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Experimental and Modelling Study of Hydrogen Ignition in CO₂ Bath Gas

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Abstract

Direct-fired supercritical CO₂ power cycles, operating on natural gas or syngas, have been proposed as future energy technologies with 100% carbon capture at a price competitive with existing fossil fuel technologies. Likewise, blue or green hydrogen may be used for power generation to counter the intermittency of renewable power technologies. In this work, ignition delay times (IDTs) of hydrogen were measured in a high concentration of CO₂ bath gas over 1050 – 1300 K and pressures between 20 and 40 bar. Measured datasets were compared with chemical kinetic simulations using AramcoMech 2.0 and the University of Sheffield supercritical CO₂ (UoS sCO₂ 2.0) chemical kinetic mechanisms. The UoS sCO₂ 2.0 mechanism was recently developed to model IDTs of methane, hydrogen, and syngas in CO₂ bath gas. Sensitivity analyses were used to identify important reactions and to illustrate the trends observed among various datasets. The performance of both mechanisms was evaluated quantitatively by comparing the average absolute error between the predicted and experimental IDTs, which showed UoS sCO₂ 2.0 as the superior mechanism for modelling hydrogen IDTs in CO₂ bath gas. The importance of OH time-histories is identified as the most appropriate next step in further validation of the kinetic mechanism.

Keywords: *Supercritical CO₂; Hydrogen; Ignition Delay Time; Shock Tube; Chemical Kinetics*

1. Introduction

The IPCC's Sixth Assessment Report (2021) revealed that anthropogenic activities have caused a global surface temperature rise of 1.07 °C from 1850-1900 to 2010-2019 [1]. The increase in global temperatures and the resulting climate change has led to an increase in the frequency and intensity of extreme weather events worldwide. In 2019 alone, there were 396 global disasters worldwide, affecting 95 million people and costing nearly US\$130 billion [2]. As of 2021, 131 countries have announced or adopted policies to become net-zero by 2060 or earlier [3]. However, it is extremely unlikely that our reliance on fossil fuels will disappear anytime soon, implying that methods of utilizing fossil fuels without releasing harmful emissions into the atmosphere will be required to meet these targets.

Direct-fired supercritical CO₂ (sCO₂) combustion cycles have the potential for 100% inherent carbon capture at a price competitive with existing fossil fuel technology [4]. Direct-fired sCO₂ cycles operate above 300 atm with a 96% dilution of carbon dioxide (CO₂), above its critical pressure and temperature, where it becomes supercritical and possesses properties of both a liquid and a gas [4]. The Allam-Fetvedt cycle is the most established direct-fired sCO₂ cycle, with an operational 50 MW pilot plant [5], and two 280 MW plants in the US and one 300 MW plant under development in the UK [6, 7]. The combustion chamber of the Allam-Fetvedt cycle has a predicted generation efficiency of 53.9% for natural gas combustion [8]. Burning natural gas and pure oxygen, produced from an onsite air separation unit, produces water and CO₂ as the only products of combustion. These can be easily separated via the condensation of water to produce a high-purity stream of CO₂ which can be sequestered or used in various chemical conversion processes.

One current challenge faced by the Allam-Fetvedt cycle is the lack of a reliable chemical kinetic mechanism that can accurately model combustion at high pressures with a large dilution of CO₂. Most of the available experimental data have been measured at lower pressures and with a smaller mole fraction of CO₂. Recently, the University of Sheffield Supercritical CO₂ Mechanism (UoS sCO₂ Mech) [9] was

25 developed using literature ignition delay time (IDT) data of methane, hydrogen (H_2) and syngas over a
26 range of pressures and CO_2 dilutions. This work identified a need for further H_2 IDT measurements as few
27 (only three) datasets are available at relevant conditions. Shao et al. [10] studied IDTs of H_2 with 85%
28 CO_2 dilution at approximately 38, 110 and 271 bar. Interestingly, the investigated chemical kinetic
29 mechanisms showed a better agreement with the higher pressure datasets than at 38 bar [9]. Therefore,
30 IDT data between 20 and 40 bar at various equivalence ratios and CO_2 dilutions are needed to validate
31 and improve the performance of chemical kinetics mechanisms at these conditions.

32 The current work is aimed at obtaining new IDT data for H_2 ignition in a high concentration of CO_2
33 bath gas. Ignition delays were measured at high temperatures and 20-40 bar pressures with variable bath
34 gas compositions (N_2 , CO_2). The datasets were subsequently compared with predictions of UoS s CO_2
35 Mech and AramcoMech 2.0 to evaluate their performance in modelling CO_2 -diluted H_2 ignition.

36 **2. Experimental Details**

37 Ignition delays of hydrogen were measured in the high-pressure shock tube (HPST) facility at King
38 Abdullah University of Science and Technology (KAUST). The HPST is constructed from stainless steel
39 capable of withstanding pressures up to 300 bar. The driven section is 6.6 m long with a circular cross-
40 sectional diameter of 10.16 cm. The driver section is modular and can be extended up to 6.6 m. It houses
41 a double diaphragm arrangement which allows for better shock-to-shock repeatability. Further details of
42 the facility may be found elsewhere [11-13].

43 Incident shock speed was measured by six PCB 113B26 piezoelectric pressure transducers (PZTs),
44 placed axially along the last 3.6 m of the driven section. Ideal Rankine-Hugoniot shock relations were
45 used to calculate thermodynamic conditions (P_5 and T_5) behind reflected shock waves with uncertainties
46 of <1%. Ideal gas relations were used here as Shao et al. [10] showed that there is a negligible difference
47 in post-shock conditions calculated using real gas equations of state. Incident shock attenuation rates

48 varied from 0.5 to 1.8%/m. An uncertainty value of 15% and 20% is reported for IDT measurements in
 49 N₂ and CO₂ containing mixtures, respectively.

