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1 Investigating microalgal carbon capture: an experimental  
2 and techno-economic study

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20 **Abstract:**

21 Power stations and industrial factories contribute a significant fraction of total anthropogenic  
22 CO<sub>2</sub> emissions, which need to be mitigated to reduce their effect on the climate. Commercially  
23 available methods of CCUS (Carbon capture and utilisation or storage) rely on toxic chemicals  
24 for the capture processes as well as the long-term storage of CO<sub>2</sub> gas. The use of  
25 photosynthetic microalgae for CCUS offers the potential for a sustainable capture system,  
26 which can both reduce emissions and produce renewable products. Previous studies have  
27 focused largely on the products (particularly biofuels) from microalgae, rather than their ability  
28 to capture CO<sub>2</sub>. In this study, the green microalga *Chlorella* sp. was cultivated with CO<sub>2</sub>  
29 concentrations like those present in power-station flue gases (5-15 % v/v) to determine the  
30 optimal concentration for growth. The maximum growth rate (0.11 g L<sup>-1</sup> day<sup>-1</sup>) and final  
31 biomass concentration (2.11 g L<sup>-1</sup>) for *Chlorella* sp. was found with continuous aeration of 5 %  
32 CO<sub>2</sub>. The CO<sub>2</sub> removal efficiency of the cultures monitored in real-time with a nondispersive  
33 infrared (NDIR) sensor. The average CO<sub>2</sub> removal efficiency at 5 % CO<sub>2</sub> was 17.5 % over the  
34 14 days of continuous exposure. A techno-economic assessment of algal-CCUS was  
35 performed using the experimental results and a range of different financial and operational  
36 scenarios. The assessment highlights that microalgal strain choice and development for CO<sub>2</sub>  
37 removal is the key parameter for reducing the cost of the process. This, alongside the  
38 reduction of capital expenditure and increasing government incentives for reducing emissions  
39 will make algal-carbon capture economically feasible.

40

41 **Keywords:**

42 *Chlorella* sp., carbon capture and utilisation or storage, techno-economic assessment

43

44 **1. Introduction:**

45 Anthropogenic emissions of CO<sub>2</sub> are now a great concern due to their role in climate change.  
46 Carbon capture and utilisation and/or storage (CCUS) combines a group of technologies with  
47 the aim to reduce CO<sub>2</sub> emissions by capturing, transporting and utilise or store purified CO<sub>2</sub>  
48 [1,2]. These technologies allow for the continued use of power and industrial production  
49 methods reliant on fossil fuels, creating a pathway towards renewable energy with reductions  
50 in emissions now. Current, commercially available capture methods, have several drawbacks  
51 including large energy penalties and toxicity from the chemicals used [3,4]. Utilisation of CO<sub>2</sub>  
52 for the production of biomass offers a pathway to employ CO<sub>2</sub> emissions as a feedstock for  
53 the production of fuels, chemicals and other high value products which can ultimately replace  
54 those from fossil fuels [5]. The use of photosynthetic microorganisms, specifically microalgae,  
55 is believed to be one of the most promising techniques for biofixation of carbon [6].

56 Microalgae utilise CO<sub>2</sub> as their main carbon source during photosynthetic growth and do so at  
57 up to 100 times faster rates than terrestrial plants [7–10], making them an attractive option for  
58 CCUS. Although the premise of algal-CCUS has been around for some time, the efficiencies  
59 are very low and the costs very high, limiting commercial progression [11]. Furthermore, the  
60 previous focus of algal research on biofuel production means there is a wealth of information  
61 regarding lipid and biomass productivity under the supplementation of CO<sub>2</sub> with little  
62 information on the potential carbon reduction efficiencies and economics of carbon-capture  
63 rather than biomass production.

