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Discrepancy between simulated and observed ethane and propane levels explained by underestimated fossil emissions

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Propane emissions

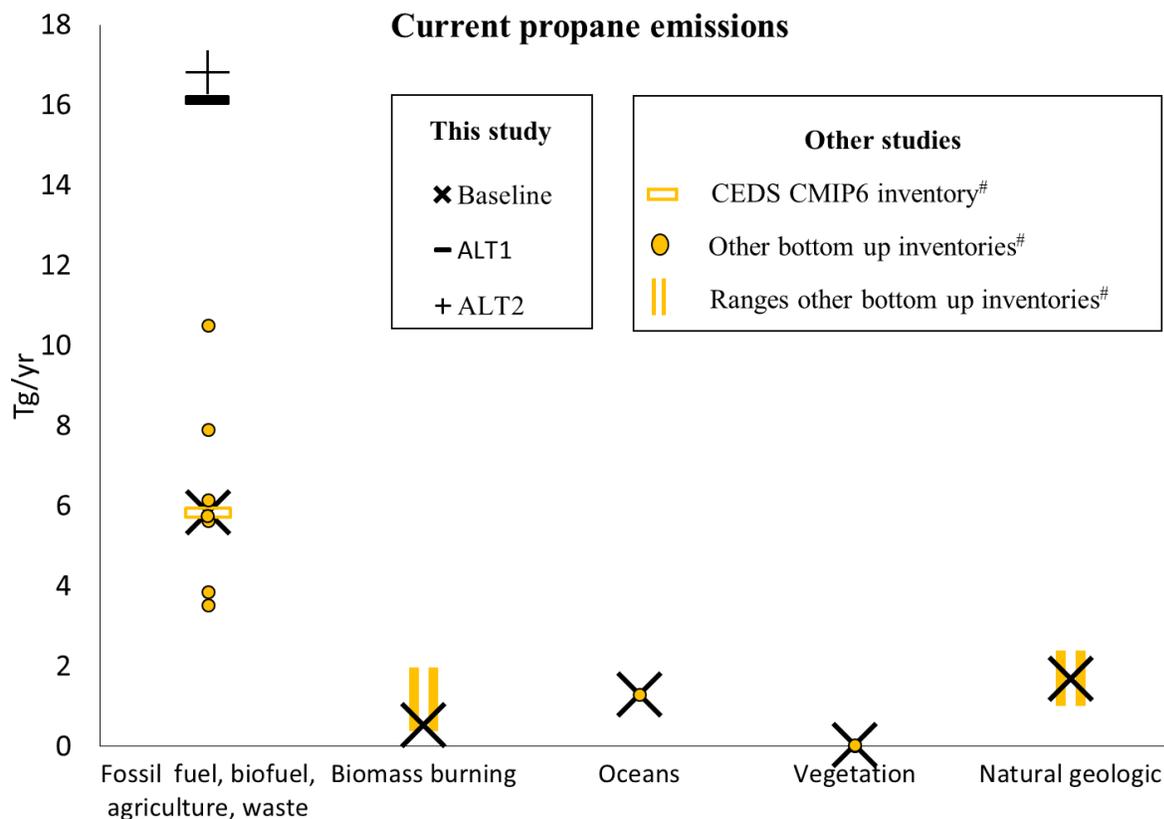


Figure S1: Global total sectoral propane emissions in the year 2011 baseline and alternative (ALT1, ALT2) simulations in this study (black symbols) compared to other studies (yellow). The inventories cover the year 2000 and onwards. The closest year to our simulation year 2011 is chosen for inventories not covering that year. Bottom up inventories (yellow symbols and bars)[#]: Fossil fuel, biofuel, agriculture, waste: CEDS CMIP6¹ (used in baseline in this study), HTAPv2, Edgar 3.2 FT, RETRO, POET, CMIP5 (average of MACCITY, ACCMIP, RCP2.6, RCP4.5, RCP6, RCP8.5) (as reported and referenced in ECCAD database: <http://eccad.aeris-data.fr/>), ARCTAS (as reported by ref. 2), EDGAR4.3.2 (as reported by ref. 3), and new inventory in ref. 4. Biomass burning: GFEDv4 (as used in baseline in this study), GICC, ACCMIP, POET, GFASv1.2, MACCITY, RETRO, RCP2.6, RCP4.5, RCP8.5 (as reported and referenced in ECCAD database: <http://eccad.aeris-data.fr/>), and FINN (as reported by ref. 5,6). Oceans: RETRO (used in baseline in this study). Vegetation: MEGAN-MACC (used in baseline this study), and MEGANv2 (as reported and referenced in ECCAD database: <http://eccad.aeris-data.fr/>). Geologic: As reported by ref. 7 (median estimate used in baseline in this study).

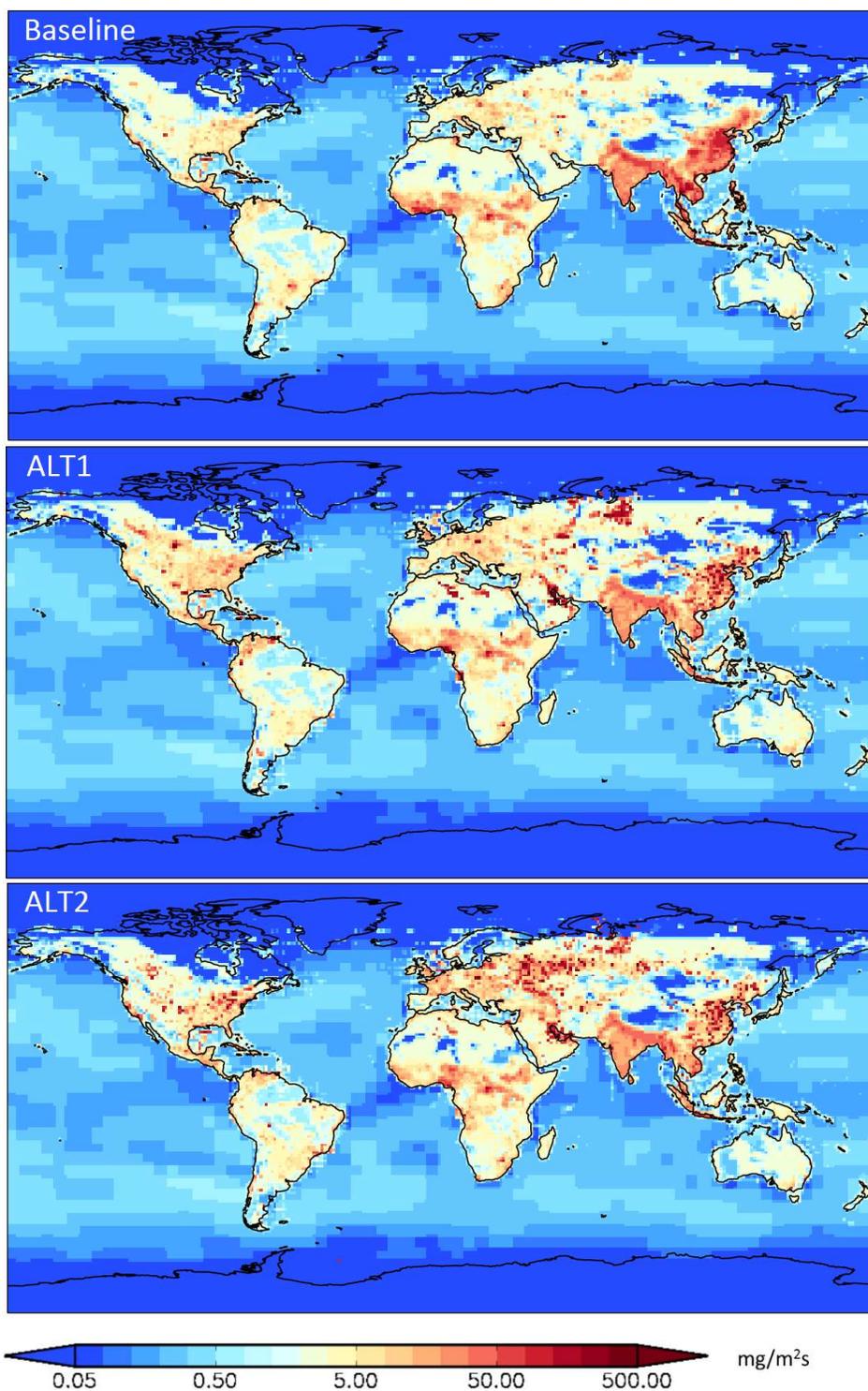


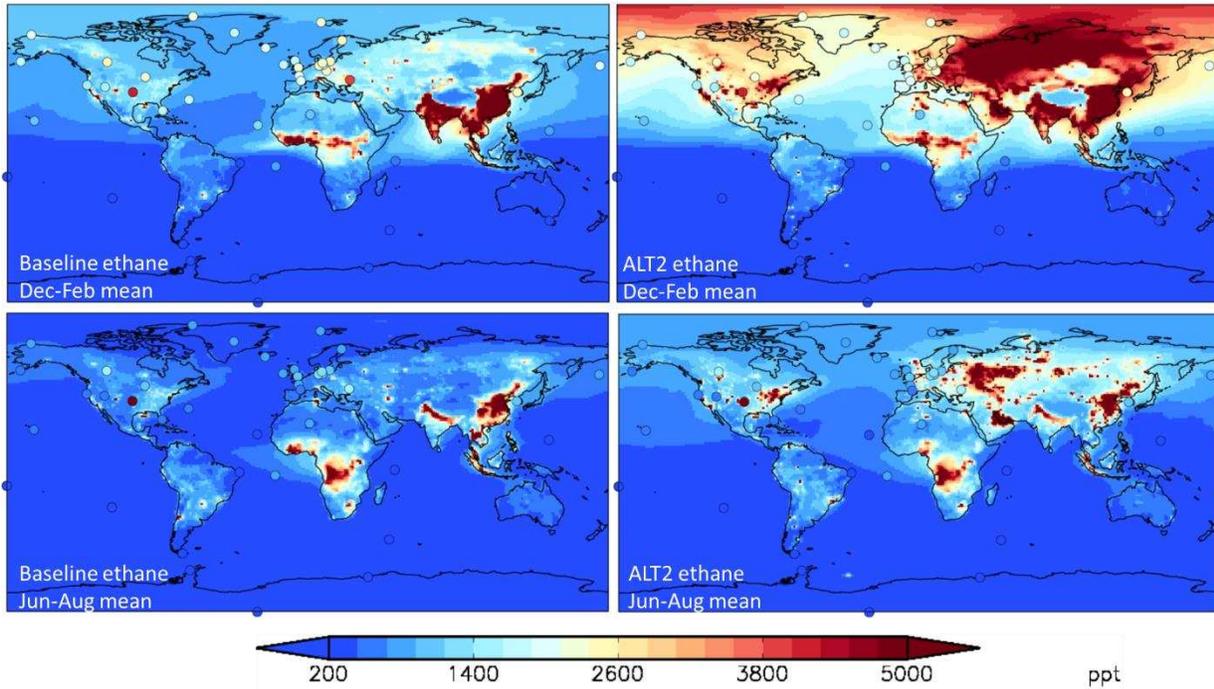
Figure S2: Ethane emissions ($\text{mg}/\text{m}^2\text{s}$) in the baseline (upper map), ALT1 (mid panel), and ALT2 (lower map) inventories in March 2011. (A logarithmic color scale is used.)

Sensitivity studies preindustrial conditions

Sensitivity simulations with meteorological input data for a different year and an alternative inventory for biomass burning emissions (see Methods) resulted in similar Antarctic concentrations and identical (meteorological sensitivity simulation) and 15 % lower (biomass burning sensitivity simulation) inter-polar ratio.

Comparison of atmospheric mole fraction measurements with Baseline 2011 and ALT2 simulations

a)



b)

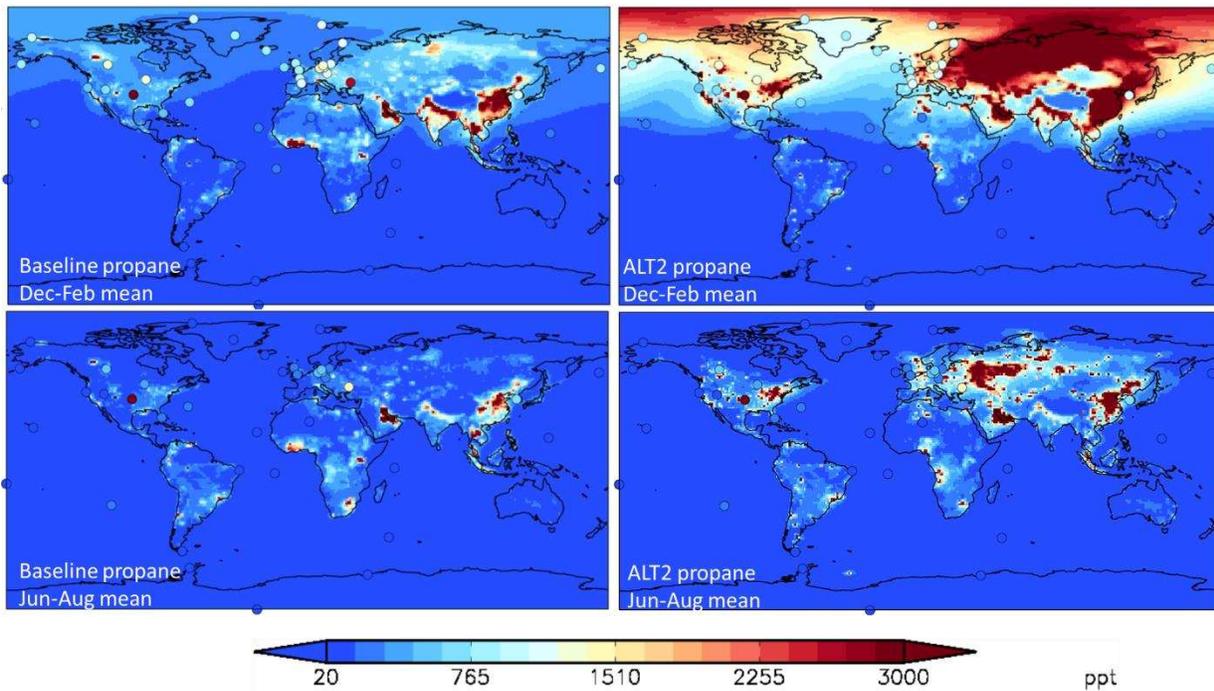


Figure S3: Comparison of modeled (background colours) and observed (colour-filled circles) surface ethane (ppt) for the year 2011. Model data for the lowest model layer was used. Stations with less than 6 samples within the 3 month averaging period were excluded from the comparison. Mountain stations that typically sample free tropospheric air and that are situated in areas where the model resolution doesn't resolve the terrain were also excluded. Details on the applied observation datasets are found in the Methods section. b) Same for propane.