50 **Table 1.** IDT mixtures studied in this work and the results of quantitative comparisons.

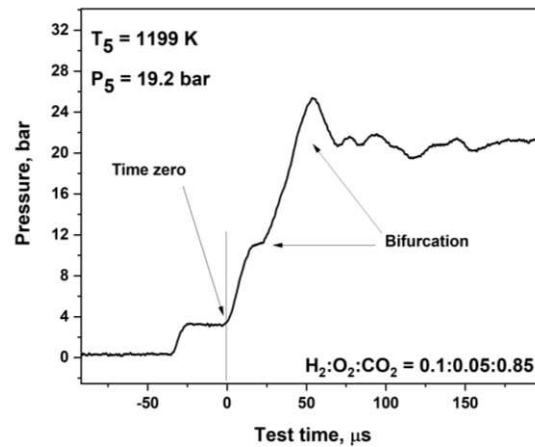
Mix.	Species Mole Fraction				Mixture Conditions			Average Absolute Error (<i>E</i>) (%)	
	H ₂	O ₂	N ₂	CO ₂	T [K]	P [bar]	ϕ	AramcoMech 2.0	UoS sCO ₂ 2.0
1	10	5	35	50	1103- 1243	20.5- 21.7	1.0	40.9	3.1
2	10	5	-	85	1142- 1261	18.5- 19.6	1.0	50.0	11.8
3	10	5	85	-	1059- 1214	19.2- 20.5	1.0	13.6	18.2
4	12	3	35	50	1123- 1238	20.2- 21.0	2.0	11.4	22.4
5	4.3	10.7	35	50	1162- 1255	19.4- 19.9	0.2	59.5	29.0
6	5	10	-	85	1204- 1302	42.0- 43.0	0.25	17.0	14.4
7	7.5	7.5	-	85	1164- 1300	41.4- 42.1	0.5	7.8	18.1
8	10	5	-	85	1123- 1266	40.5- 41.6	1.0	24.4	11.6
Average <i>E</i> (%)								28.1	16.1

51 Sidewall pressure was monitored using a Kistler 603B1 PZT and OH* chemiluminescence signals were
 52 measured at the endwall and sidewall through photomultiplier tubes (PMTs). Mixtures were prepared in
 53 a 20 L stainless steel vessel equipped with a magnetic stirrer. Research grade (99.999%) gases were used,
 54 and each mixture was given sufficient time to mix before experiments to ensure homogeneity. Table 1
 55 shows the compositions of the 8 mixtures investigated along with the reflected-shock temperature and
 56 pressure ranges. These mixture compositions were selected to fill in the gaps in literature IDT datasets of
 57 hydrogen over 20 – 40 bar and to investigate the effect of varying CO₂ bath gas composition equivalence
 58 ratio. A kinetic mechanism should be able to accurately simulate combustion at lower pressures before
 59 expanding to the higher pressures of the Allam-Fetvedt cycle.

60 2.1. Identification of Time Zero

61 Time zero identification is challenging for mixtures with high levels of CO₂ dilution, as has been reported
 62 in literature shock tube studies [14, 15]. Non-idealities from CO₂ dilution mainly originate due to the

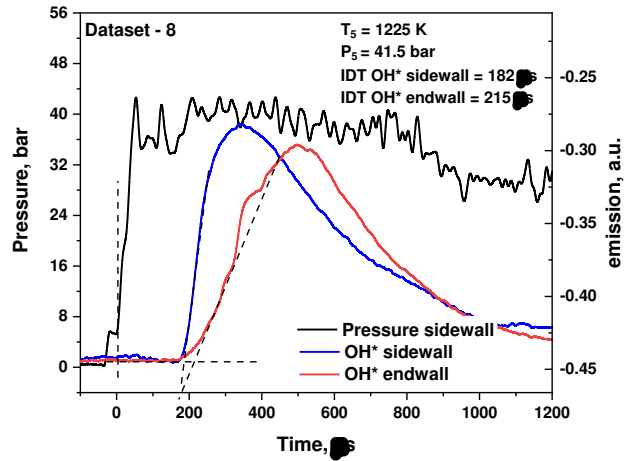
63 interaction of the reflected shock wave (RSW) with an energy-deficient boundary layer behind the incident
64 shock wave (ISW), thus leading to the bifurcation of the reflected shock. An oblique shock will then
65 precede the normal shock near the boundaries, thus altering the state of gas in region 5 (i.e., behind the
66 RSW) [16-18]. These alterations are more pronounced in regions further from the endwall. Such fluid
67 disturbances manifest themselves in the pressure profiles at endwall and sidewall transducers.



68

69 Fig. 1. Sidewall pressure history for a representative experiment of 85% CO₂ diluted H₂ mixture.

70 Hargis et al. [14] compared sidewall and endwall pressure histories at various CO₂ dilutions for methane
71 mixtures, and highlighted the superiority of endwall pressure profiles for time zero determination. Due to
72 the lack of an endwall pressure transducer in the present work, measurements were made with a sidewall
73 Kistler transducer located just 10.48 mm from the endwall. In contrast to the usual practice where time
74 zero is defined as the midpoint of the reflected shock wave, time zero is defined in this work at the start
75 of reflected shock pressure rise. This is based on inferences from the pressure traces of Hargis et al. [14]
76 and Karimi et al. [15]. Figure 1 shows a representative sidewall pressure trace for an 85% CO₂-diluted H₂
77 mixture at 20 bar from the present work. The extent of bifurcation is significantly smaller than in Hargis
78 et al. [14] experiments, and this is likely due to their sidewall pressure transducer being further away (16
79 mm) from the endwall.



