Mole fraction of OH, H<sub>2</sub> and CO for (a) dataset 8 (H<sub>2</sub>:CO:O<sub>2</sub>:CO<sub>2</sub> = 5:5:5:85) and (b) dataset 8\* (N<sub>2</sub>) - (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub> = 5:5:5:85) modelled by UoS sCO<sub>2</sub> 2.0.

almost all CO is consumed via Reaction 1 with all other reaction routes being negligible for both CO<sub>2</sub> and N<sub>2</sub> bath gas. At high concentrations of CO<sub>2</sub>, the reverse of Reaction 1 reforms a significant amount of CO. Furthermore, the slower consumption of CO relative to H<sub>2</sub> is also because CO<sub>2</sub> bath gas reduces the maximum temperature achieved during combustion. This limits the rate of the temperature-dependant forward reaction, meaning that CO consumption occurs slower compared to N<sub>2</sub> bath gas. This can be shown via constant temperature simulations which indicate that CO consumption is significantly slowed relative to constant UV simulations (see Fig. S1). These two effects couple to reduce the overall rate of CO consumption via Reaction 1, meaning the two fuels get separated in two separate ignition events, making the determination of IDT more difficult.

#### Reaction 1. CO + OH ⇌ CO<sub>2</sub> + H

Therefore, when determining simulated IDTs in a CO<sub>2</sub> bath gas, and especially when studying syngas as a fuel where this effect is more pronounced, it is important to match the simulations to what is being observed experimentally. It is recommended to use the first ignition event in most instances as this will be the first peak observed experimentally. However, when CO is in a significant surplus in the syngas composition, the H<sub>2</sub> ignition event will likely be negligible on the experimental chemiluminescence trace, and it may be preferable to use the average IDT or the second ignition event, i.e., IDT of CO. For all works on syngas, the simulated and experimental IDT definitions must be clearly stated by the authors. In the current work, all simulated IDTs use the H<sub>2</sub> ignition event with the exceptions of datasets 3 and 7 (excess CO) where the average IDT of the two events is used. It is recommended that future works address this phenomenon further by using CO laser diagnostic to determine if simulations are correctly capturing the bimodal ignition. Whilst this observation is incredibly important to future works, it does not mean that existing IDT datasets are invalid; however, modellers should be careful when simulating IDTs of syngas in CO<sub>2</sub>, especially when CO is in large excess.

## 4. Results and discussion

The discussion is split into four subsections, each analyzing the effect of a specific parameter on the measured and predicted IDTs. Table 1 lists the results of the quantitative comparison for AramcoMech 2.0 and UoS sCO<sub>2</sub> 2.0 using the average percentage difference between the simulated and experimental runs across a given dataset, as described in Harman-Thomas et al. [9].

### 4.1. Effect of H<sub>2</sub>:CO ratio at $\phi = 0.5$ and $\phi = 1.0$

The effect of altering the H<sub>2</sub>:CO ratio ( $\theta$ ) at  $\phi = 0.5$  and  $\phi = 1.0$  is shown in Fig. 5 and Fig. 6, respectively. The experimental and simulated IDTs show that the mixture with the largest fraction of H<sub>2</sub> (dataset 2) shows the highest reactivity (shortest IDTs). Predictions of UoS sCO<sub>2</sub> 2.0 are much better compared to AramcoMech 2.0. We can also observe quantitatively from Table 1 that UoS sCO<sub>2</sub> 2.0 provides superior prediction for all six datasets. AramcoMech 2.0 consistently overpredicts IDTs, with the largest difference being at  $\theta = 0.25$ . The best agreement between experiments and UoS sCO<sub>2</sub> 2.0 is observed for  $\theta = 1.0$ , and any deviation from this causes the mechanism to slightly overpredict measured IDTs. Fig. 6 also shows that the agreement is better for the stoichiometric mixture ( $\phi = 1.0$ ), consistent with the findings from Harman-Thomas et al. [9].

Sensitivity analyses were conducted to investigate the differences in syngas ignition for three different ratios of H<sub>2</sub>:CO. It may be noted that most of the reactions featured in OH sensitivity in Fig. 7 are related to H<sub>2</sub> ignition, while CO ignition only features in two reactions. This is due to the two separate ignition events for H<sub>2</sub> and CO, as illustrated in Section