Comparison year 2011 simulations with measurements for regions and individual stations

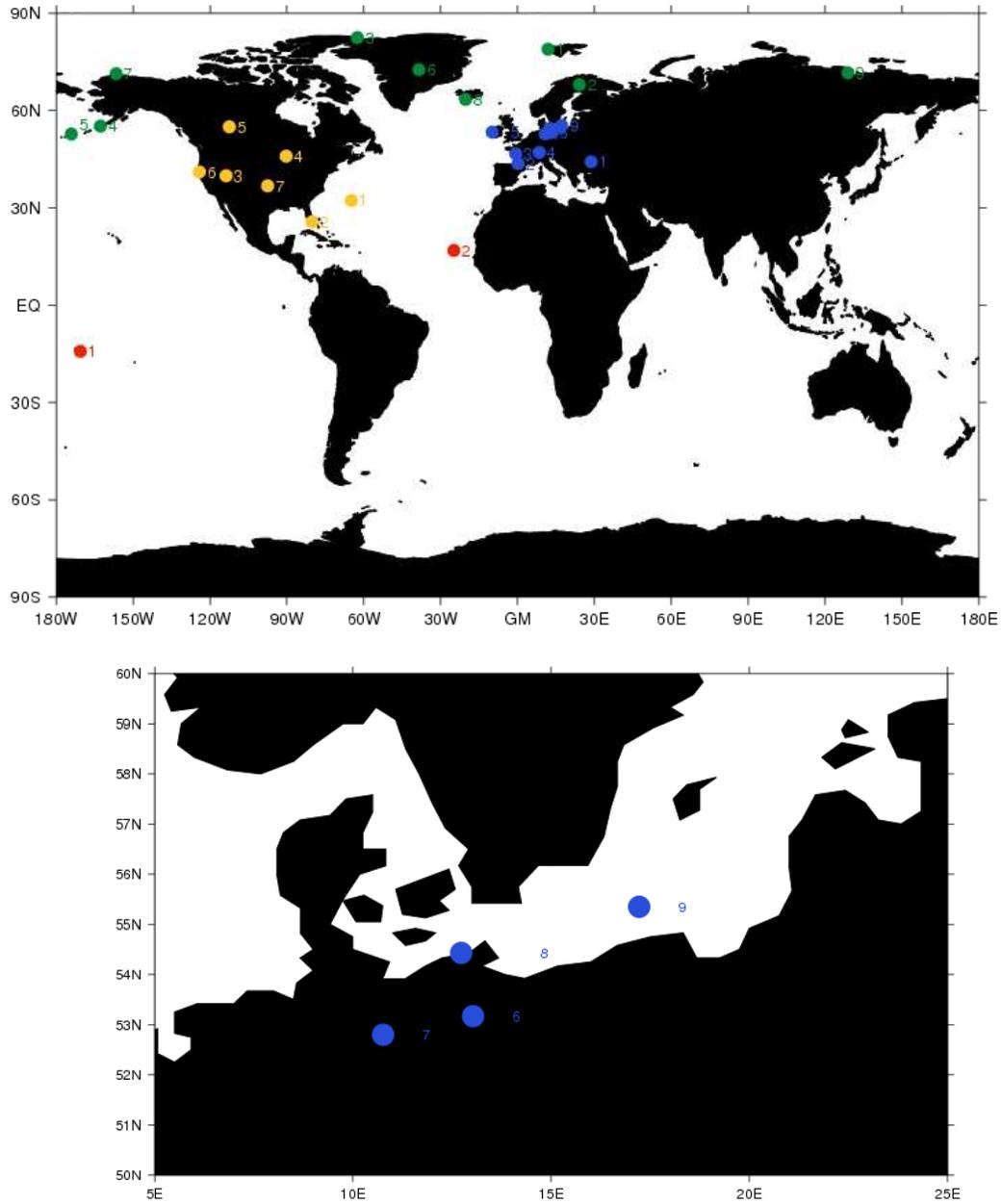
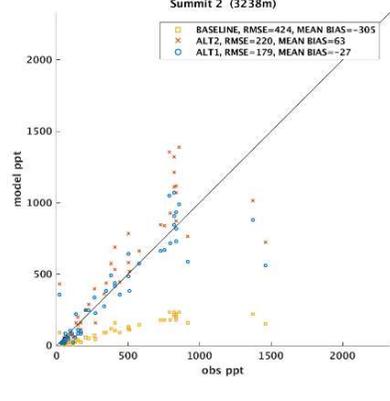
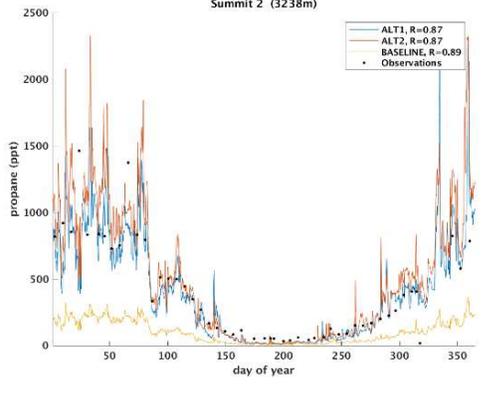
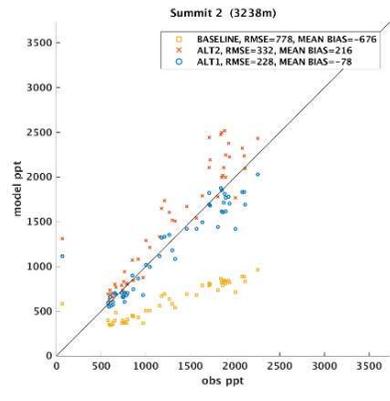
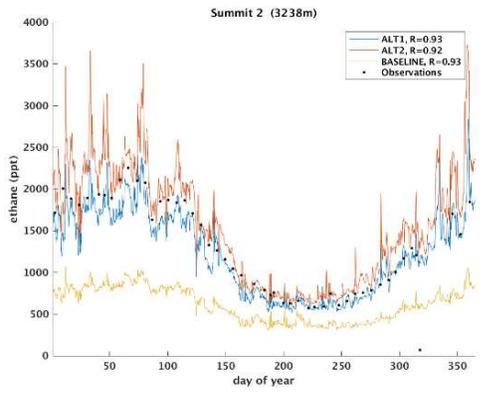
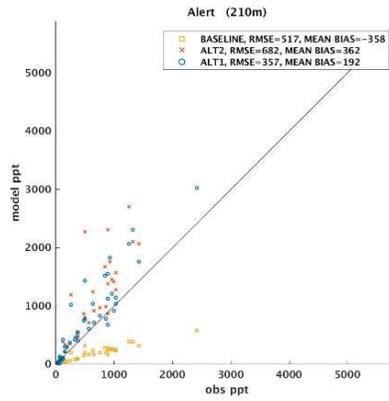
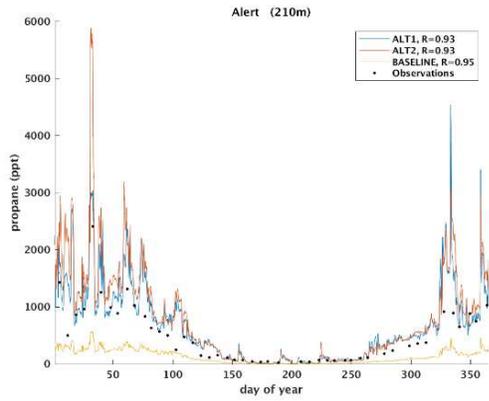
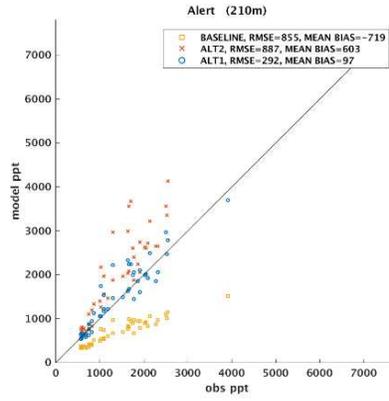
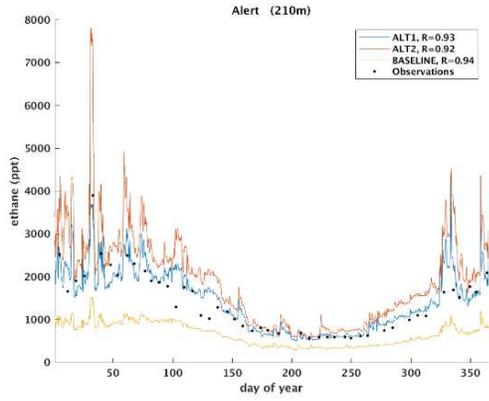
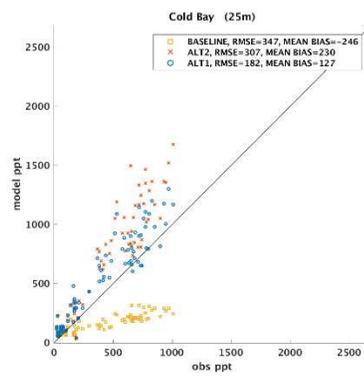
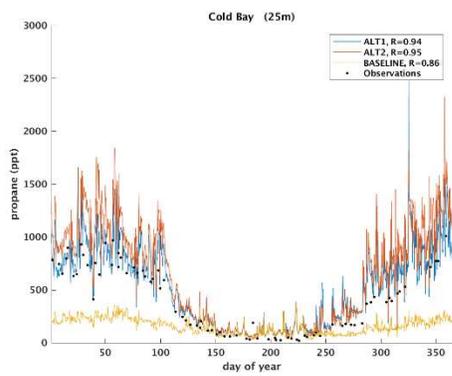
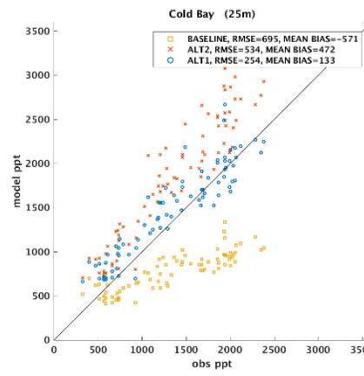
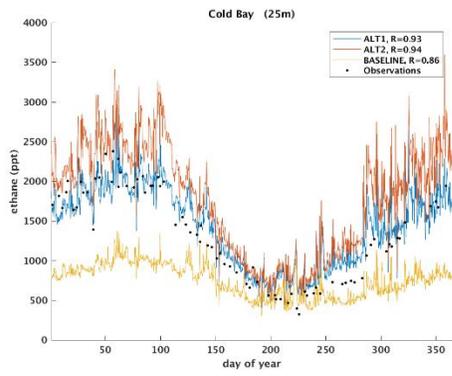
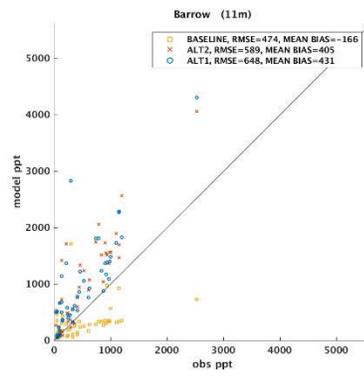
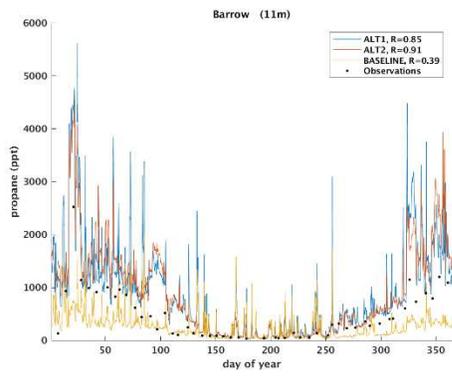
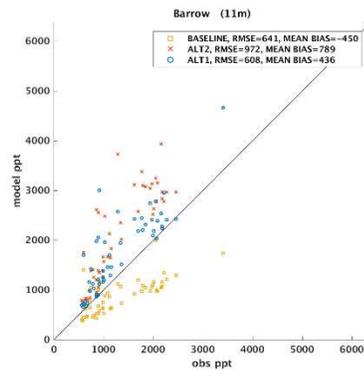
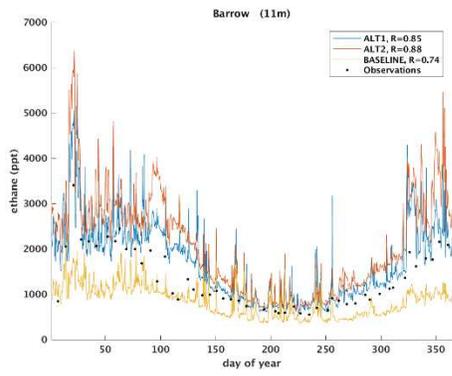