80

81 Fig. 2. Representative profiles for IDT measurements of dataset 8 ($H_2:O_2:CO_2=10:5:85$) at 1225 K.

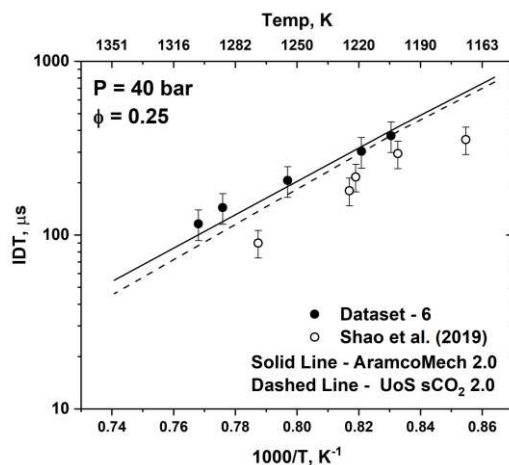
82 **2.2. Determination of Ignition Delay**

83 In an ideal scenario with a homogenous temperature and pressure field behind the reflected shock wave,
 84 the mixture is expected to ignite near the endwall as the gas there is exposed to high-temperature
 85 conditions for a longer duration compared to the gas further away from the endwall. The onset of ignition
 86 is determined as the time of intersection of the baseline OH^* emission with the tangent of the steepest rise
 87 of OH^* emissions, as shown in Fig. 2. This method gives more representative IDTs for endwall
 88 measurements in CO_2 bath gas compared to the maximum gradient of OH^* profile. A similar method to
 89 ours was used by Karimi et al. [15] who defined the onset of ignition as the onset of OH^* emission signal
 90 rise. These methods would give very similar IDTs in ideal conditions [19].

91 At high levels of CO_2 dilution, small hot spots can develop as a result of interactions between the RSW
 92 and the boundary layer [20]. These hot spots alter the homogeneity of the mixture and can potentially
 93 cause an early initiation of the ignition process which can lead to a false interpretation of IDTs from
 94 pressure and emission traces. For the present mixtures, a noticeable early rise of OH^* sidewall emission
 95 was observed, as can be seen in Fig. 2. Similar observations were reported by Karimi et al. [15] for heavily
 96 diluted CO_2 mixtures. They associated the hotspots formed in the periphery of the shock tube to the
 97 increased bifurcation in these mixtures. The small ignition kernels are picked up by the sidewall OH^*

98 earlier than the endwall emission. The large internal diameter of the shock tube ensures that the core of
99 the mixture remains unaffected, as reported by Karimi et al. [15]. Endwall emission thus responds to the
100 ignition of the core gas as it sees the bulk of the volume [19].

101 Therefore, in this work, the onset of ignition was determined through the maximum slope of the OH*
102 endwall emission trace. A comparison of IDTs for H₂ dataset 6 (5% H₂/10% O₂/ 85% CO₂) against a
103 dataset from Shao et al. [10] is shown in Fig. 3. The two datasets are in relatively good agreement at lower
104 temperatures. The disagreement in the datasets at a higher temperature may be explained by the high
105 uncertainty of IDTs smaller than 100 μs due to the uncertainty in identifying time zero. The discrepancy
106 seen between the present data and that of Shao et al. [10] is likely down to the different methods of IDT
107 determination. Shao et al. [10] used sidewall emissions, which as discussed, is more sensitive to the early-
108 onset ignition, explaining the smaller value of their measured IDT compared to the endwall IDT from the
109 present study. Uncertainty in our measured ignition delay times is estimated to be +/- 20% (see
110 Supplementary Material).



111

112 Fig. 3. Comparison of mixture 6 (H₂:O₂:CO₂=5:10:85) IDTs with literature data [10]. IDTs from the current work
113 (Dataset – 6) were obtained using endwall OH* emission, while Shao et al. used sidewall OH* emission.

114

3. Modelling Procedure

115

IDTs were modelled using Chemkin-Pro (zero-D batch reactor, constant UV) with two chemical kinetic
116 mechanisms, namely AramcoMech 2.0 [21] and UoS sCO₂ 2.0 [9]. An experimentally determined

117 2.5%/ms dp/dt was incorporated in the simulations to account for the gradual pressure increase behind the
118 RSW. Similar to the experimental procedure, IDT was determined using the simulated OH time-history
119 profile. The rate coefficients in the UoS sCO₂ 2.0 mechanism were chosen based on a combination of
120 recent reports, method of determination and how they affected the prediction of 52 IDT datasets [9].

121 A normalized OH sensitivity analysis at the point of ignition was performed to compare the
122 performances of the two mechanisms and identify the reactions most sensitive to IDT prediction at
123 different conditions. A positive OH sensitivity coefficient indicates that an increase in the rate of reaction
124 will reduce IDT (increase reactivity), and vice versa. The performance of the two mechanisms was
125 compared using Eq. (1), which calculates an average absolute error (E , %) between the experimental and
126 simulated IDTs [9].

127 **Eq. (1)**
$$E(\%) = \frac{1}{N} \sum_{i=1}^N \left| \frac{IDT_{sim,i} - IDT_{exp,i}}{IDT_{exp,i}} \right| \times 100$$

128 Here, N is the number of data points in a dataset. $IDT_{sim,i}$ and $IDT_{exp,i}$ are the simulated and experimental
129 data points, respectively, for the i th data point. The average absolute error value is a good way to compare
130 the mechanism performance across a large number of datasets, where a smaller E value, ideally within the
131 experimental uncertainty, indicates a better performance.