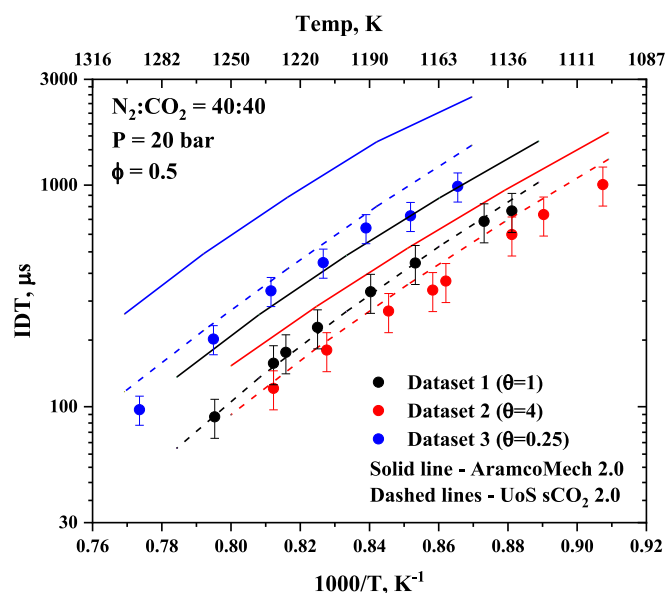


Fig. 5. Comparison of IDTs of datasets 1 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 5:5:10:40:40), 2 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 8:2:10:40:40) and 3 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2:8:10:40:40) with AramcoMech 2.0 and UoS sCO<sub>2</sub> 2.0 simulations.



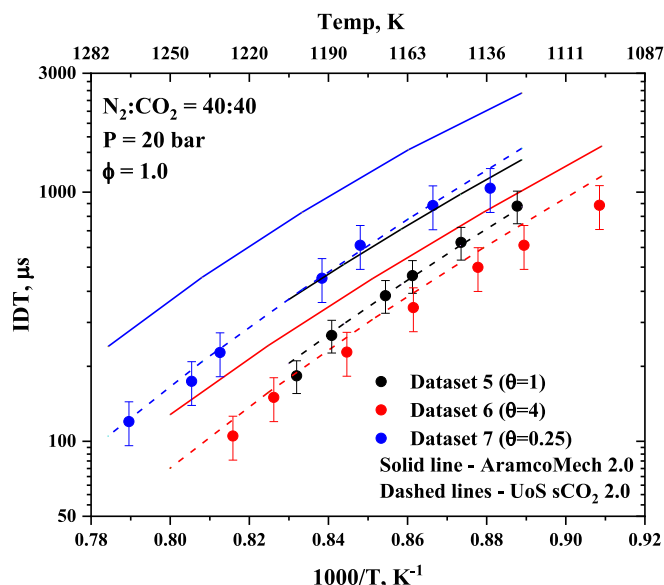
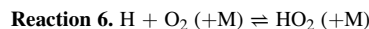
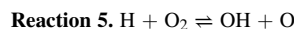
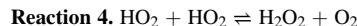
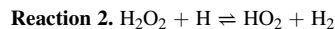


Fig. 6. Comparison of IDTs of datasets 5 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 6.67:6.67:6.67:40:40$ ), 6 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 10.67:2.67:6.67:40:40$ ) and 7 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 2.67:10.67:6.67:40:40$ ) with AramcoMech 2.0 and UoS  $\text{sCO}_2$  2.0 simulations.

3.1. For dataset 2 ( $\theta = 4.0$ ) having excess  $\text{H}_2$ , the normalized OH sensitivity is very similar to that of dataset 1 ( $\theta = 1.0$ ), showing that the chemistry of  $\text{H}_2$  is more important in determining the overall ignition due to the separation of the two peaks. For dataset 3 ( $\theta = 0.25$ ), a key difference is the smaller sensitivity toward  $\text{H}_2\text{O}_2$  chemistry, particularly to Reaction 2 and Reaction 3, both responsible for consuming  $\text{H}_2\text{O}_2$ . This highlights the greater importance of  $\text{H}_2\text{O}_2$  chemistry to datasets where CO is in excess ( $\theta > 1.0$ ). Rate-of-production (ROP) of  $\text{HO}_2$  (Fig. S2) was investigated for dataset 3 to investigate why  $\text{HO}_2$  becomes less important to the overall combustion mechanism when CO is in excess. ROP revealed that despite being a dominant reaction pathway at the point of  $\text{H}_2$  ignition, Reaction 4 only accounts for a small amount of  $\text{HO}_2$  loss during the ignition of CO. As discussed in Section 3,  $\text{H}_2$  ignition is not quite detectable in the OH time history of dataset 3, meaning that it is the second (CO), larger ignition being defined as the overall IDT. This

explains why  $\text{H}_2\text{O}_2$  is not featured to be highly sensitive for dataset 3 (see Fig. 7).



In Fig. 5, a better agreement of UoS  $\text{sCO}_2$  2.0 with the experimental data was seen at higher temperatures and a slight overprediction at lower temperatures. To investigate this, normalized OH sensitivity analysis of dataset 2 ( $\theta = 4.0$ ) was performed at 1100 K and 1250 K (see Fig. 8). Although the fundamental reactions of H and  $\text{O}_2$  show similar sensitivity, the main difference is in the sensitivity of reactions involving  $\text{H}_2\text{O}_2$  (Reactions 2 and 3). This suggests that the chemistry of  $\text{H}_2\text{O}_2$  is a key factor in the ignition of syngas at lower temperatures. Furthermore, ROP analysis shows that  $\text{H}_2\text{O}_2$  is produced primarily through Reaction 4 and is consumed via the reverse of Reaction 3 (Fig. S3) to generate two OH radicals. At 1100 K, this pathway leads to about 76 % of OH production, and at 1250 K, it produces 36 % of total OH at the time of ignition.