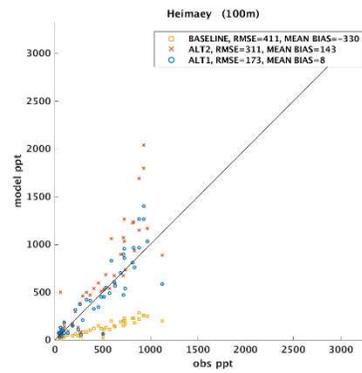
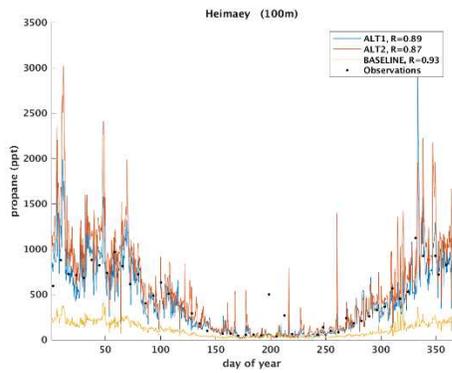
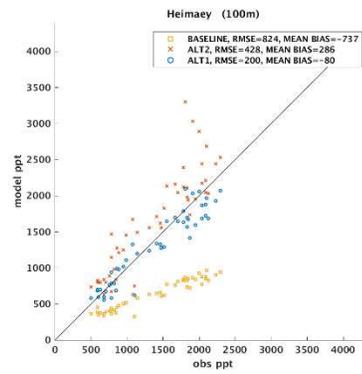
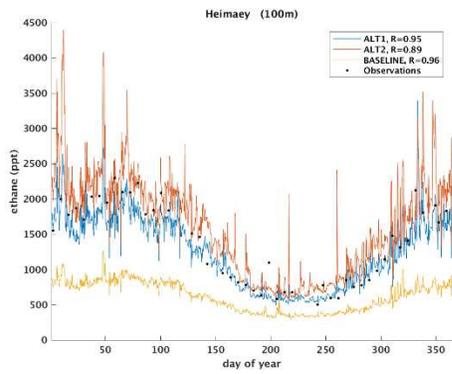
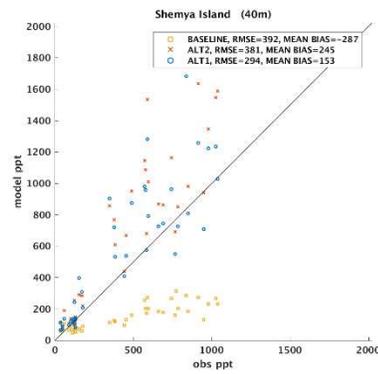
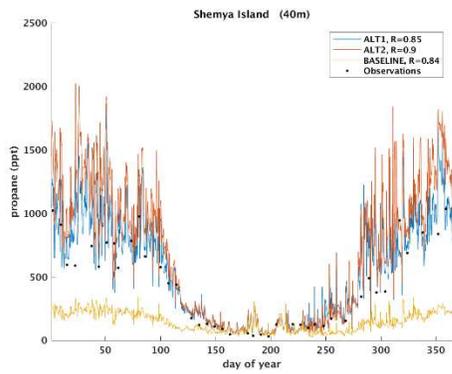
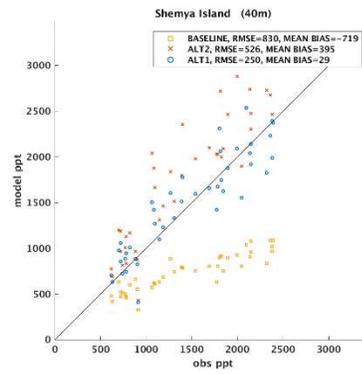
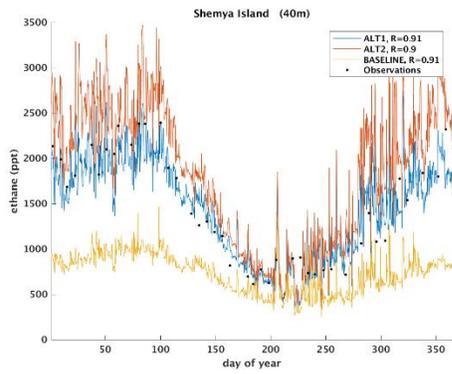
Figure S4: Upper map: Stations selected (criteria see Methods) for comparisons in Figures S5-9. The Arctic (green dots, Figure S5), U.S./Canada (yellow dots, Figure S6), and Europe (blue dots, Figure S7) have a sufficient number of stations to discuss regional patterns (main text and Tables S1-S2). Red dots are other interesting stations discussed in the main text and shown in Figures S8-S9 (Cape Verde, Samoa). Lower map: Zooming in on stations in northern central Europe.

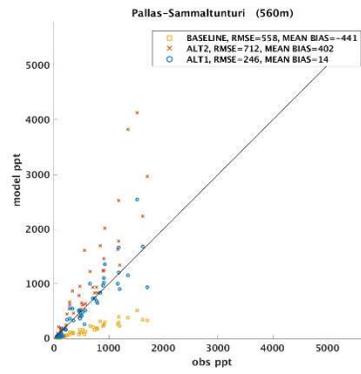
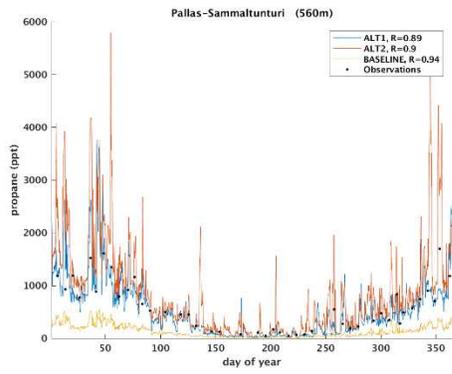
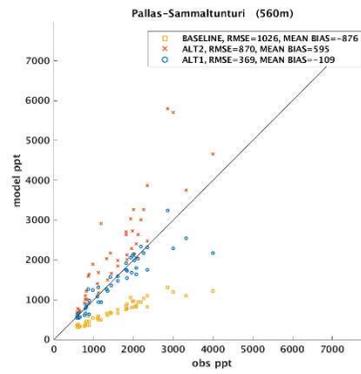
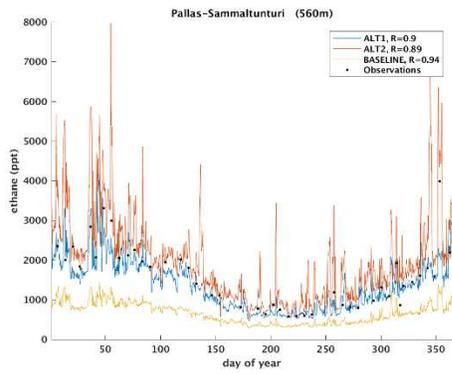
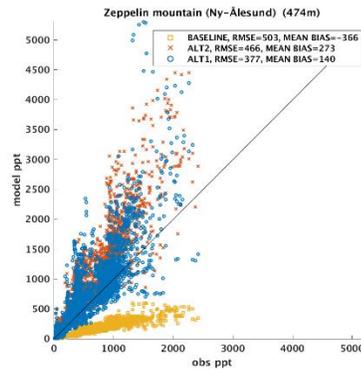
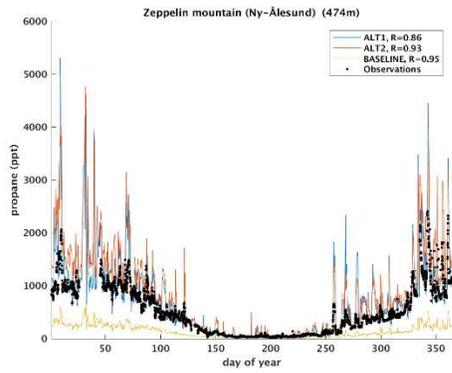
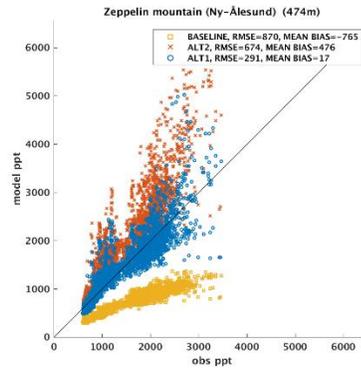
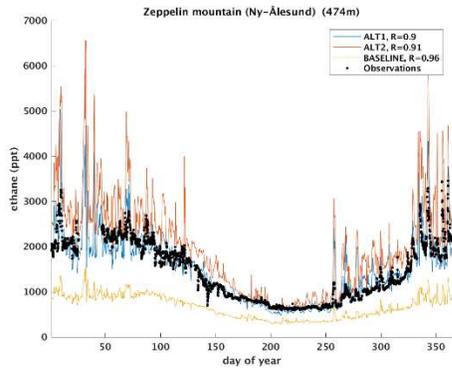
Table S1: Information on measurement stations shown in Figure S4.

Region	Number	Station name	Latitude	Longitude	Altitude (m)
Arctic	1	Zeppelin Observatory	78.90N	11.88E	475
	2	Pallas	67.97N	24.12E	560
	3	Alert	82.45N	62.52W	210
	4	Cold Bay	55.20N	162.72W	25
	5	Shemya Island	52.72N	174.08E	40
	6	Summit	72.58N	38.48W	3238
	7	Barrow	71.32N	156.60W	11
	8	Heimaey	63.40N	20.28W	100
	9	Tiksi	71.59N	128.92E	43
U.S and Canada	1	Tudor Hill	32.27N	64.87W	30
	2	Key Biscayne	25.67N	80.20W	3
	3	Wendover	39.88N	113.72W	1320
	4	Park Falls	45.92N	90.27W	868
	5	Lac la Biche	54.95N	112.45W	540
	6	Trinidad Head	41.05N	124.15W	120
	7	Southern Great Plains	36.78N	97.50W	314
Europe	1	Black Sea	44.17N	28.67E	3
	2	Peyrusse Vieille	43.62N	0.18E	200
	3	La Tardière	46.65N	0.75W	133
	4	Rigi	47.07N	8.46E	1031
	5	Mace Head	53.33N	9.90W	8
	6	Waldhof	52.80N	10.76E	74
	7	Neuglobsow	53.17N	13.03E	62
	8	Zingst	54.43N	12.73E	1
	9	Baltic Sea	55.35N	17.22E	28
Other	1	Tutuila	14.24S	170.57W	42
	2	Cape Verde	16.85N	24.87W	10