132 Only a single modification was made for the creation of UoS sCO₂ 2.0 from the original publication
133 [9]. The third body efficiency of CO₂ was increased from 2.0 to 3.8 in Reaction 1. This change was found
134 to lead to large improvements in the performance of the mechanism for this study without adversely
135 affecting the simulations of datasets used to develop the original mechanism [9]. The importance of
136 Reaction 1 to H₂ combustion is discussed further in Section 4.



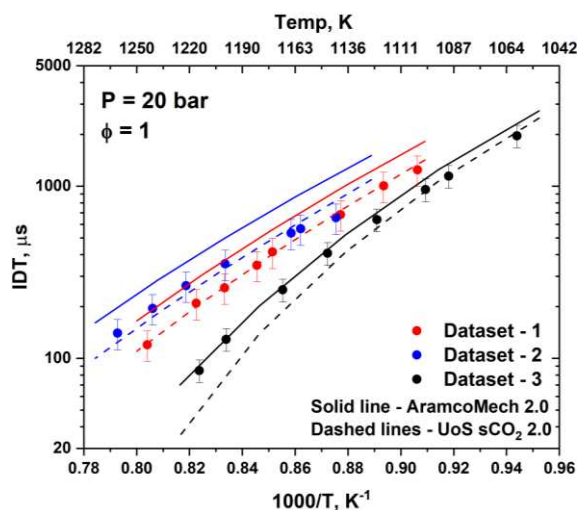
138 **4. Results and Discussion**

139 Eight H₂ IDT datasets were measured in this study to allow for mechanism investigation and comparison
140 over a range of experimental conditions. In the following, discussion and analysis are split in two key

141 domains. Firstly, the effect of altering CO₂ dilution is considered in Section 4.1, followed by the effect of
142 altering the equivalence ratio in Section 4.2. The results of the quantitative analysis, using Eq. (1), are
143 presented in Table 1.

144 4.1. Effect of CO₂ Dilution

145 Datasets 1, 2 and 3 investigated IDTs of stoichiometric H₂ in 85% dilution of three different bath gases.
146 Dataset 1 was composed of 50% CO₂ and 35% N₂, whilst Datasets 2 and 3 contained 85% CO₂ and 85%
147 N₂, respectively. These datasets are shown in Fig. 4 and compared with the predictions of AramcoMech
148 2.0 and UoS sCO₂ 2.0.



149

150 Fig. 4. Comparison of IDTs of datasets 1 (H₂:O₂:N₂:CO₂=10:5:35:50), 2 (H₂:O₂:CO₂=10:5:85) and 3
151 (H₂:O₂:N₂=10:5:85) with AramcoMech 2.0 and UoS sCO₂ 2.0.

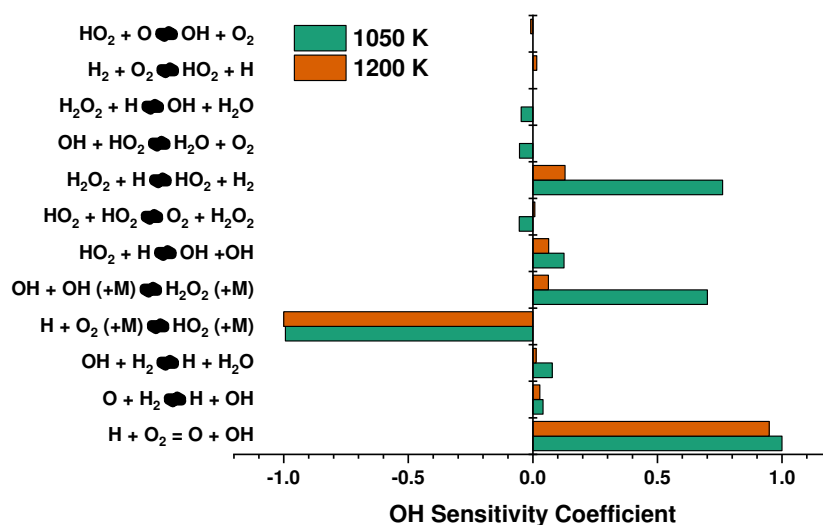
152 It may be seen in Fig. 4 that as CO₂ dilution is increased, mixture reactivity is decreased (longer IDTs).
153 Ignition delays are longer in CO₂ bath gas due to the smaller rate of OH production. This is due to the
154 branching of H + O₂ reaction between chain propagation (Reaction 1) and chain branching (Reaction 2),
155 which favours chain propagation for a larger concentration of CO₂. Additionally, CO₂ consumes H radicals
156 via the reverse of Reaction 3 to form CO and OH. This reaction competes with Reaction 2 (forward
157 direction) for H radicals, thus slowing the rate of the branching reaction and reducing the production of

158 OH radicals. Interestingly, Karimi et al. [15] did not observe any significant difference in IDTs of syngas
159 in CO₂ vs Ar bath gas.



162 A key observation is the convergence of the three datasets at lower temperatures in Fig. 4. This is not
163 modelled well by both mechanisms, particularly for datasets 1 and 2. There are two possible explanations
164 for this. Either the mechanisms lack some chemistry required to model the low-temperature IDTs or the
165 longest IDT measured for dataset 3 (85% CO₂) suffered from premature ignition because of
166 inhomogeneities, for example, due to shock bifurcation. Longer IDTs get affected more from bifurcation
167 as the hot spots associated with bifurcation have enough time to induce localized ignition events [22].
168 Therefore, for CO₂ diluted mixtures longer IDTs were limited by the bifurcation growth time scale (500
169 μs) as given by Gordon and Ihme [22].