In UoS  $\text{sCO}_2$  2.0, the rate coefficient of Reaction 3 was taken from laser flash-photolysis measurements of Zellner et al. [23]. These measurements were made in an  $\text{N}_2$  bath gas at a temperature and pressure of 353 K and 1100 mbar, respectively. The extrapolation of this rate coefficient to  $\text{CO}_2$  bath gas, high temperatures, and high pressures may explain why UoS  $\text{sCO}_2$  2.0 struggles to model the temperature dependence of some of the datasets. Although AramcoMech 2.0 uses a more recent theoretical rate coefficient of Reaction 3 from Troe et al. [24] in  $\text{CO}_2$  bath gas, its overall prediction is significantly worse for the various syngas datasets. Therefore, the rate coefficient of Reaction 3 should be reinvestigated experimentally in  $\text{CO}_2$  bath gas at higher pressures due to its importance in determining the temperature dependence of syngas IDTs at high pressures.

In the present work, AramcoMech 2.0 does not accurately predict syngas combustion with  $E$  (error) values as high as 81 %; a similar conclusion was seen in our previous work [8]. This inferior performance of AramcoMech is investigated using a normalized OH sensitivity analysis of dataset 5 ( $\text{H}_2:\text{CO} = 6.67:6.67$ ). This dataset showed the best

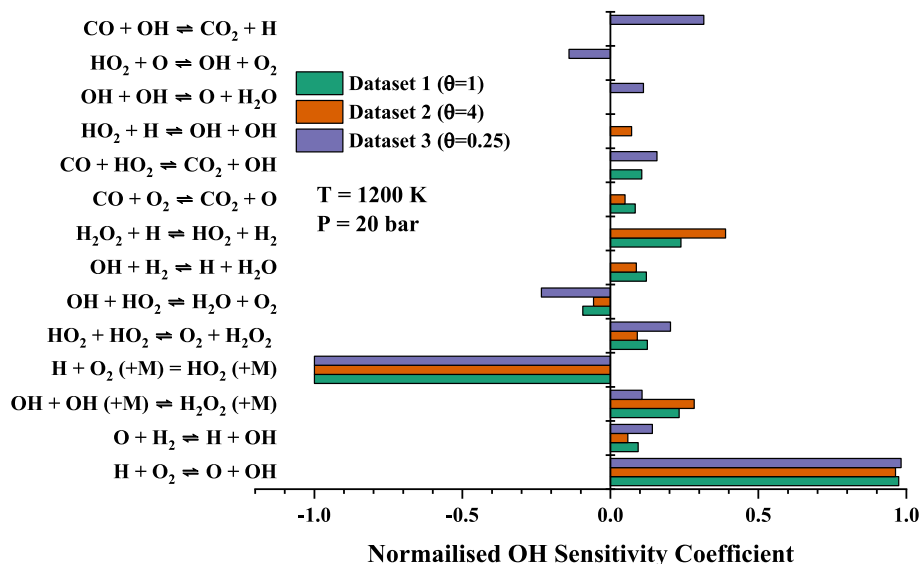


Fig. 7. Normalized OH sensitivity analyses for dataset 1 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 5:5:10:40:40$ ), 2 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 8:2:10:40:40$ ) and 3 ( $\text{H}_2:\text{CO}:\text{O}_2:\text{N}_2:\text{CO}_2 = 2:8:10:40:40$ ) using UoS  $\text{sCO}_2$  2.0.

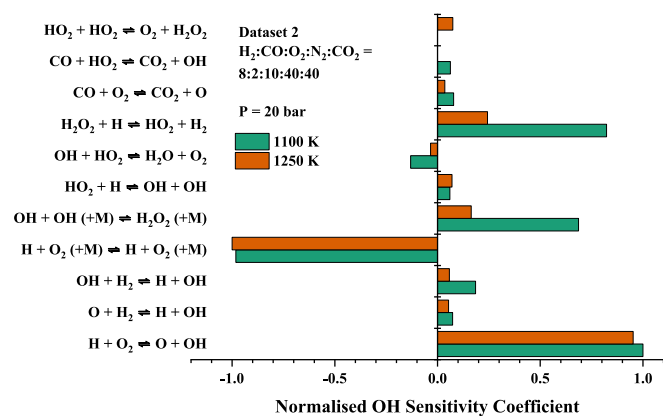


Fig. 8. Normalized OH sensitivity analysis of dataset 2 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 8:2:10:40:40) for UoS sCO<sub>2</sub> 2.0 at 1100 K and 1250 K.

agreement between the two mechanisms and experimental data among all datasets. Sensitivity analyses in Fig. 9 show that the normalized sensitivity coefficients for the key reactions are similar, indicating that the rate coefficients used in AramcoMech 2.0 for these reactions contribute to the overprediction of IDTs. Reaction 6 is the only reaction with a significant negative sensitivity coefficient for both mechanisms where a slightly smaller rate coefficient is used in UoS sCO<sub>2</sub> 2.0 [8] than AramcoMech 2.0 [25]. The rate coefficients of Reaction 3 and Reaction 5 in UoS sCO<sub>2</sub> 2.0 from Zellner et al. [23] and Yu et al. [26], respectively, are older than those used in AramcoMech 2.0 [24,27]. However, the larger overprediction of IDTs by AramcoMech 2.0 indicates that the faster rate coefficients implemented in UoS sCO<sub>2</sub> 2.0 are essential to correctly model syngas ignition in CO<sub>2</sub> bath gas.