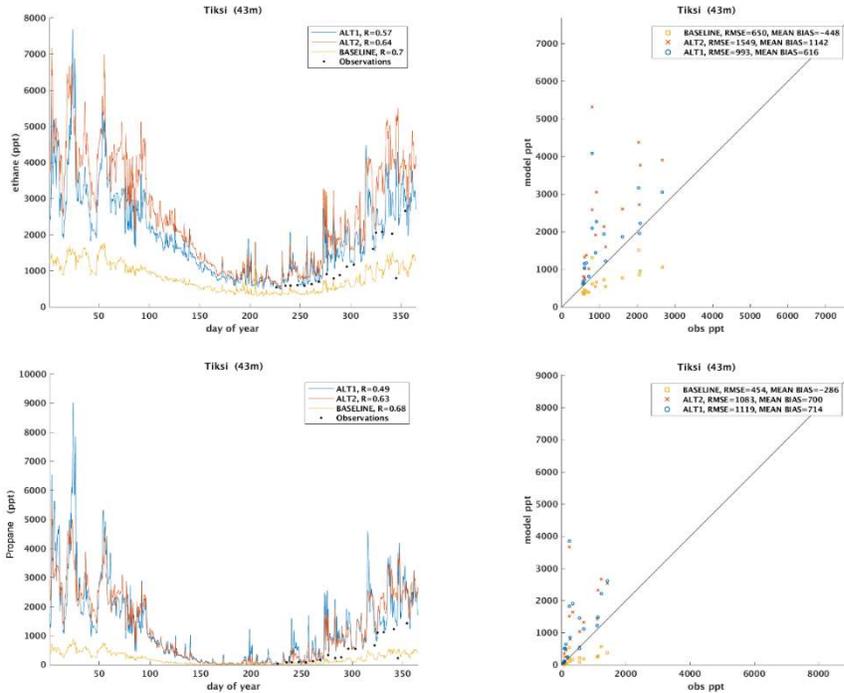
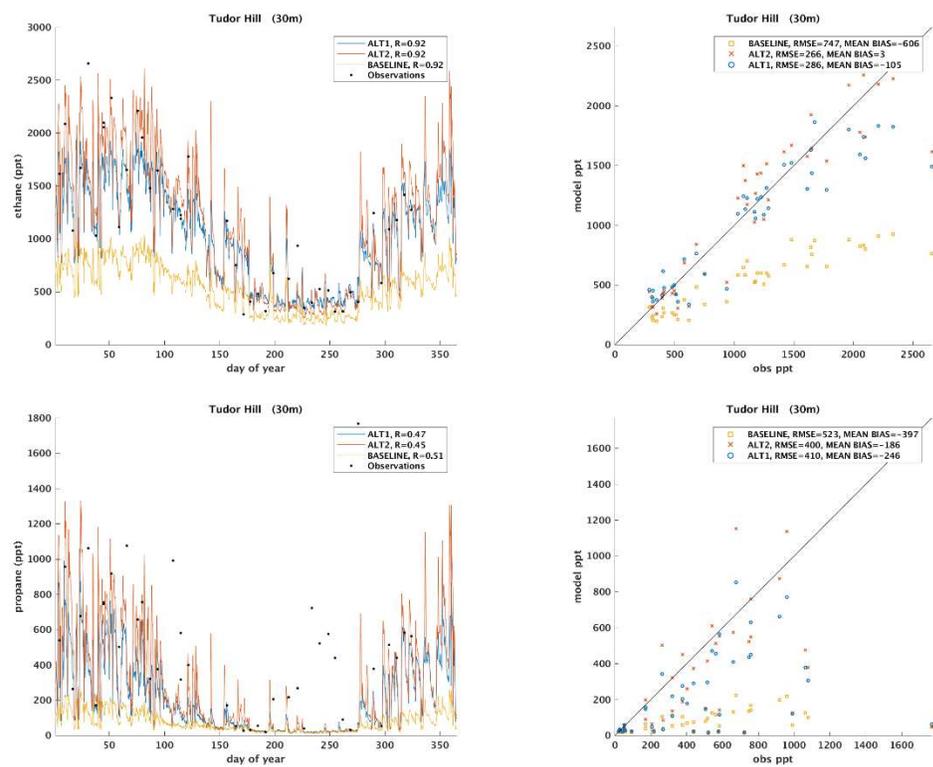
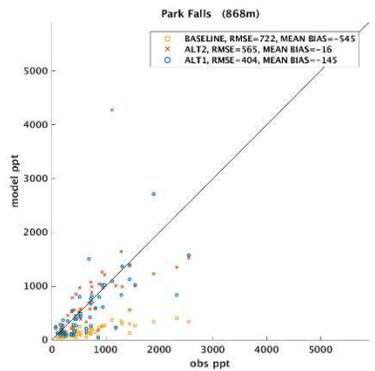
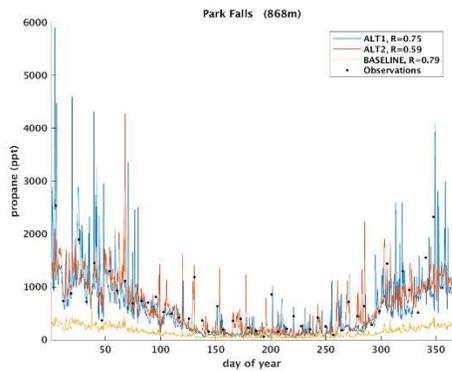
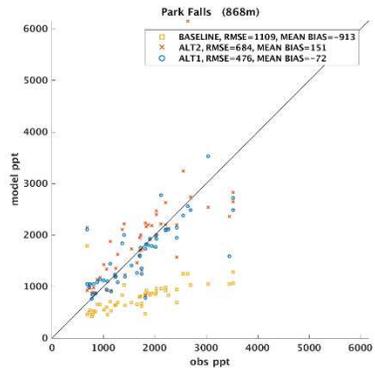
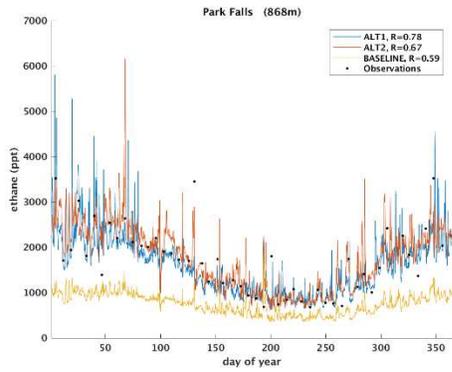
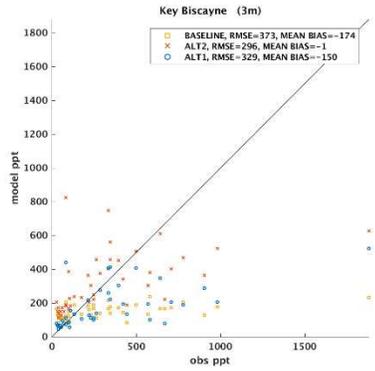
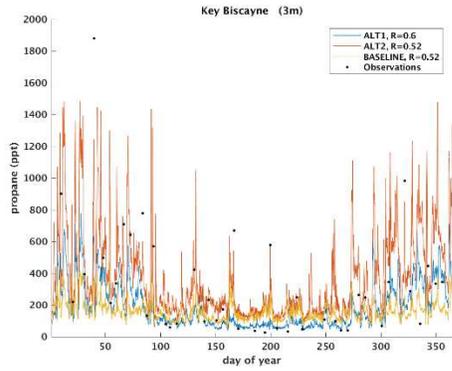
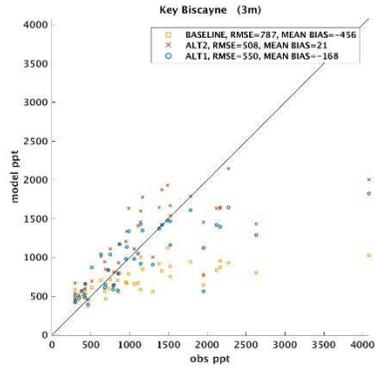
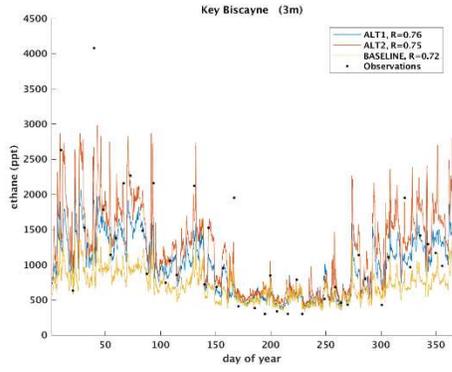
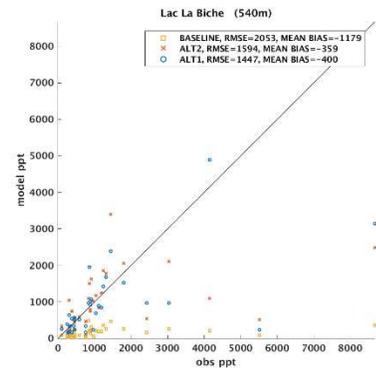
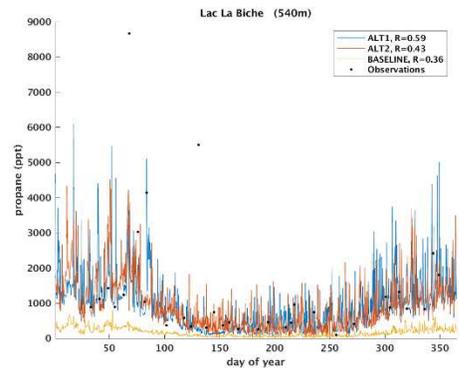
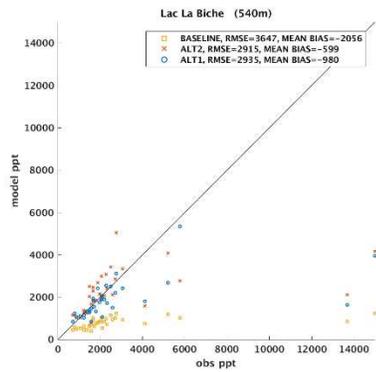
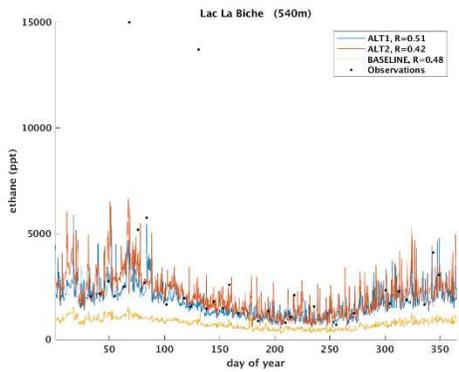
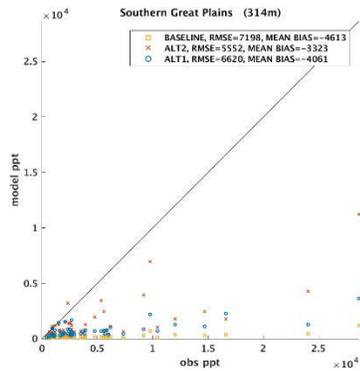
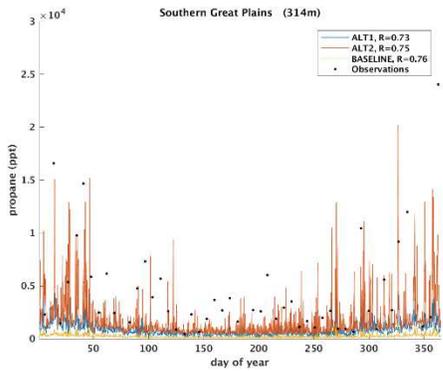
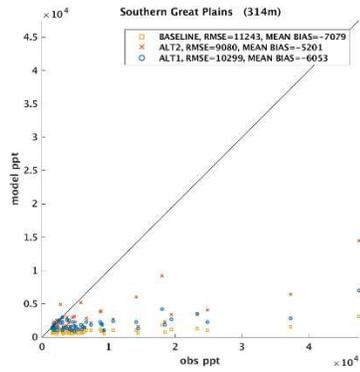
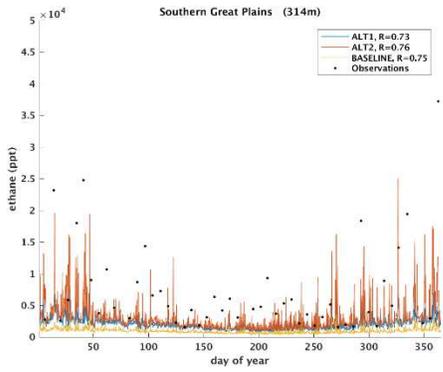


Figure S5: Comparison of modeled and observed ethane and propane for Arctic stations for the year 2011. Zeppelin data were collected under the framework ACTRIS, and the remaining sites are reported to GAW-WDCGG under NOAA/INSTAAR, and were accessed in May 2017.