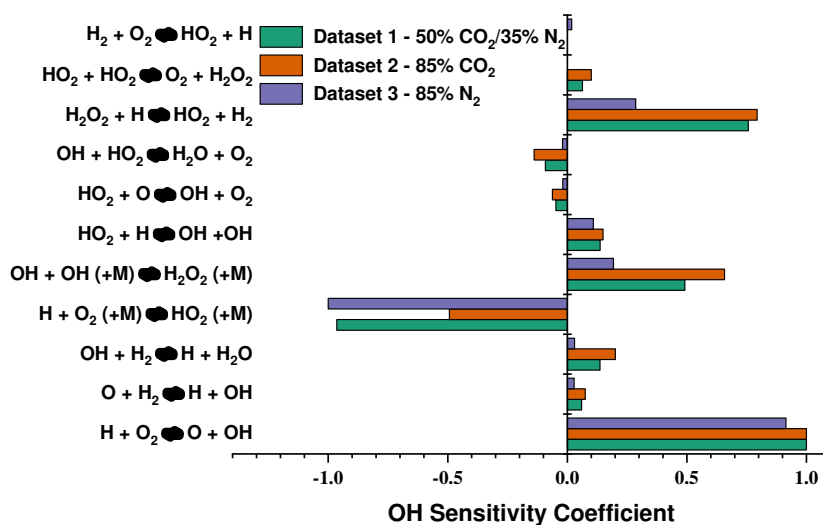
170 Figure 4 and the quantitative analysis in Table 1 show that UoS sCO₂ 2.0 gives better predictions for
171 datasets 1 and 2 which contain CO₂ dilution, whereas AramcoMech 2.0 performs better for dataset 3 which
172 only contains N₂ bath gas. For dataset 3 (85% N₂), whilst both mechanisms predict the four lowest
173 temperature measurements within the 15% experimental error, UoS sCO₂ 2.0 shows a relatively poor
174 agreement with the three highest temperature data points. To analyze this disagreement, Fig. 5 shows
175 normalized OH sensitivity analysis of dataset 3 (85% N₂) at 1050 and 1200 K. At the higher temperature
176 where the agreement is poor, there are only two reactions (Reactions 1 and 2) with a relatively large
177 sensitivity coefficient. These are the two possible pathways of H + O₂ reaction.



178

179 Fig. 5. Normalized OH sensitivity analysis of dataset 3 ($\text{H}_2:\text{O}_2:\text{N}_2=10:5:85$) for UoS sCO₂ 2.0 at 1050 and 1200 K.

180 It is noted that the steep gradient on the predictive curve of dataset 3 is likely due to the temperature
 181 coefficient (n) of the rate coefficient of Reaction 2. Even a small alteration of -0.01 had a large effect on
 182 the predictions near the highest temperature data points of datasets 1-3. However, such a change to the
 183 rate coefficient was not made just to fit one dataset. Secondly, Reaction 2 has been investigated thoroughly
 184 by the combustion community [23, 24]. Due to the importance of Reactions 1 and 2 to high-pressure
 185 hydrogen and syngas [15] combustion in CO₂, it is suggested that the rate coefficient of Reaction 1 be
 186 studied in CO₂ bath gas [25, 26] for accurate determination of the third body efficiency of CO₂.



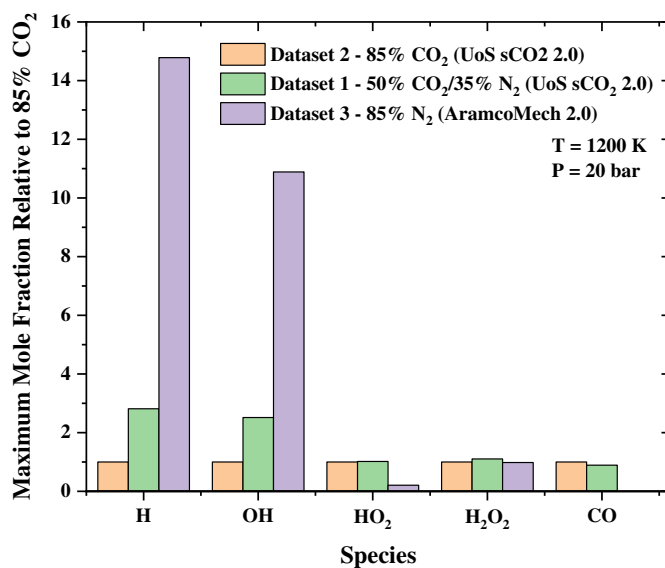
187

188 Fig. 6. Normalized OH sensitivity analysis of datasets 1 (H₂:O₂:N₂:CO₂=10:5:35:50), 2 (H₂:O₂:CO₂=10:5:85) and
189 3 (H₂:O₂:N₂=10:5:85) for UoS sCO₂ 2.0 at 1150 K.

190 Figure 6 compares OH sensitivity analyses of datasets 1-3. A key point to note in Fig. 6 is the greater
191 similarity of the sensitivity coefficients of 50% CO₂/ 35% N₂ blend mixture to 85% CO₂ mixture, in
192 contrast to the sensitivity coefficients of 85% N₂ mixture. Further to this, there is a significant overlap of
193 the IDTs of datasets 1 and 2 (see Fig. 4) despite a 35% difference in the bath gas composition, and this
194 trend is predicted by both kinetic mechanisms. The reason for this convergence of IDTs as the
195 concentration of CO₂ increases is likely due to the chemical effect of CO₂ competing for H radicals via
196 Reaction 3. This effect is non-linear, and 50% CO₂ leads to a sharp increase in CO mole fraction, whereas
197 the subsequent 35% addition has a smaller effect on the maximum CO mole fraction and the percentage
198 of H radicals consumed by Reaction 3 remains similar; therefore, the increase in IDTs isn't as pronounced.