Interestingly, AramcoMech 2.0 performed better for H<sub>2</sub> ignition [9] despite the differences in rate coefficient and CO third body efficiency between AramcoMech 2.0 [24] and UoS sCO<sub>2</sub> 2.0 [26] for Reaction 3. If the third body efficiency of the forward reaction is higher, then more OH is consumed to form H<sub>2</sub>O<sub>2</sub>. This would reduce the rate of OH production and result in longer IDTs of syngas combustion but this would not affect H<sub>2</sub> combustion. As a result, syngas IDT datasets from Karimi et al. [11] fit better with AramcoMech 2.0 because the CO concentration is much smaller than H<sub>2</sub>. The performance of AramcoMech 2.0 worsens as the mole fraction of CO increases in the initial mixture. Unlike UoS sCO<sub>2</sub> 2.0, which has the lowest  $E$  value for  $\theta = 1.0$ , AramcoMech 2.0 performs best

at large concentrations of H<sub>2</sub> and is significantly worse in predicting dataset 3 (8 % CO) and 7 (10.67 % CO) having  $\theta = 0.25$ .

#### 4.2. Effect of equivalence ratio with excess CO ( $\theta = 0.25$ )

Simulated IDTs of UoS sCO<sub>2</sub> 2.0 match measured IDTs of dataset 7 at  $\phi = 1.0$  within the 15 % uncertainty of the shock tube measurements, while dataset 3 at  $\phi = 0.5$  had the highest  $E$  of the studied datasets at 20 bar. As the discrepancy between the simulated and experimental IDTs for datasets 3 and 7 is consistent across the investigated temperature range, a sensitivity analysis was performed at the mid-point temperature of 1200 K. Fig. 10 demonstrates the similarity in the normalized OH sensitivity coefficients of datasets 3 and 7. A notable aspect is the presence of reactions representative of the two peaks in the OH sensitivity analyses despite the existence of only one peak in the OH mole fraction profile for both conditions. These peaks were further apart for dataset 3 ( $\phi = 0.5$ ) than for dataset 7 ( $\phi = 1.0$ ). Fig. 11 shows the mole fractions of OH, H<sub>2</sub> and CO for datasets 3 and 7 at 1200 K over the first 1500  $\mu$ s of the combustion reaction. Clearly, in this instance, a single peak in the OH mole fraction curve is seen which is likely due to the smaller concentration of H<sub>2</sub> relative to CO, indicating that the H<sub>2</sub> peak is masked by CO. Fig. 11 also shows that the ignition of H<sub>2</sub> roughly occurs

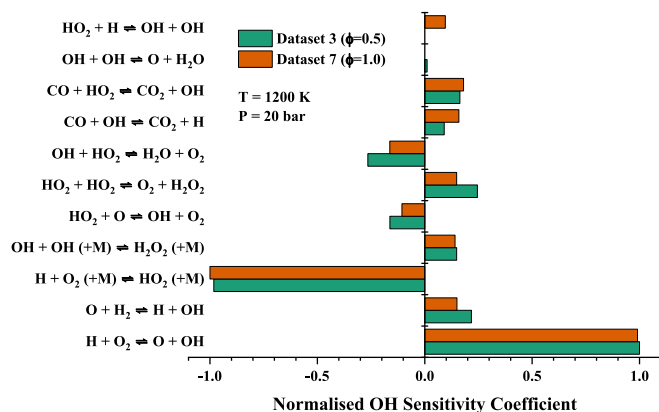


Fig. 10. Normalized OH sensitivity analyses of datasets 3 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2:8:10:40:40) and 7 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2.67:10.67:6.67:40:40) for UoS sCO<sub>2</sub> 2.0 at 1200 K and 20 bar.