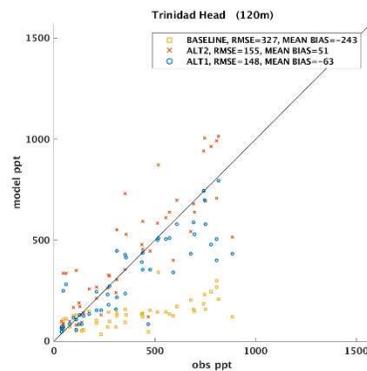
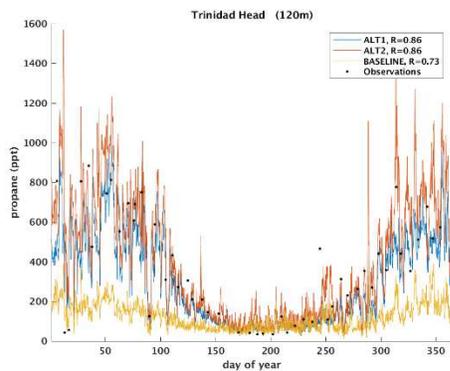
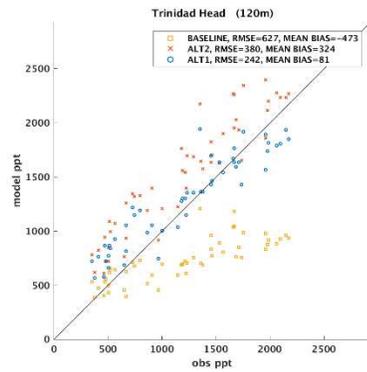
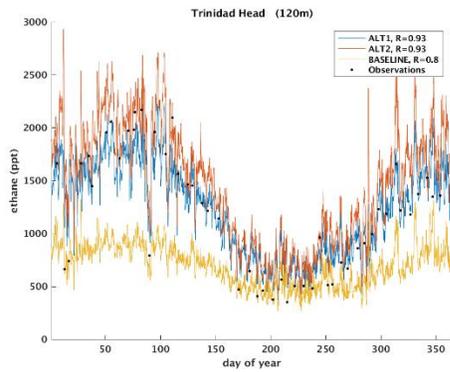
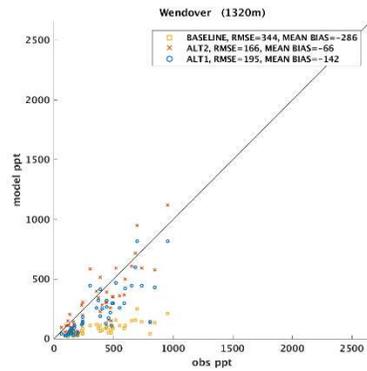
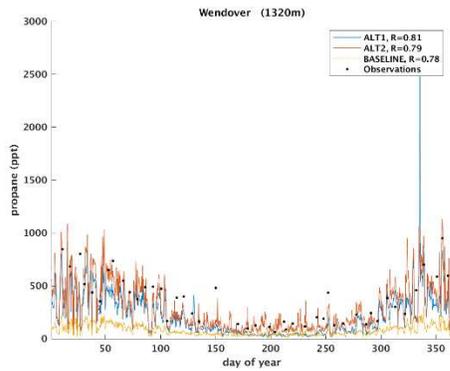
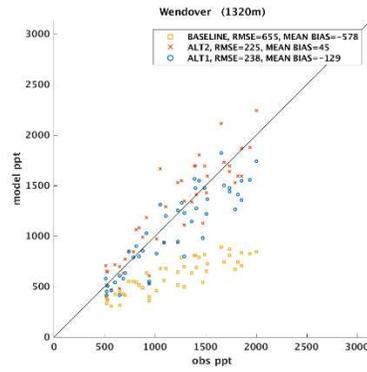
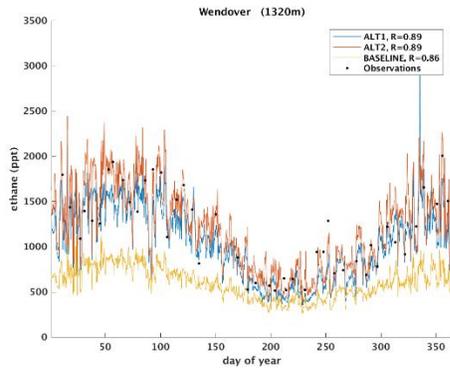
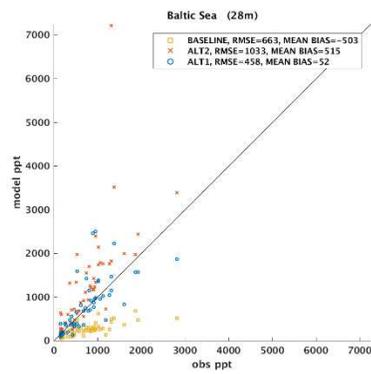
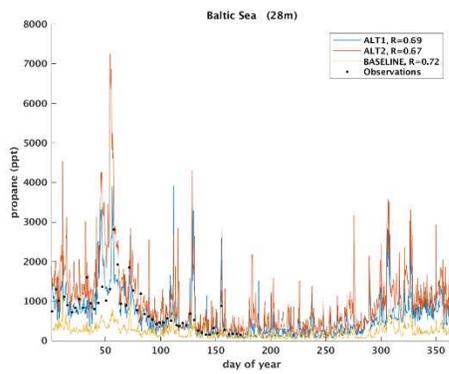
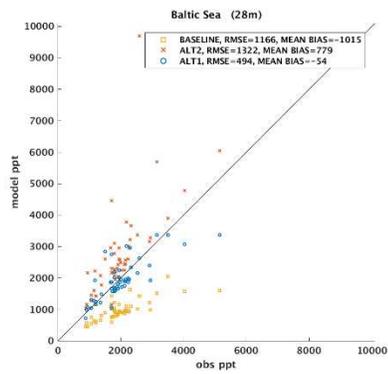
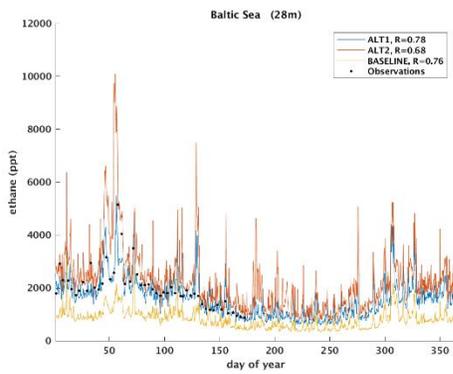
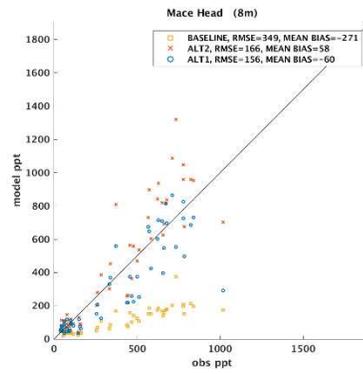
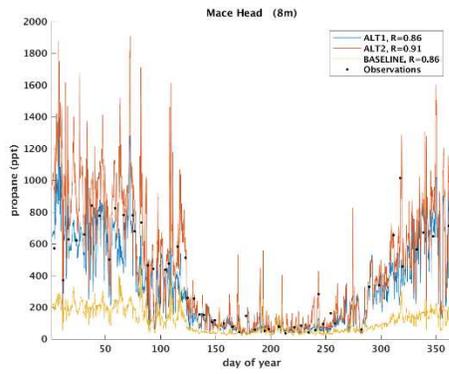
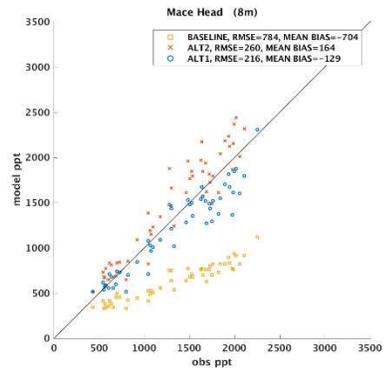
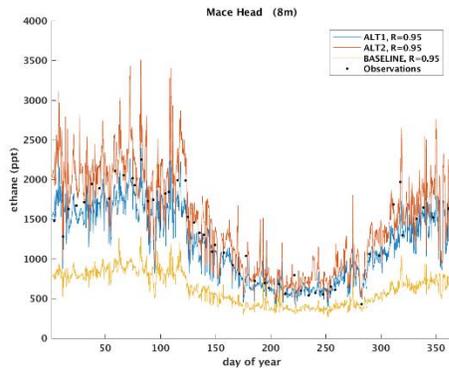
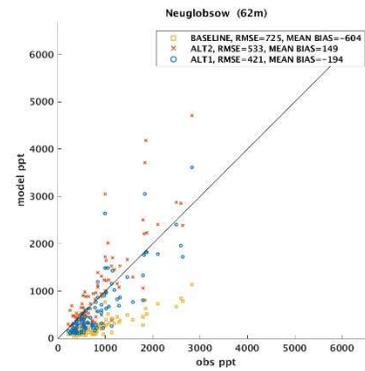
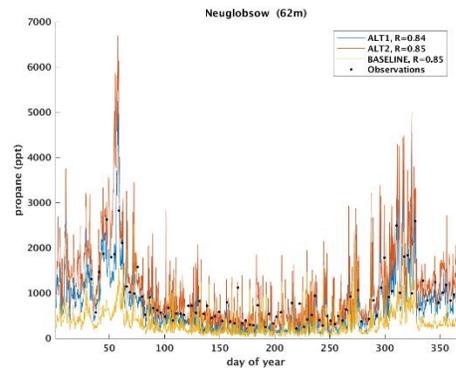
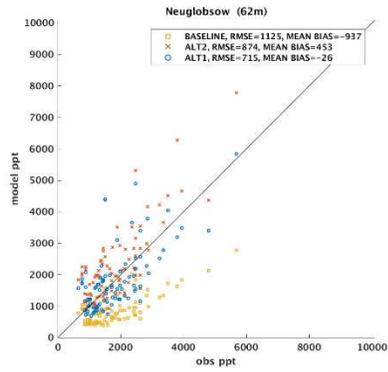
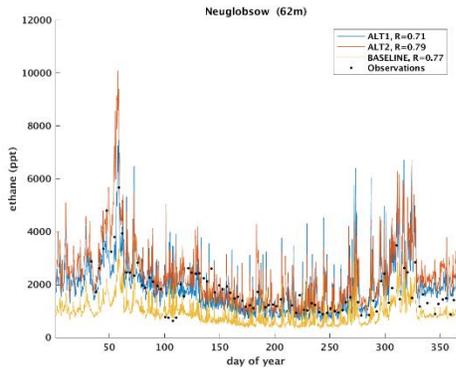
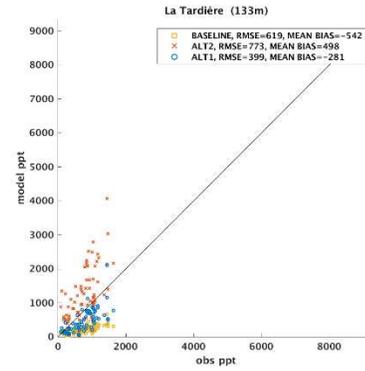
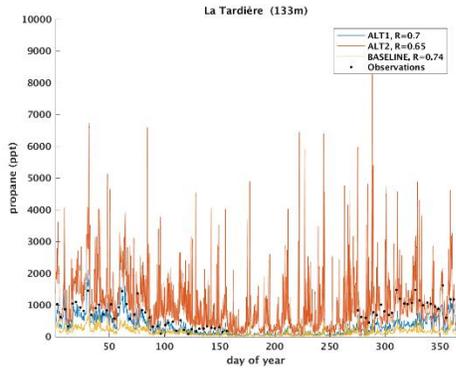
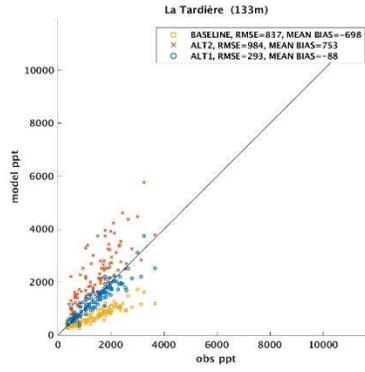
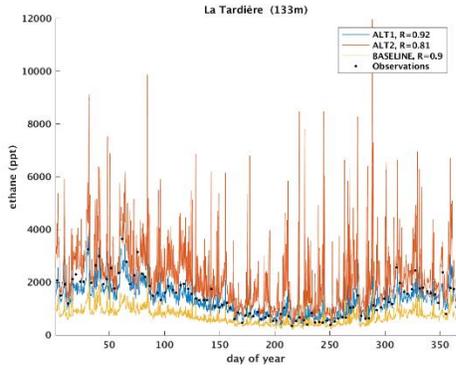
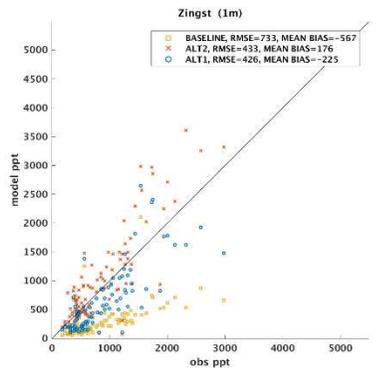
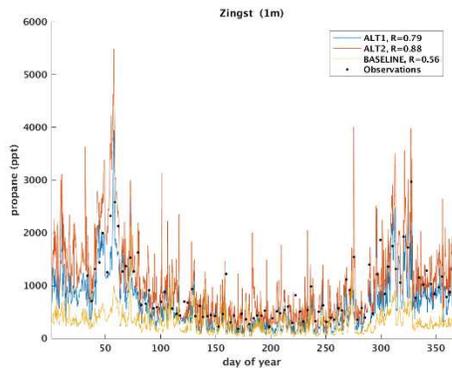
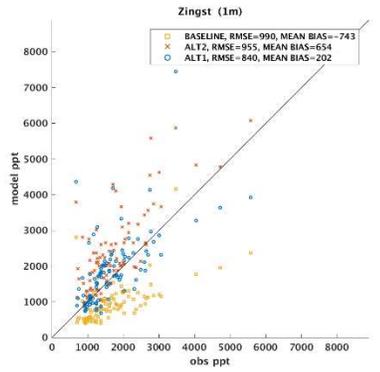
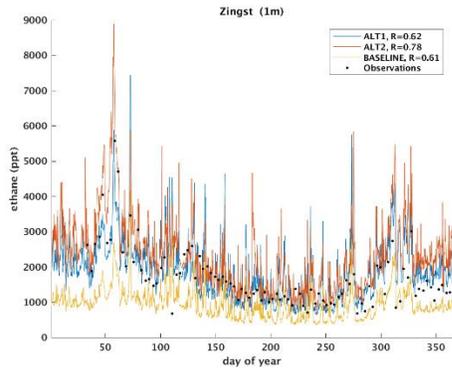
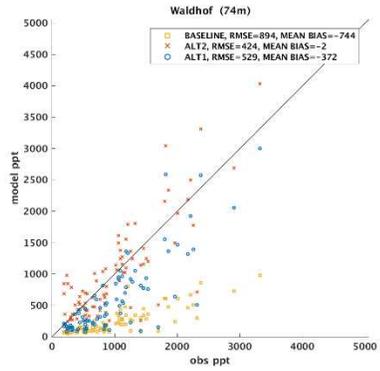
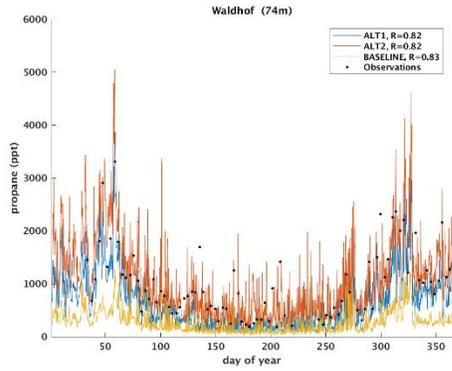
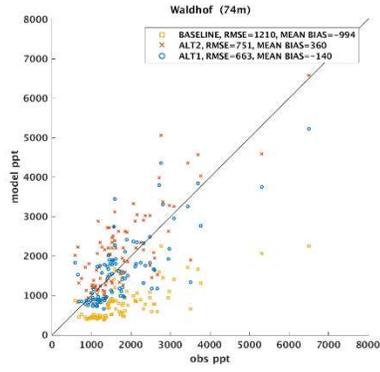
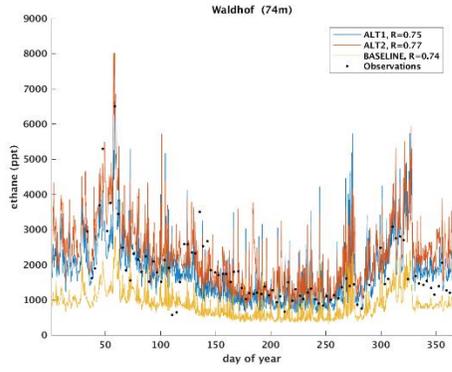
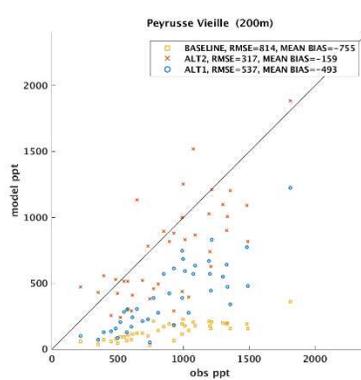
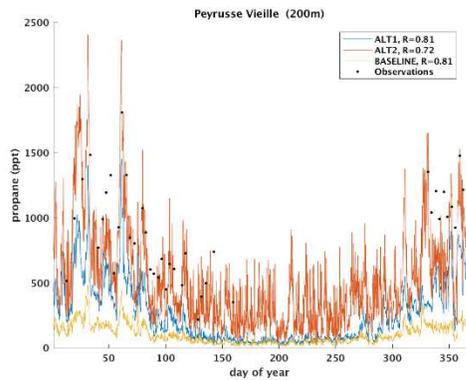
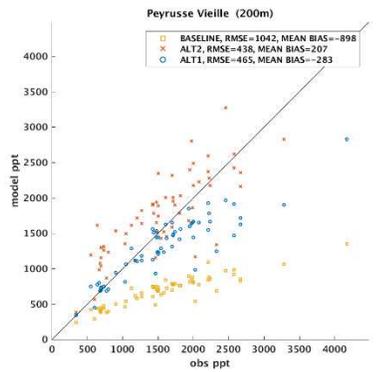
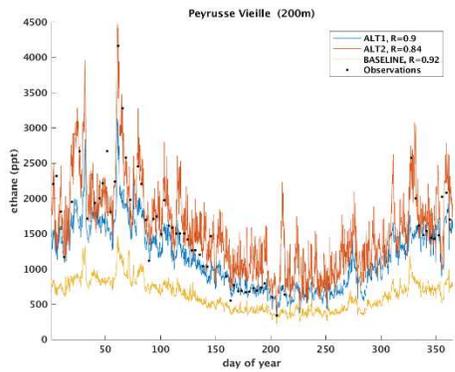
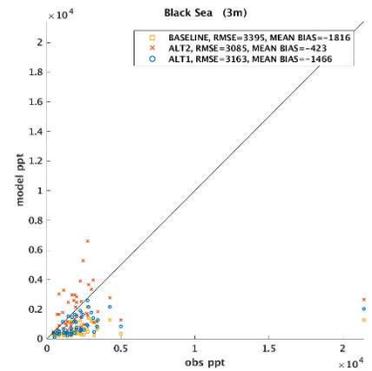
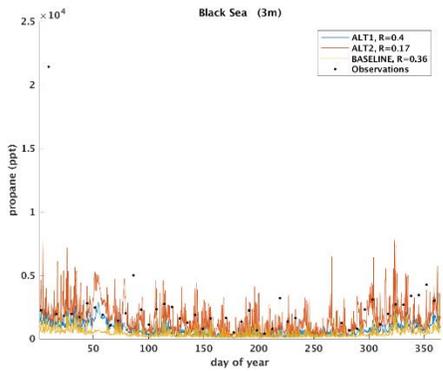
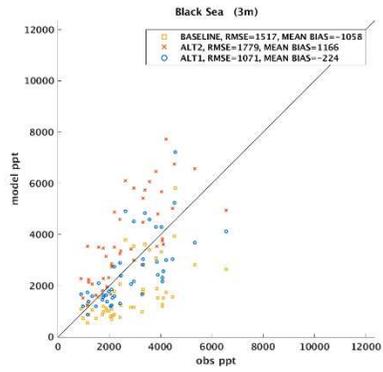
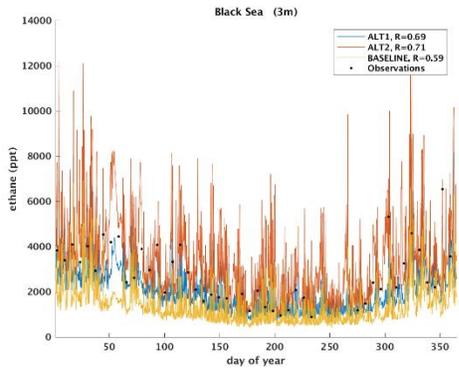


Figure S6: Comparison of modeled and observed ethane and propane for non-Arctic U.S and Canadian station for the year 2011. All stations are reported to GAW-WDCG under NOAA/INSTAAR, and were accessed May 2017.