199 Furthermore, there are key differences in the radical pool at the point of ignition when combusting in
200 85% CO₂. Figure 7 shows the maximum concentration of selected species for three different bath gas
201 compositions (85% CO₂, 50% CO₂, 85% N₂) studied at 20 bar and 1200 K. Clearly, CO formation only
202 occurs in CO₂ containing mixtures due to Reaction 3, but this also consumes H radical and, therefore,
203 reduces its maximum concentration. Interestingly, the maximum OH radical concentration is much greater
204 in N₂ relative to CO₂, despite Reaction 3 leading to OH formation. Conversely, the concentration of HO₂
205 is much greater in CO₂ bath gas due to the depleted H radical pool. In 85% N₂, more OH is formed through
206 Reaction 2 and, subsequently, Reaction 4. Since there is a greater competition for H radicals in CO₂, this
207 reaction pathway is reduced and less OH is formed. Under both conditions, the majority of OH is formed
208 through Reaction 5. Due to the greater concentration of H radicals in N₂, this reaction is faster, leading to
209 more OH production and a faster depletion of HO₂, as shown in Fig. 7.





212

213 Fig. 7. Maximum species concentrations at the point of ignition for key intermediates relative to
 214 Dataset 2 with 85% CO₂ dilution.

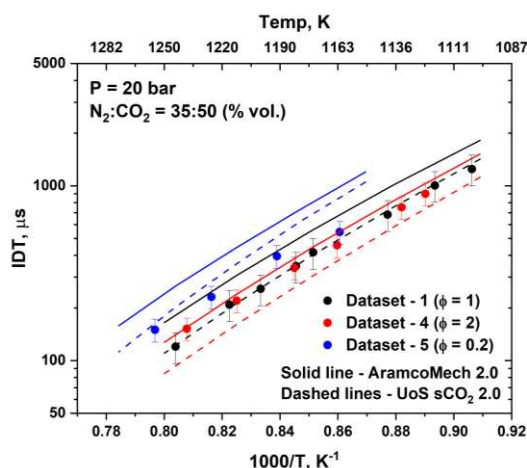
215 These trends suggest that IDT data measured to develop a chemical kinetic mechanism for CO₂
 216 combustion do not need to be done in 100% CO₂ bath gas. As the controlling reactions and IDTs are
 217 similar for datasets 1 and 2, measuring datasets at only 50% CO₂ produces results that are just as useful
 218 as 85% CO₂. Reduction in the CO₂ concentration helps in lowering non-ideal effects (e.g., bifurcation), as
 219 discussed in Section 2, which means that IDTs can be measured with smaller uncertainty and at longer
 220 test times. This is not to say that IDT datasets in a pure CO₂ bath gas are not important, but CO₂/N₂ bath
 221 gas blends provide a useful benchmark with reduced uncertainty in IDT measurements.

222 4.2. Effect of Equivalence Ratio

223 The effect of altering the equivalence ratio for H₂ ignition was investigated with six datasets. Figure 8
 224 displays the effect of increasing the equivalence ratio ($\phi = 0.2, 1, 2$) at 20 bar in a bath gas of 50% CO₂ /
 225 35% N₂. Datasets 1 and 4 overlap over the entire temperature range, while dataset 5 ($\phi = 0.2$) exhibits
 226 slightly longer IDTs at high temperatures. These results are consistent with Hu et al. [27] who observed
 227 a similar overlap of hydrogen IDTs in argon bath gas at 16 bar for $\phi = 0.5, 1.0$ and 2.0. Sensitivity analysis

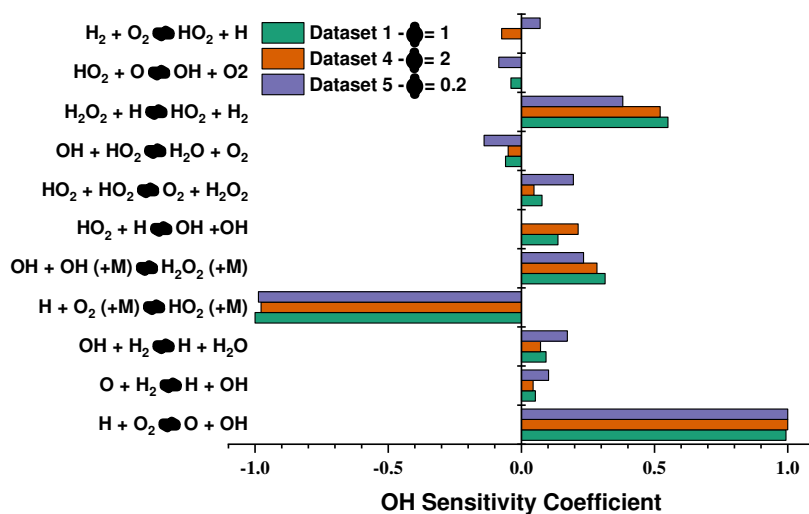
228 in Fig. 9 shows that the three datasets are primarily sensitive to Reactions 1 and 2, and the sensitivity
 229 coefficients are almost the same for the three equivalence ratios.