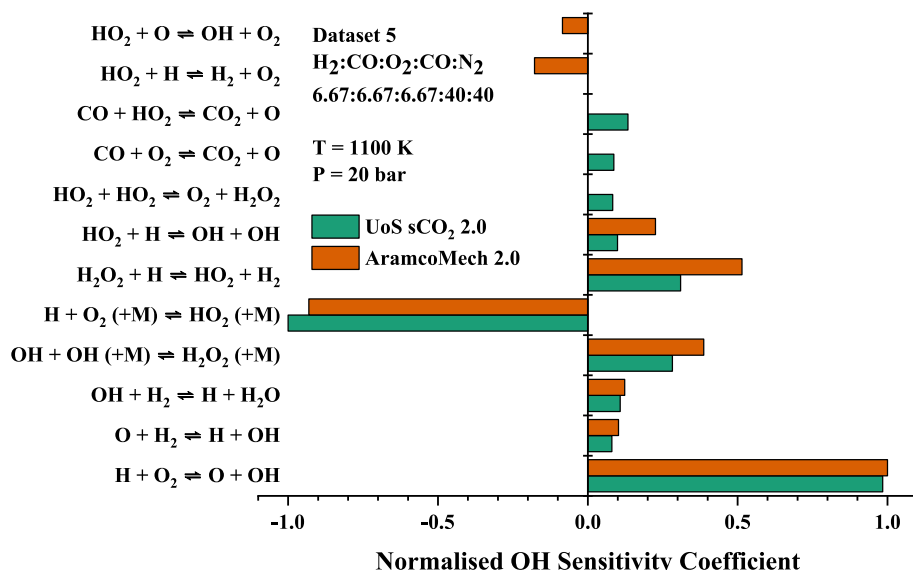


Fig. 9. Normalized OH sensitivity analysis of dataset 5 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 6.67:6.67:6.67:40:40) for UoS sCO<sub>2</sub> 2.0 and AramcoMech 2.0 at 1175 K and 20 bar.

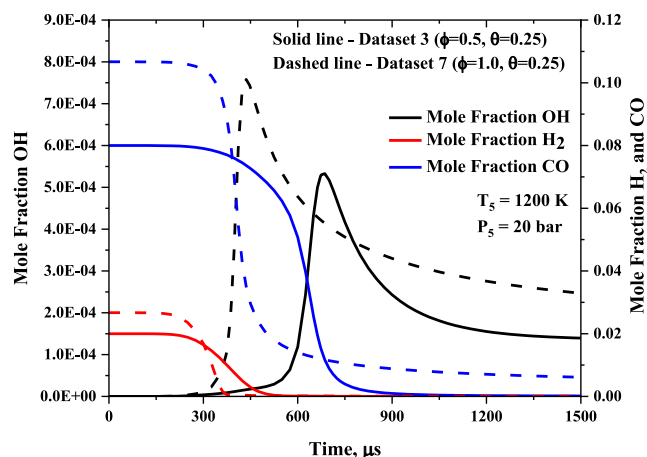


Fig. 11. Mole fraction of OH, H<sub>2</sub> and CO for datasets 3 ( $\phi = 0.5$ ) and 7 ( $\phi = 1.0$ ) at 20 bar and 1200 K.

between 300 and 450  $\mu$ s for both datasets. However, for dataset 3 ( $\phi = 0.5$ ), the subsequent ignition of CO occurs much later than for dataset 7 ( $\phi = 1.0$ ), where the ignition of CO closely follows that of H<sub>2</sub>. This affects the overall shape of the OH mole fraction curve, slowing the increase of OH which elongates the overall IDT.

#### 4.3. Effect of equivalence ratio for $\theta = 1.0$

Fig. 12 shows the effect of altering the equivalence ratio ( $\phi = 0.25$  to  $\phi = 1.0$ ) at  $\theta = 1.0$  for syngas combustion. Across the three datasets, UoS sCO<sub>2</sub> 2.0 performs quite well, with each dataset having an  $E$  value of less than 10 %. AramcoMech 2.0 has a much larger  $E$  for the three datasets, though the overprediction is consistent across all three equivalence ratios.

Normalized OH sensitivity analyses of datasets 1, 4, and 5 reveal that the primary reactions of HO<sub>2</sub> have a similar OH sensitivity coefficient at all  $\phi$  as shown in Fig. 13. For dataset 4 ( $\phi = 0.25$ ), the dual peak of distinct H<sub>2</sub> and CO ignition is again observed as indicated by the sensitivity to both CO + OH and H + O<sub>2</sub> reactions. In these three datasets, the effect of changing the equivalence ratio is predicted more

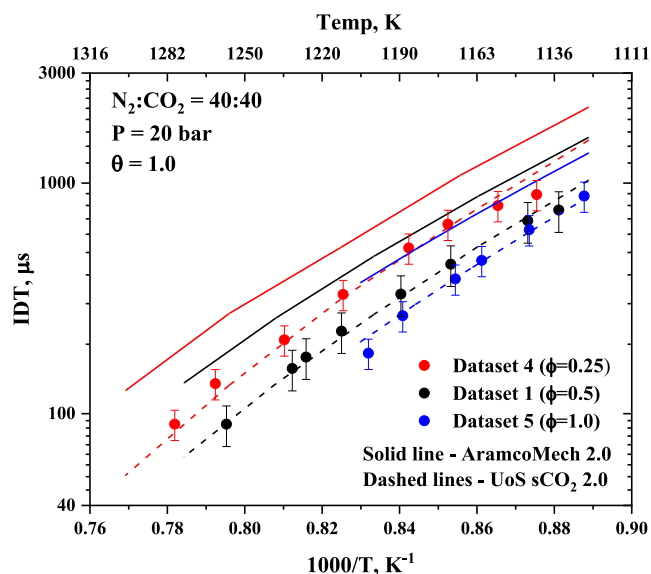


Fig. 12. Comparison of datasets 1 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 5:5:10:40:40), 4 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2.85:2.85:14.3:40:40), and 5 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 6.67:6.67:6.67:40:40) with AramcoMech 2.0 and UoS sCO<sub>2</sub> 2.0.