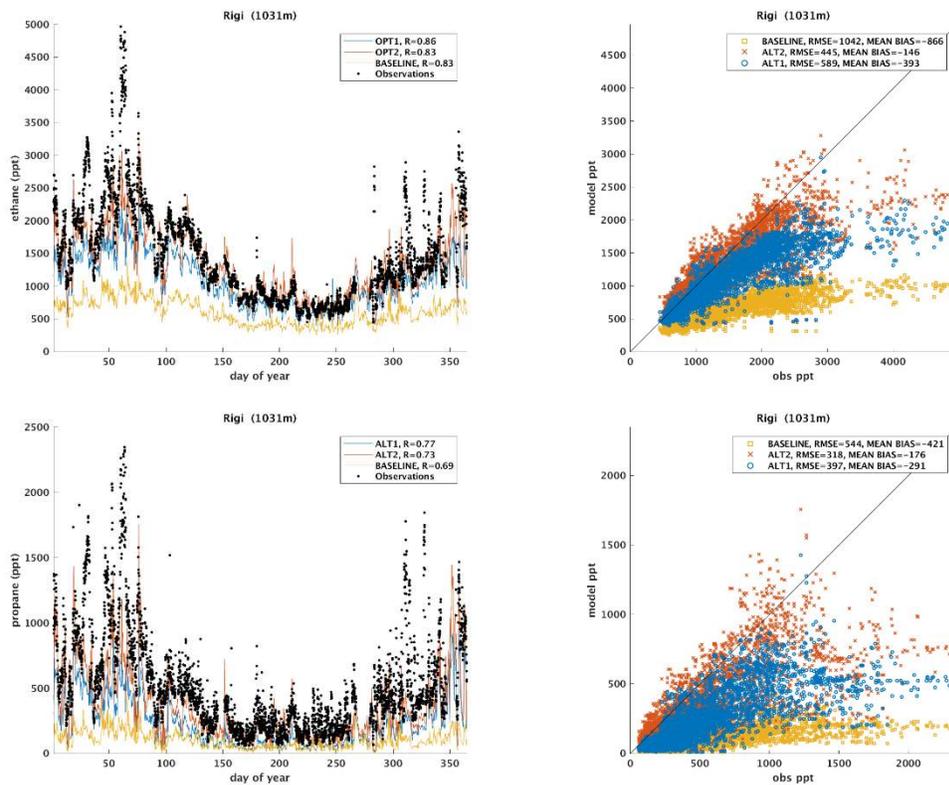


Figure S7: Comparison of modeled and observed ethane and propane for some non-Arctic European stations for the year 2011. All data were collected under the framework ACTRIS and EMEP, except Black Sea, Mace Head, and Baltic Sea, which were reported to GAW-WDCG by NOAA/INSTAAR. All data were accessed from the data bases in May 2017.

Table S2: Statistics for the ethane comparisons in Figures S5-S7.

	Mean R			Mean RMSE			Mean bias		
	Baseline	ALT1	ALT2	Baseline	ALT1	ALT2	Baseline	ALT1	ALT2
Arctic*	0.90	0.91	0.91	814	312	653	-687	56	479
U.S./Canada ^δ	0.78	0.86	0.83	785	358	413	-604	-57	87
Europe [†]	0.78	0.79	0.79	1083	595	920	-879	-93	567

*The statistics for the Tiksi station (only measurements for part of the year) are redrawn in the calculation of the regional mean. ^δThe statistics for the stations Lac La Biche (reasonable model performance except two extreme pollution episodes) and Southern Great Plains (general large model underestimation) are redrawn in the calculation of the regional mean. Due to the mentioned discrepancies these stations have poorer model performance, which means that they would totally dominate the calculated regional means for RMSE and bias. Possible reason for the poor model performance at Southern Great Plains is discussed in the main text. [†]For Europe the high altitude station Rigi is shown in Figure S6 as a representative for several alpine station in Europe (not shown). The statistics for Rigi is not included in the regional mean since this station is less representative of surface airmasses (regional emissions) than the other stations.

Table S3: Statistics for the propane comparisons in Figures S5-S7.

	Mean R			Mean RMSE			Mean bias		
	Baseline	ALT1	ALT2	Baseline	ALT1	ALT2	Baseline	ALT1	ALT2
Arctic*	0.84	0.89	0.90	453	307	459	-312	130	266
U.S./Canada ^δ	0.67	0.70	0.64	458	298	316	-329	-149	-36
Europe [†]	0.77	0.78	0.79	685	418	526	-569	-224	176

*The statistics for the Tiksi station (only measurements for part of the year) are redrawn in the calculation of the regional mean. ^δThe statistics for the stations Lac La Biche (reasonable model performance except two extreme pollution episodes) and Southern Great Plains (general large model underestimation) are redrawn in the calculation of the regional mean. Due to the mentioned discrepancies these stations have poorer model performance, which means that they would totally dominate the calculated regional means for RMSE and bias. Possible reason for the poor model performance at Southern Great Plains is discussed in the main text. [†]The statistics for the Black Sea station (reasonable model performance except one extreme pollution episode) are redrawn in the calculation of the regional mean. The high altitude station Rigi is shown in Figure S7 as a representative for a number of alpine station in Europe (not shown). The statistics for Rigi is neither included in the regional mean since this station is less representative of surface airmasses (regional emissions) than the other stations.

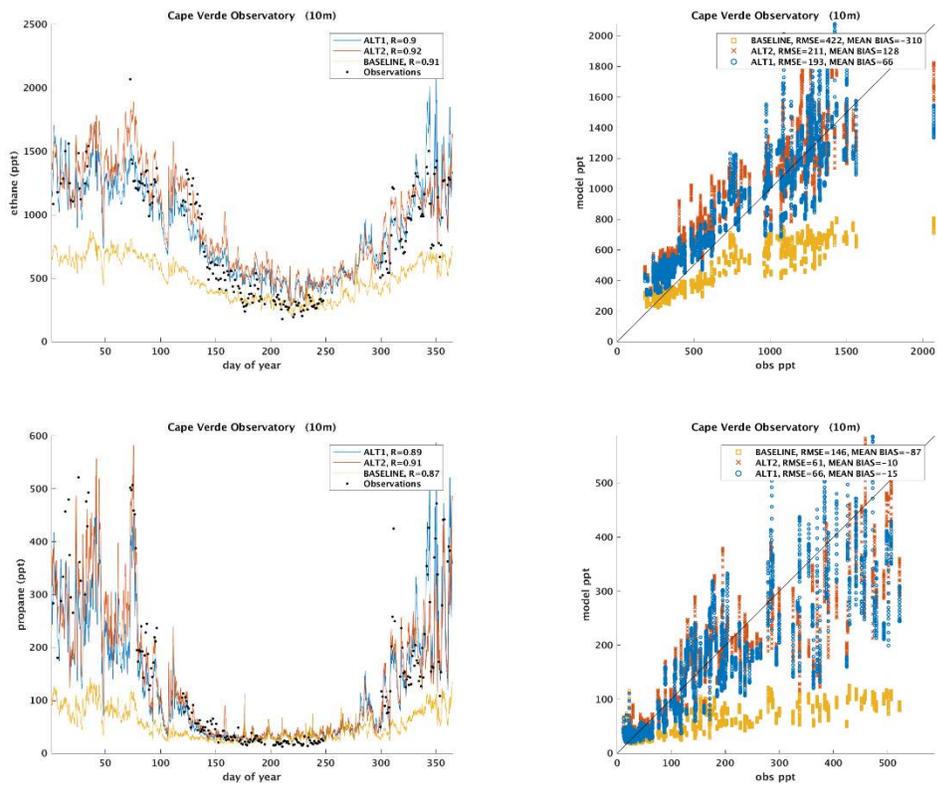


Figure S8: Comparison of modeled and observed ethane and propane at Cape Verde for the year 2011. The data were reported to GAW-WDCG by the University of York, and accessed in May 2017.

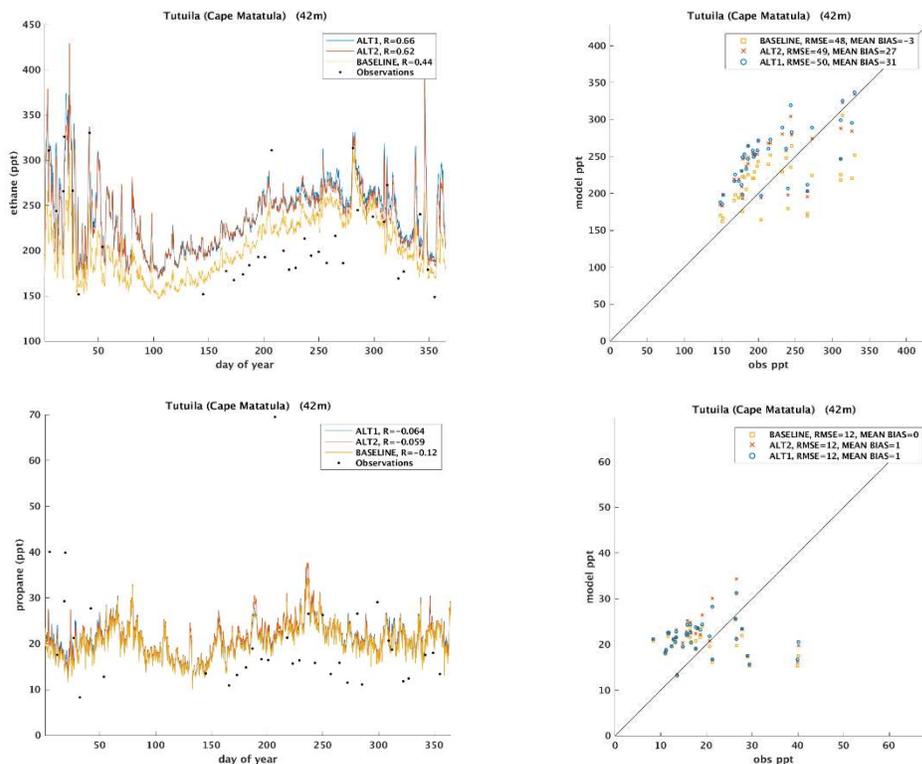
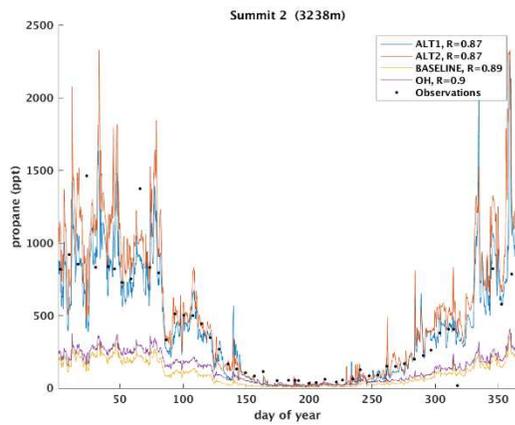
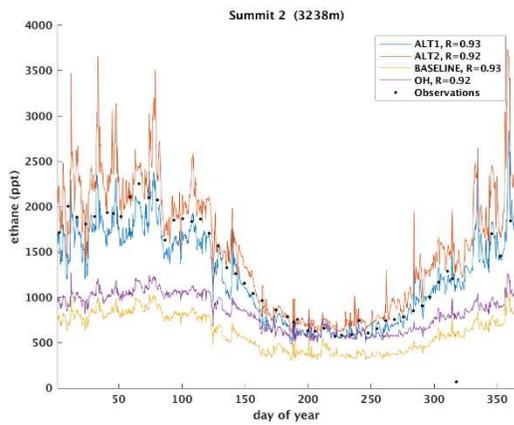
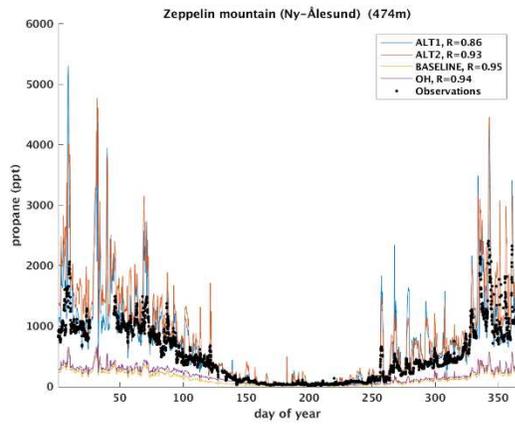
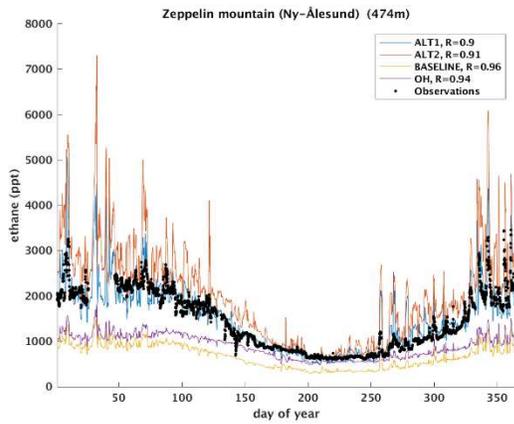
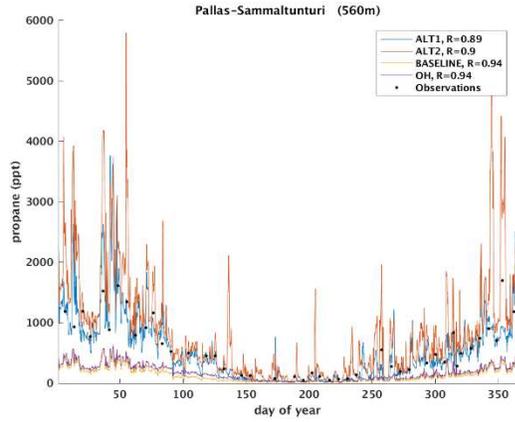
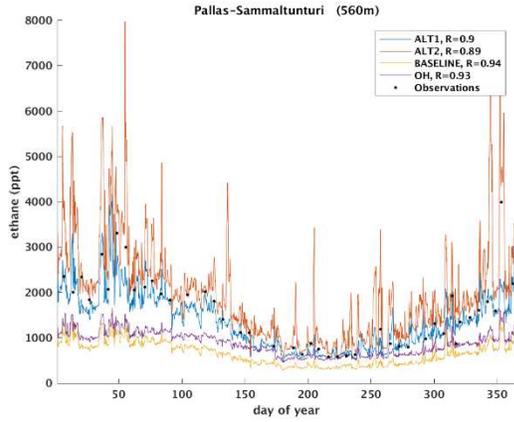
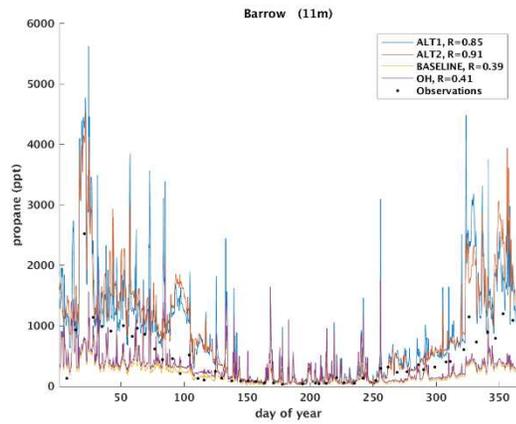
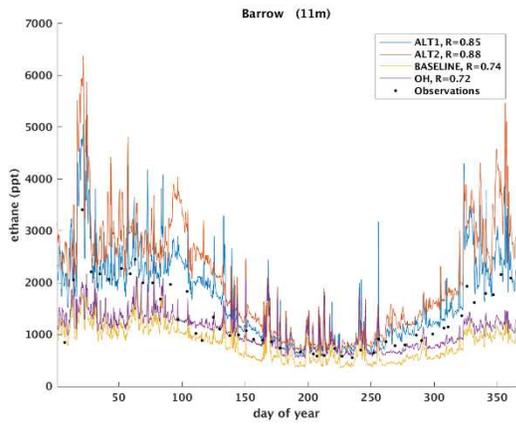
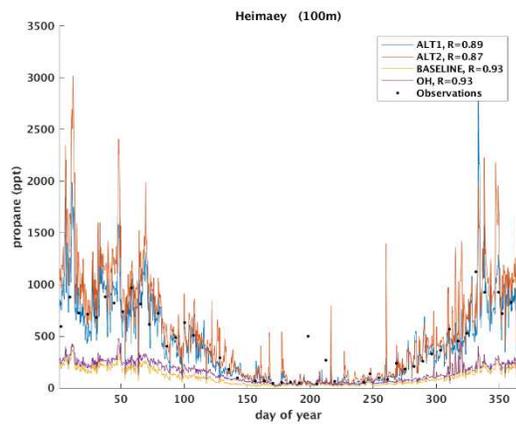
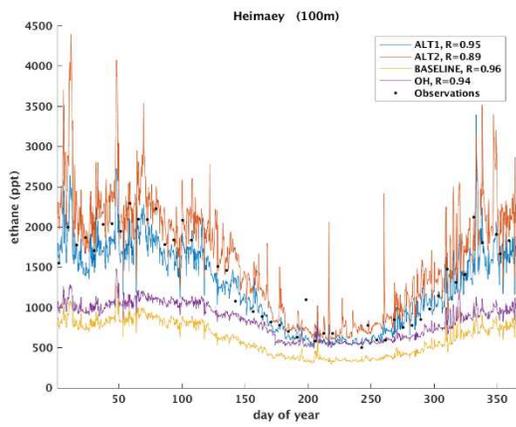
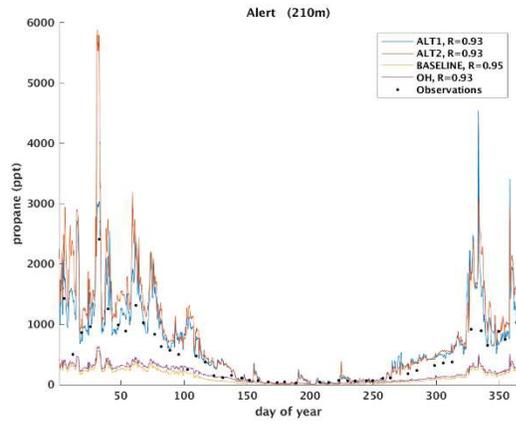
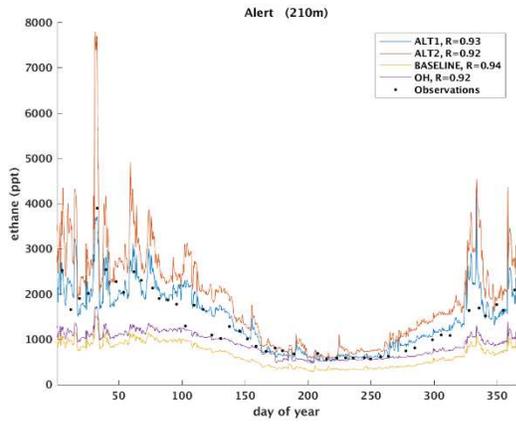