230 Table 1 shows that the E (%) value for dataset 5 ($\phi = 0.2$) is the largest for both AramcoMech 2.0 and
 231 UoS sCO₂ 2.0 across all H₂ datasets, thus indicating the difficulty to model IDTs at the lowest equivalence
 232 ratio. Interestingly, the performance of AramcoMech 2.0 improves when moving from $\phi = 1.0$ to $\phi = 2.0$,
 233 whereas UoS sCO₂ has better agreement at $\phi = 1.0$ compared to $\phi = 2.0$. This is likely due to the strong
 234 overlap in Datasets 4 and 5, which is not predicted particularly well by either mechanism.



235

236 Fig. 8. Comparison of IDTs of datasets 1 (H₂:O₂:N₂:CO₂=10:5:35:50), 4 (H₂:O₂:N₂:CO₂=12:3:35:50) and 5
 237 (H₂:O₂:N₂:CO₂=4.3:10.7:35:50) with AramcoMech 2.0 and UoS sCO₂ 2.0.



238

239 Fig. 9. Normalized OH sensitivity analysis of datasets 1 (H₂:O₂:N₂:CO₂=10:5:35:50), 4
 240 (H₂:O₂:N₂:CO₂=12:3:35:50) and 5 (H₂:O₂:N₂:CO₂=4.3:10.7:35:50) for UoS sCO₂ 2.0 at 1200 K.

241 Figure 8 shows that UoS sCO₂ 2.0 overpredicts IDTs for dataset 5 ($\phi = 0.2$) while underpredicting dataset
242 4 ($\phi = 2.0$). Sensitivity analysis (Fig. 9) indicates that one possible explanation is Reaction 6, which has
243 opposite sensitivity coefficients for $\phi = 0.2$ and $\phi = 2.0$, and it did not appear in the top sensitive reactions
244 at $\phi = 1.0$.

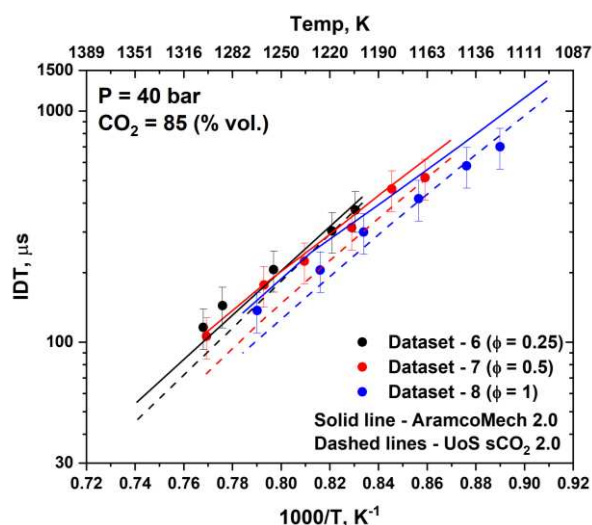


246 While Reaction 5 is the only reaction that has a significantly higher sensitivity at $\phi = 2.0$ than $\phi = 0.2$,
247 Reactions 7, 8 and 9 have a much larger sensitivity coefficient at $\phi = 0.2$. It may be anticipated that tuning
248 the rate coefficients of these reactions will reduce the effect of equivalence ratio changes on simulated
249 IDTs, and thus lead to the mechanism predictions being in better agreement with the experimental IDTs.
250 This is proposed as one of the possible future routes for mechanism optimization. Nonetheless, it must be
251 noted that except for dataset 4, UoS sCO₂ 2.0 significantly outperformed AramcoMech 2.0 in predicting
252 the equivalence ratio dependence.



256 Figure 10 shows the effect of increasing the equivalence ratio ($\phi = 0.25, 0.5, 1$) in 85% CO₂ bath gas for
257 H₂ ignition at 40 bar. In comparison to 20 bar (Fig. 8), the performance of AramcoMech 2.0 is much more
258 competitive. This is surprising as the mechanism was originally validated for relatively low pressures and
259 low CO₂ dilutions. The performance of UoS sCO₂ 2.0 is also better at 40 bar than 20 bar. This is likely
260 because the mechanism was primarily validated using three H₂ IDT datasets of Shao et al. [28], where the
261 lowest pressure was ~40 bar with CO₂ dilution of 85% (which is directly comparable with dataset 6 from
262 the current work). This means that UoS sCO₂ 2.0 was not validated to model H₂ IDTs below 40 bar. This
263 illustrates the importance of the IDT data reported here in developing a comprehensive chemical kinetic
264 mechanism for modelling sCO₂ combustion. While datasets 6, 7 and 8 shown in Fig. 10 are not directly

265 comparable to those at 20 bar (Fig. 8) due to the different bath gas composition, the trends observed are
 266 very similar. Although the equivalence ratio range is smaller for the three datasets at 40 bar compared to
 267 those at 20 bar, there is a large overlap of IDTs (Fig. 10) at the three equivalence ratios with dataset 8 (ϕ
 268 = 1.0) being slightly faster. AramcoMech predicts negligible equivalence ratio dependence while UoS
 269 sCO₂ predicts a small variation of IDTs with equivalence ratio which is more aligned with the
 270 experimental data.