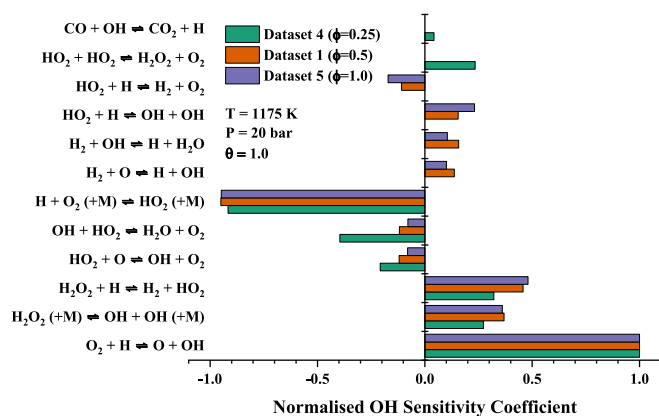


Fig. 13. Normalized OH sensitivity analysis of datasets 4 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 2.85:2.85:14.3:40:40), 1 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 5:5:10:40:40), and 5 (H<sub>2</sub>:CO:O<sub>2</sub>:N<sub>2</sub>:CO<sub>2</sub> = 6.67:6.67:6.67:40:40) for UoS sCO<sub>2</sub> 2.0 at 1175 K.

accurately, as shown by good IDT predictions in Fig. 12. This is consistent with  $E$  values in Table 1 which are consistently lower for the mixtures where  $\theta = 1.0$ . Nevertheless, for dataset 4, there is still a slight underprediction of IDTs at higher temperatures and an overprediction at lower temperatures, consistent with the discussion in Section 3.1. The mole fraction of OH, shown in Fig. 14, indicates that whilst both datasets 4 and 5 have two distinct OH peaks, dataset 4 ( $\phi = 0.25$ ) peaks are much more separate than dataset 5 ( $\phi = 1$ ).

Fig. 14 identifies different routes for OH production at  $\phi = 0.25$  and  $\phi = 1.0$  at the point of ignition. At  $\phi = 0.25$ , the majority of OH is produced via Reaction 3 (decomposition of H<sub>2</sub>O<sub>2</sub>). However, at  $\phi = 1.0$ , Reaction 3 plays a relatively small role in the production of OH while Reaction 5 and Reaction 7 become the key reactions for OH production. This can be explained by the smaller concentration of H radicals for  $\phi = 0.25$  at the point of ignition. As revealed in the sensitivity analysis in Fig. 13, the two reactions of H and O<sub>2</sub>, Reaction 5 and Reaction 6, are two of the most important reactions for syngas combustion in both datasets. Due to the greater concentration of O<sub>2</sub> in dataset 4, any H produced will react quickly via Reaction 5 or Reaction 6, and thus the radical pool of H atoms does not accumulate as quickly as it does for  $\phi = 1.0$ . This means that there are fewer H atoms available to react with HO<sub>2</sub> via Reaction 7, and thus this reaction pathway is less important for the formation of OH. Furthermore, Fig. 14 shows that both datasets have similar importance to Reaction 8, with it being the third largest contributor to OH formation at both conditions. Fig. 14 also shows that Reaction 9, a key contributor to OH production, peaks slightly later than the other reactions. This is due to the increasing concentration of H<sub>2</sub>O as the reaction progresses.

**Reaction 7.** HO<sub>2</sub> + H  $\rightleftharpoons$  OH + OH

**Reaction 8.** O + H<sub>2</sub>  $\rightleftharpoons$  H + OH

**Reaction 9.** OH + OH  $\rightleftharpoons$  O + H<sub>2</sub>O

The rate of loss of H atoms via three competing reactions, Reaction 5, Reaction 6, and Reaction 7, is plotted in Fig. 15. As expected, due to the abundance of O<sub>2</sub> at  $\phi = 0.25$ , Reaction 7 is a smaller pathway for the consumption of H atoms. Interestingly, the rate of Reaction 6 is much faster than Reaction 5 at  $\phi = 0.25$  than it is at  $\phi = 1.0$ . This can be explained by the lower ignition temperature at  $\phi = 0.25$ . As temperature increases, the rate of the third body Reaction 6 decreases and the rate of Reaction 5 increases; thus at  $\phi = 1.0$ , the overall rate of loss of H atoms becomes similar. This effect is well captured by UoS sCO<sub>2</sub> 2.0, which correctly predicts IDTs for all three equivalence ratios despite the chemistry of OH production varying as revealed by the sensitivity (Fig. 13) and ROP (Fig. 14) analyses.