Figure S9: Comparison of modeled and observed ethane and propane at Samoa for the year 2011. The data were reported to GAW-WDCG by NOAA/INSTAAR, and accessed in May 2017.

OH sensitivity study





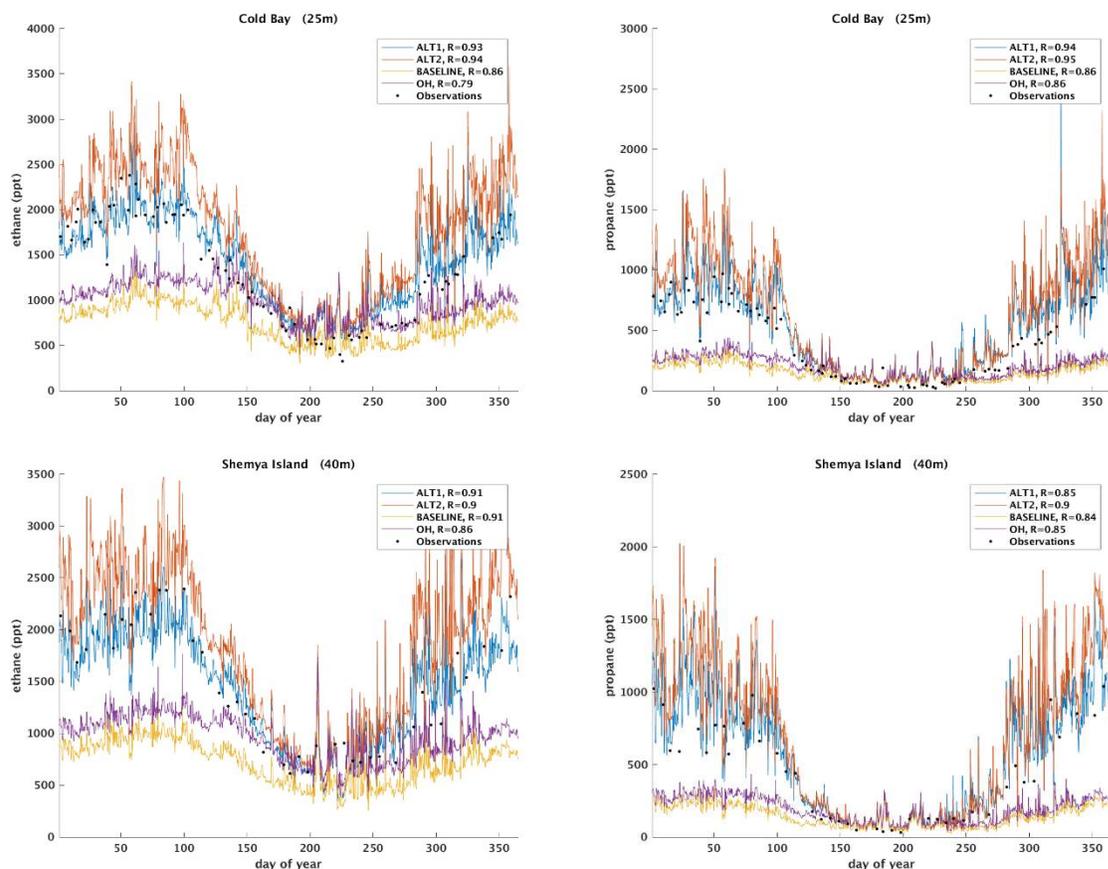


Figure S10: Comparison of modeled and observed ethane and propane for Arctic stations for the year 2011. The OH sensitivity simulation is plotted in purple. Zeppelin data were collected under the framework of ACTRIS, and the remaining sites were reported to GAW-WDCGG by NOAA/INSTAAR, and were accessed in May 2017.

Halogen chemistry and uncertainties

Reactions with halogens might be an atmospheric loss process for NMHCs of some importance, with chlorine radical reactions being the far most important⁸. For halogens, little experimental and observational data exist and there is a large knowledge gap regarding the complex interactions with aerosols. We have therefore not included oxidation of ethane and propane by halogens in the model. In one of the first model studies that have done so, ref. 8 estimates that chlorine accounts for 27 and 15 % of the global loss of ethane and propane, respectively. In ref. 8 the total increase in atmospheric chemical loss of ethane and propane is less than indicated by these numbers since the inclusion of halogens (chlorine, bromine, iodine) causes a compensating 8.2 % reduction in the global mean OH concentration.

Uncertainties in baseline and alternative anthropogenic emission inventories

Complete quantitative uncertainty estimates do not currently exist for the CEDS CMIP6 inventory¹ used in our baseline simulation. In CEDS CMIP6¹ the uncertainties in global total anthropogenic CO₂ and SO₂ emissions are estimated to be around 10 %, whereas they typically are 100 % for carbonaceous aerosols. The emission uncertainties for CO, NO_x, and NMHCs are stated to be in between these numbers. Based on that, we assume an emission uncertainty of ± 60 % for anthropogenic emissions of ethane and propane in the CEDS CMIP6 inventory used in our baseline simulations. This agrees quite well with the estimates for the older EDGARv3 (<http://themasites.pbl.nl/tridion/en/themasites/edgar/documentation/uncertainties/index-2.html>), where the uncertainties for individual sectors fall in the categories medium (around 50 %) and high (around 100 %). Based on the span in the approximate uncertainty numbers reported in CEDS CMIP6¹ and EDGAR (above link to documentation) we further assume that our selected CEDS CMIP6 uncertainty estimate (± 60 %) has a confidence level of one standard deviation (68 %).

There are very few quantitative datasets available on uncertainties in other global standard community emission inventories. It is therefore difficult to estimate the combined uncertainty for the eight other inventories shown in Figures 1b, S1 and S11. We expect the emission uncertainties in each of these older inventories to be equal or larger than that of the CEDS CMIP6 state of the art inventory.

For the new fugitive fossil fuel emission dataset in the ALT1 inventory the uncertainty in emissions from associated gas flow and handling is based on the uncertainty estimates in Table 3 of ref. 9. For the uncertainty in emissions from unintended leakage, IPCC default factors¹⁰ were modified to -50% of the IPCC low-end and to +10% of the IPCC high-end. The ranges for the IPCC default factors are very large, in particular the high-end value for developing countries, which is likely to reflect emissions from occasional "super-emitters", that are hardly representative for the global scale. The uncertainty range for leakage during shale gas extraction was set to be from 2% to 5%. For coal emissions the low and high estimates of ref. 11 is used. The overall uncertainty range for the ALT1 fugitive fossil fuel emissions is -28 % to +38 % for both ethane and propane with a confidence level of one standard deviation (68 %).

The ALT2 inventory emission uncertainties for the fugitive fossil fuel emissions are from ref. 11. Based on top down studies¹² the low gas scenario from ref. 11 is considered most likely. Our upper total fugitive emission estimate uses the combination emissions low gas and high coal and oil, while our lower total fugitive emission estimate has the combination low gas, coal, and oil. The overall uncertainty in the fugitive fuel emissions in ALT2 range from -27 % to +30 % for both ethane and propane with a confidence level of one standard deviation (68 %).

In the fugitive fossil fuel datasets in the ALT1 and ALT2 inventories the relative uncertainties (around ± 30 %) are about halved compared to that assumed (± 60 %) above for the CEDS CMIP6 inventory. The reason is that the ALT1 and ALT2 datasets are based on novel approaches to quantify and attribute methane and NMHC emissions and take much better into account that the emission factors from venting and flaring of associated gas released during extraction vary considerably across different oil, coal and gas fields in the world. The main text and methods section provide further information on differences in data quality, calculation methods, etc.

In the ALT1 and ALT2 simulations we use conservative low estimates of fugitive fossil fuel emissions. Due to potential double-counting¹¹ we assume full overlap with geologic seepage emissions: Conservative low estimates = Best estimates with geologic seepage emissions subtracted (see Methods for details). The anthropogenic (excluding biomass burning) ethane emissions used in the baseline, ALT1, and ALT2 model simulations are shown in Figure S11 together with uncertainty ranges calculated based on the estimates discussed in this section.