271

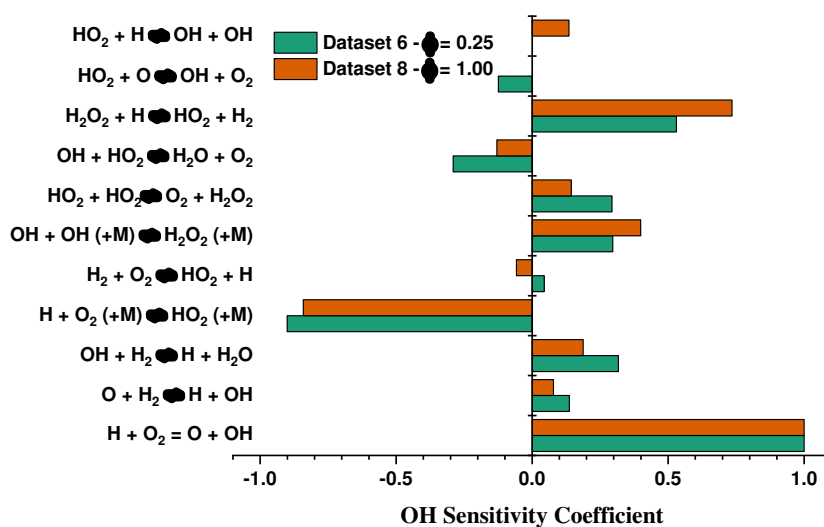
272 Fig. 10. Comparison of IDTs of datasets 6 (H₂:O₂:CO₂=5:10:85), 7 (H₂:O₂:CO₂=7.5:7.5:85) and 8
 273 (H₂:O₂:CO₂=10:5:85) with AramcoMech 2.0 and UoS sCO₂ 2.0.

274 Figure 11 shows normalized OH sensitivity analysis of datasets 6 and 8 at 1250 K, which is used to
 275 visualize the effect of equivalence ratio on H₂ ignition at 40 bar. In Fig. 10, UoS sCO₂ 2.0 predicts faster
 276 IDTs compared to the experiments at high temperatures. This is likely due to the temperature dependence
 277 of Reaction 2, as discussed earlier. Another possible explanation is the overprediction of the rate
 278 coefficient of Reaction 10 which has the second-largest positive sensitivity coefficient in Fig. 11.
 279 AramcoMech 2.0 and UoS sCO₂ 2.0 both use the rate coefficient of Reaction 10 from Ellingson et al. [29],
 280 with UoS sCO₂ 2.0 having a slightly smaller A factor, reduced within the experimental uncertainty [9].
 281 Therefore, there may be a significant effect on the predicted IDTs if the rate coefficient of Reaction 10

282 was changed to those given by Tsang and Hampson [30] or Wu et al. [31], where both of these studies
 283 propose a smaller A factor but a larger temperature coefficient.

284 **Reaction 10.** $\text{H}_2\text{O}_2 + \text{H} \rightleftharpoons \text{HO}_2 + \text{H}_2$

285 Further experiments at the high and low-temperature ends would be helpful in understanding these
 286 discrepancies. Longer test times can be achieved with driver gas tailoring in a shock tube [32] but could
 287 be more prone to non-ideal effects. Experiments at shorter test times are challenging due to the larger
 288 uncertainty in shock tube measurements below 100 μs .



289

290 Fig. 11. Normalized OH sensitivity analysis of datasets 6 ($\text{H}_2:\text{O}_2:\text{CO}_2=5:10:85$) and 8 ($\text{H}_2:\text{O}_2:\text{CO}_2=10:5:85$) for
 291 UoS sCO₂ 2.0 at 1250 K.

292 5. Validation of UoS sCO₂ Mechanism

293 A key objective of this study is to validate UoS sCO₂ 2.0 for predicting IDTs of H₂ in CO₂ bath gas. For
 294 the eight H₂ datasets studied here, the average absolute error (*E*) was determined to be 16.1% for UoS
 295 sCO₂ 2.0, which is a significant improvement compared to 28.1% of AramcoMech 2.0. In addition, UoS
 296 sCO₂ 2.0 fits six datasets within a 20% error, which is the typical uncertainty for shock tube IDT
 297 measurements in a CO₂ bath gas. UoS cCO₂ mechanism, which was initially developed using limited H₂
 298 IDT data, significantly outperforms AramcoMech 2.0, a well-validated chemical kinetic mechanism
 299 across a range of conditions. The current work validates the performance of the UoS sCO₂ 2.0 mechanism

300 across a range of equivalence ratios, pressures, and bath gas compositions for CO₂-diluted H₂ ignition.
301 This work also identifies areas of improvement for prediction H₂ ignition in CO₂ bath gas. This includes
302 measuring the reaction rate coefficient of Reaction 1 in CO₂ bath gas and IDT measurements at lower
303 temperatures. Another suggestion is to measure OH time-histories for H₂ combustion in CO₂ to validate
304 the mechanisms' ability in modelling the concentration of the most important radical of H₂ combustion.

305 **6. Conclusions**

306 The present study investigates the combustion behaviour of H₂ in CO₂ bath gas by performing IDT
307 measurements of H₂ for various equivalence ratios and bath gas compositions at 20 and 40 bar. These data
308 fill the gaps in literature on experimental work of hydrogen IDTs in CO₂. Measured IDT data were used
309 to validate the UoS sCO₂ 2.0 chemical kinetic mechanism which was developed recently to model the
310 combustion of methane, H₂, and syngas in CO₂ bath gas. UoS sCO₂ 2.0 outperformed AramcoMech 2.0
311 in simulating IDT datasets as evaluated quantitatively by comparing the average percentage difference
312 between the experimental and simulated IDTs. While there is still room for mechanism improvement as
313 identified by the sensitivity analysis and discussed in the present study, these data coupled with previous
314 works provide a wide-ranging validation platform for mechanisms to model IDTs of H₂ in CO₂ bath gas
315 over a wide range of conditions.

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321 **Supplementary Material**

322 This work contains supplementary material.

323 (Uncertainty of measured IDTs, Tables of measured IDTs, Mechanism files of UoS sCO₂ 2.0).

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