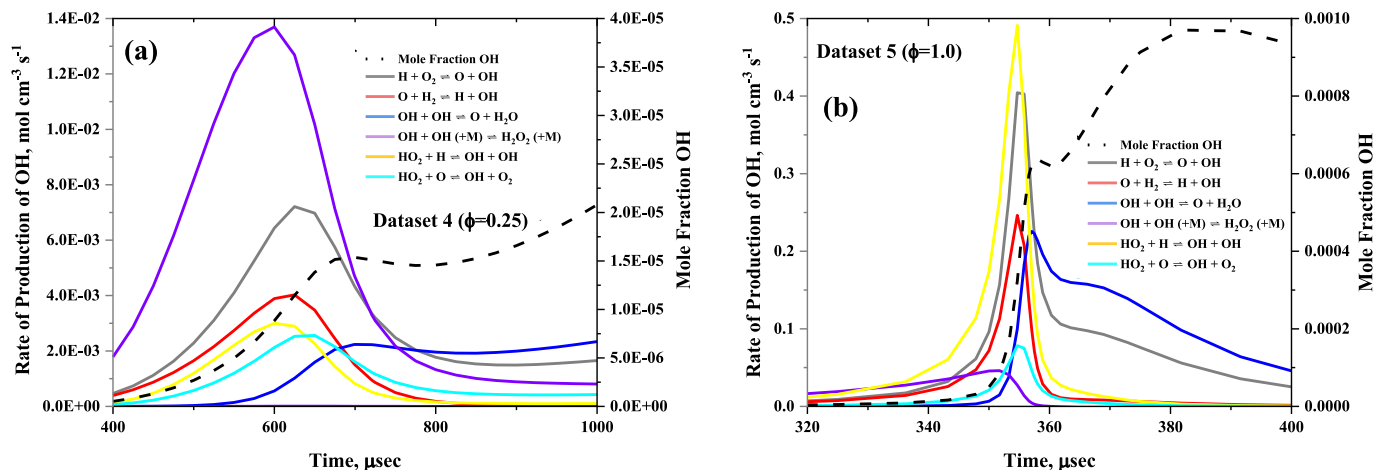


Fig. 14. Rate of production of OH and mole fraction of OH at 1175 K using UoS sCO<sub>2</sub> 2.0 for (a) dataset 4 ( $\phi = 0.25$ ) and (b) dataset 5 ( $\phi = 1.0$ ).

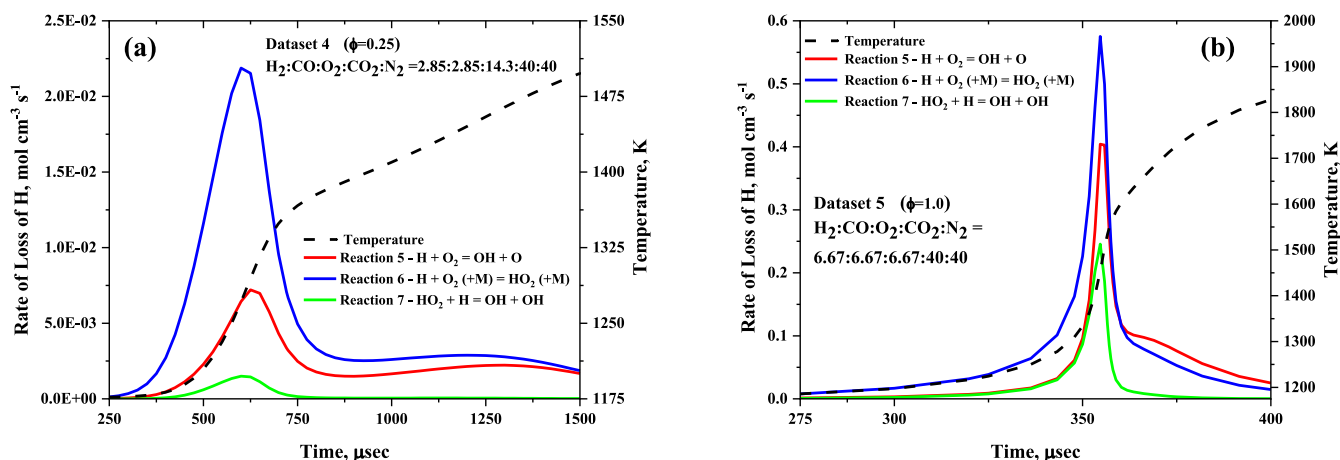


Fig. 15. Rate of loss of H atoms at 1175 K for (a) dataset 4 ( $\phi = 0.25$ ) and (b) dataset 5 ( $\phi = 1.0$ ).