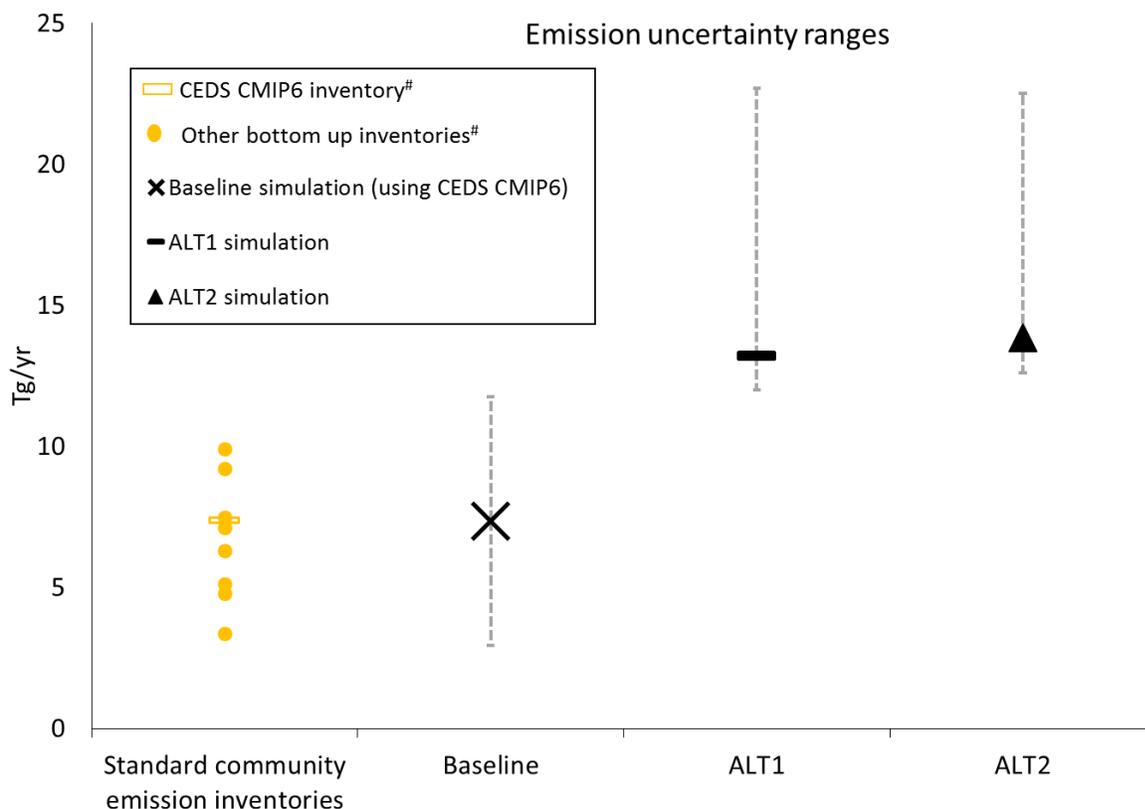


Figure S11: Error bars: Ethane emission uncertainties for anthropogenic (excluding biomass burning) inventories (Baseline, ALT1, ALT2) used in this study. The confidence level is one standard deviation. Explanation for deriving these estimates is provided above. [#]Global total anthropogenic emissions (excluding biomass burning) in 9 standard community emission inventories. CEDS CMIP6 (used in baseline this study), HTAPv2, RETRO, POET, Edgar 3.2 FT, CMIP5 (Average of MACCITY, ACCMIP, RCP2.6, RCP4.5, RCP6, and RCP8.5) (as reported and referenced in the ECCAD database: <http://eccad.aeris-data.fr/>), ARCTAS (as reported by ref. 2), EDGAR4.3.2 (as reported by ref. 3), and new inventory in ref. 4.

Impacts on air pollutants

Modeled baseline ozone values are compared to surface ozone measurements in Figure S12. This section provides an overview of the regional features (main text focus on general features). In Europe the modeled ozone levels are very close to the measured ones. The poorest model performance is in Korea, the eastern U. S., and west of central Africa. For Korea and the eastern U. S., a likely cause is that current global model resolutions are not fully capable of reproducing the high spatial heterogeneity in NO_x ($\text{NO}+\text{NO}_2$). For central Africa, the regional influence of biomass burning appears too high.

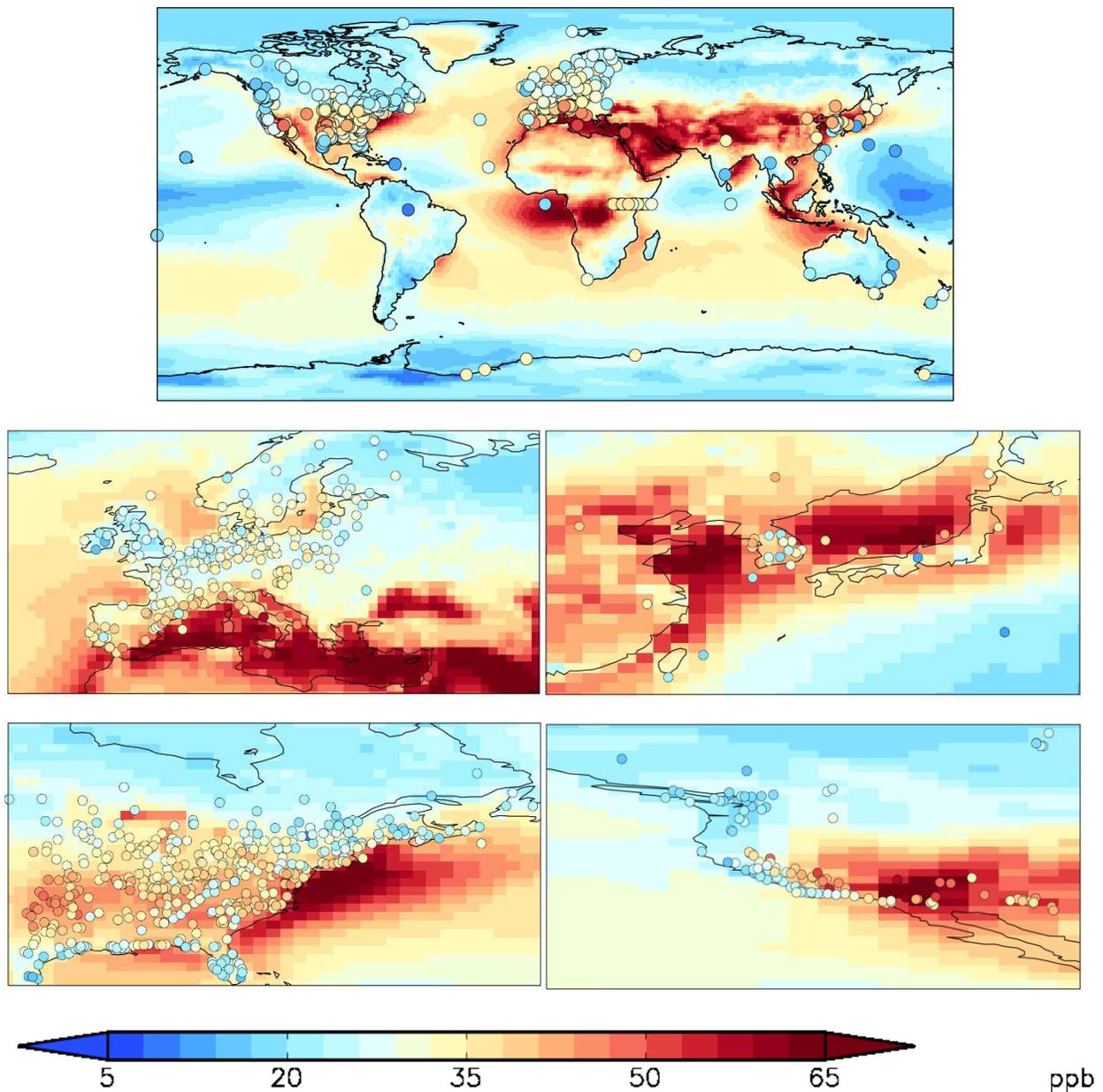


Figure S12: Comparison of modeled (baseline simulation, shown with background colors) and observed surface (color-filled circles) ozone (ppb) averaged over the period June-August 2011. Model data for the lowest model layer were used. Upper panel: Global comparison. Mid panels: Zooming in on Europe and eastern Asia. Lower panel: Zooming in on eastern and western northern America. Observed seasonal ozone averages are from the TOAR database¹³ and filtered to exclude urban and suburban stations, and stations situated above 500 m.a.s.l.

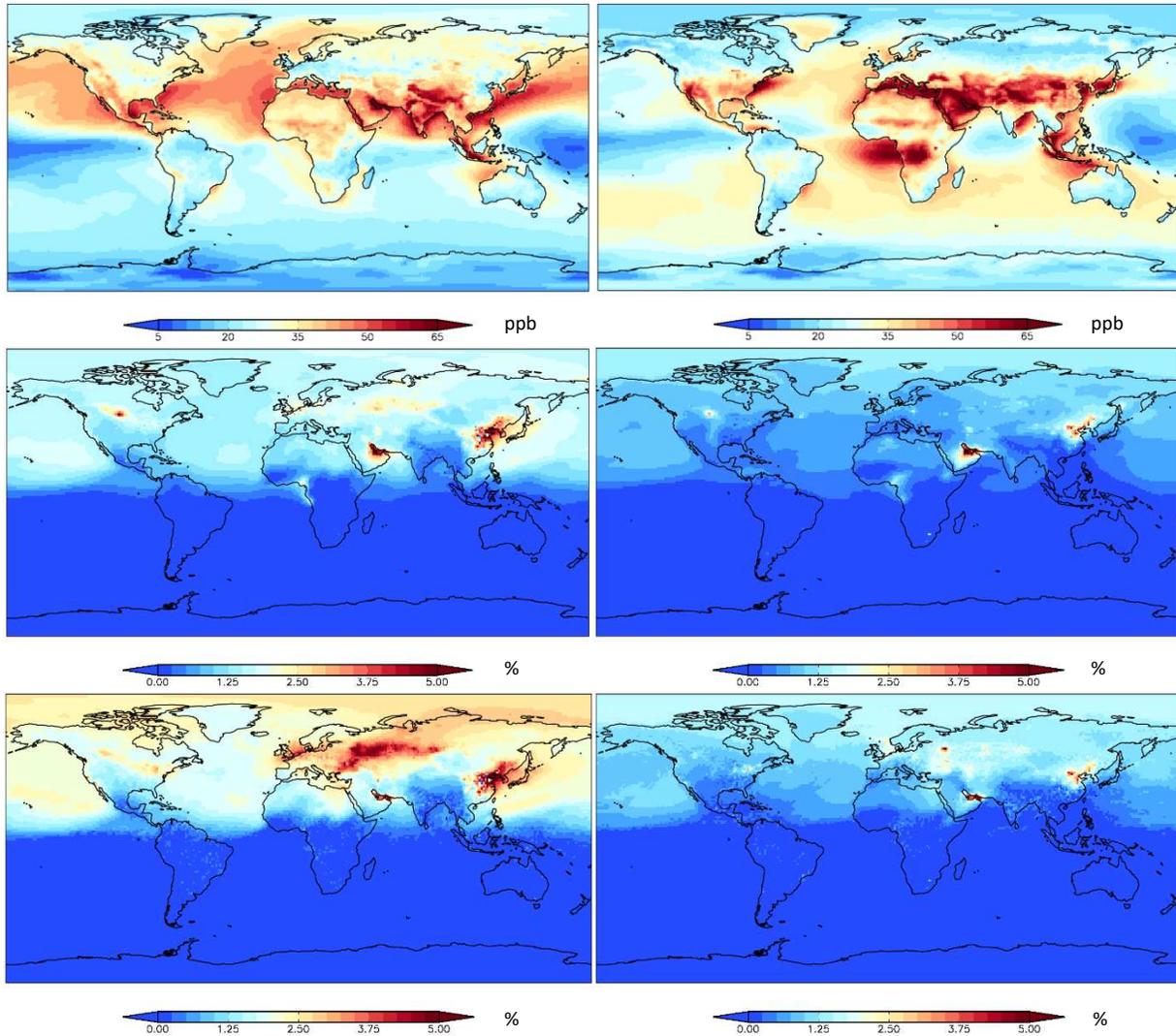


Figure S13: Upper panel: Ozone (ppb) in the lowest model layer in the baseline simulation. Left: March-May mean. Right: Jun-Aug mean. Mid panel: Ozone difference (%) relative to Baseline in ALT1 simulation. Left: March-May mean. Right: Jun-Aug mean. Lower panel: Ozone difference (%) relative to Baseline in ALT2 simulation. Left: March-May mean. Right: Jun-Aug mean.

In addition to effects on surface ozone (main text and Figures S12-13), the higher emissions in ALT1 and ALT2 impacts the major air pollutants NO₂, PAN and CO. Surface NO₂ differences between ALT1, ALT2 and baseline are up to ± 10 % (± 6 ppb) in Dec-Feb in the Northern Hemisphere (Figure S14). The NO₂ perturbations are mainly caused by higher PAN (10-20 % in the Northern Hemisphere, Figure S14) in ALT1 and ALT2. Atmospheric ethane and propane oxidation and subsequent reactions with NO₂ are large sources for PAN formation, and PAN is an important NO₂ reservoir¹⁴. PAN islin generated in emission source areas, transported to warm regions, and thermally decomposing resulting in higher NO₂ in such regions in ALT1 and ALT2 compared to the baseline (Figure S14). When temperatures are low as at high latitudes in wintertime (Figure S14) more NO₂ is inactivated in the form of PAN. The changes in CO (not shown) are small and in the range 0-5 %.

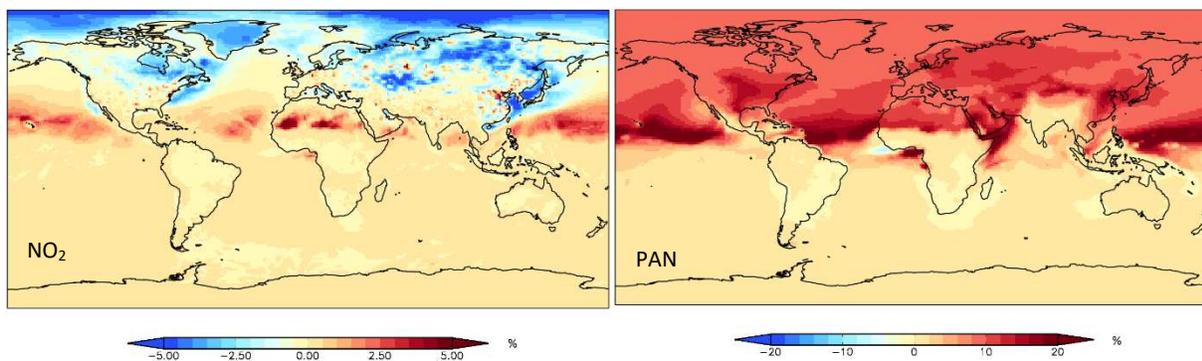


Figure S14: Left: Mean Dec-Feb change in surface (lowest model layer) NO₂ (%) relative to baseline for ALT1 simulation. Right: Same for PAN.

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