#### 4.4. Comparison with Barak et al. [15] at 40 bar

In addition to the seven datasets measured at 20 bar, a dataset was collected at 40 bar in 85 % dilution of CO<sub>2</sub> for a direct comparison with a dataset from Barak et al. [15]; this is shown in Fig. 16. In our work, IDTs were recorded using both sidewall and endwall OH\* chemiluminescence. Our endwall measurements are longer than the sidewall, which is consistent with our previous work [9]. Harman-Thomas et al. [9] argued that endwall measurements are preferred for determining IDTs in CO<sub>2</sub> dilution due to the premature ignition being more pronounced in sidewall-mounted detectors. Despite some overlap with the sidewall measurements from the current work, IDTs from Barak et al. [15] are consistently faster. This is possibly due to the different effects of bifurcation in the two shock tubes or due to the different diagnostic technique used by Barak et al. [15] for IDT determination – sidewall emissions between 150 and 550 nm without any bandpass filter. Interestingly, Fig. 16 shows that AramcoMech 2.0 is in better agreement with dataset 8 (40 bar) than our datasets reported at 20 bar. The slight underprediction of UoS sCO<sub>2</sub> 2.0 compared to the endwall measurements is likely an artefact of UoS sCO<sub>2</sub> being optimized using sidewall IDT measurements which are shown here to lead to an underprediction in the IDT, and could be improved in a future work by incorporating more endwall datasets.

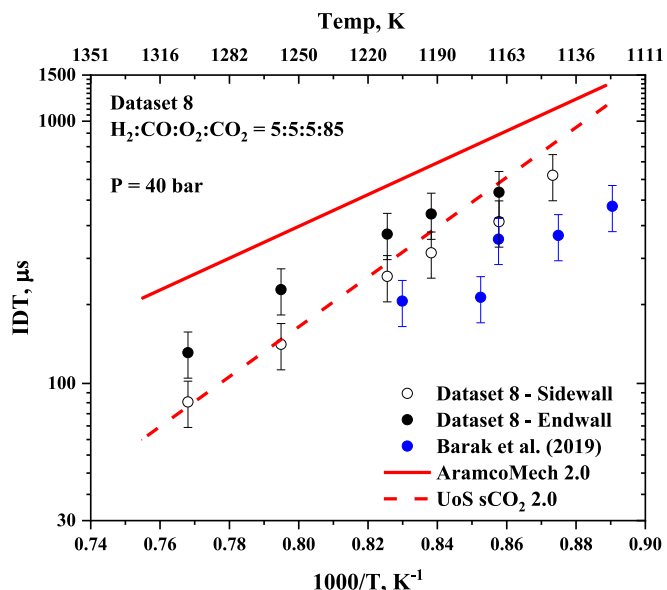


Fig. 16. Comparison of sidewall and endwall measurements of dataset 8 (H<sub>2</sub>:CO:O<sub>2</sub>:CO<sub>2</sub> = 5:5:5:85) with Barak et al. [15], and predictions of AramcoMech 2.0 and UoS sCO<sub>2</sub> 2.0.

## 5. Conclusions

The combustion behaviour of various syngas mixtures diluted in CO<sub>2</sub> was investigated via IDT measurements at 20 and 40 bar over a range of equivalence ratios and H<sub>2</sub>:CO ratios. This work focused on filling the gap in the literature for IDTs of syngas near 20 bar. The difficulty of defining IDT of syngas in CO<sub>2</sub> due to the separation of two distinct OH peaks was discussed and analyzed. Measured IDTs were used to validate UoS sCO<sub>2</sub> 2.0 chemical kinetic mechanism and quantitative analysis showed it outperformed AramcoMech 2.0 across each of the eight investigated IDT datasets. Trends and discrepancies between the simulated and experimental IDTs were identified and explained using OH sensitivity and rate of production analyses. It was found that UoS sCO<sub>2</sub> 2.0 could successfully predict syngas combustion at 20 bar over equivalence ratios of  $\phi = 0.25$ –1.0 but underperformed a bit as the H<sub>2</sub>:CO ratio deviated from  $\theta = 1.0$ . The key reactions controlling syngas combustion were discussed and potential approaches to mechanism improvement were suggested, namely the chemistry of H<sub>2</sub>O<sub>2</sub> and the reaction pathways of H + O<sub>2</sub> in CO<sub>2</sub> dilution. UoS sCO<sub>2</sub> 2.0 has thus been successfully validated for its ability to adequately simulate the combustion of syngas in CO<sub>2</sub> across a variety of test gas compositions, temperatures, and pressures.

## CRedit authorship contribution statement

**James M. Harman-Thomas:** Conceptualization, Methodology, Software, Formal analysis, Investigation, Writing – original draft, Visualization. **Touqeer Anwar Kashif:** Methodology, Software, Validation, Formal analysis, Investigation, Data curation, Writing – original draft. **Kevin J. Hughes:** Writing – review & editing, Supervision. **Mohamed Pourkashanian:** Supervision, Funding acquisition. **Aamir Farooq:** Writing – review & editing, Visualization, Supervision, Project administration, Funding acquisition.

## Declaration of Competing Interest

The authors declare that they have no known competing financial interests or personal relationships that could have appeared to influence the work reported in this paper.

## Data availability

IDT data is available as [supplementary material](#) and mechanisms are available in referenced publications.

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## Appendix A. Supplementary data

Supplementary data to this article can be found online at <https://doi.org/10.1016/j.fuel.2023.127865>.

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