64 Previous studies have shown that commercially important microalgal genus such as *Chlorella*  
65 and *Scenedesmus* can withstand CO<sub>2</sub> concentrations as high as 80 – 100 % v/v, although the  
66 optimal conditions for growth were much lower, *ca.* 10 % CO<sub>2</sub> [12,13]. When it comes to the  
67 ability of algal cultures to remove CO<sub>2</sub> from the gas stream, the surrounding literature becomes  
68 unclear. There is an overwhelming focus on the organism's ability to produce lipids for biofuels  
69 or high value products (HVPs), such as proteins and carotenoids, rather than on how much  
70 CO<sub>2</sub> can potentially be captured by the cells. Few studies have looked directly at the ability of

71 algal cultures to remove CO<sub>2</sub> from a flow of gas. Li *et al.* [7] found that the CO<sub>2</sub> removal  
72 efficiency could be as high as 67 % with the green alga, *Scenedesmus obliquus* under optimal  
73 conditions, but that increases in CO<sub>2</sub> concentration (from 6 to 18 %) and the flow rate (0.05 to  
74 0.5 vvm) had major detrimental effects on this efficiency. Chiu *et al.* [14] achieved a 58 %  
75 reduction in CO<sub>2</sub> concentration when sparging cultures of *Chlorella* sp. with 2 % CO<sub>2</sub> at 0.25  
76 vvm. However, a similar pattern of reduced capture efficiency was seen by increasing the CO<sub>2</sub>  
77 concentration; CO<sub>2</sub> removal was as low as 16 % with an inflow of 15 % CO<sub>2</sub>. The same group  
78 in 2011 found that a CO<sub>2</sub> removal efficiency as high as 95 % could be achieved when coke  
79 flue gas was intermittently sparged into cultures, although, as the duration of gas sparging into  
80 the culture increased this reduced, reaching as low as 13 % after 40 minutes of unceasing  
81 gas flow [15]. The use of intermittent sparging can be seen throughout the literature (sparging  
82 for less than a minute an hour) [15–20]. However, the stop-start nature and low potential CO<sub>2</sub>  
83 usage of these systems, especially where it is being used to control pH, would not be suited  
84 to applications such as CCUS where there could be substantial amounts of CO<sub>2</sub> requiring  
85 usage/storage at any given time.

86 Alongside these examples, there have been many instances where research has focused on  
87 the CO<sub>2</sub> removal rate of cultures in terms of the grams CO<sub>2</sub> removed per litre of culture per  
88 day (g L<sup>-1</sup> d<sup>-1</sup>), as seen in Table 1. However, with the large variety of cultivation systems,  
89 aeration rates and CO<sub>2</sub> concentrations being applied to cultures this gives a poor basis for  
90 comparison between the different microalgal species. In many of the cases seen in Table 1,  
91 the fixation rate of carbon, R<sub>CO2</sub> (g<sub>CO2</sub> L<sup>-1</sup> d<sup>-1</sup>), is calculated using the following equation:

$$R_{CO_2} = P \times C_c \times \frac{M_{CO_2}}{M_C} \quad (1)$$

92 Where P is the productivity of the culture in g L<sup>-1</sup> d<sup>-1</sup>, C<sub>c</sub> is the carbon content of the dry  
93 biomass, assumed at ~ 50 %, and M<sub>CO2</sub> and M<sub>C</sub> are the molecular weights of CO<sub>2</sub> and carbon,  
94 respectively. This gives the assumption that for each kg of dry biomass produced, 1.88 kg of  
95 CO<sub>2</sub> is required [21].

96 Using these assumptions can give dramatically different results when compared to data  
 97 produced from direct measurements of CO<sub>2</sub> in and out of the system. For example, Li *et al.* [7]  
 98 directly measured the CO<sub>2</sub> removal efficiency of *Scenedesmus obliquus* and a mutant  
 99 WUST4, gaining a CO<sub>2</sub> removal of between 40 and 60 % of the CO<sub>2</sub>. If the productivity of the  
 100 culture and experimental conditions described in their publication are used with the  
 101 assumption described above, a removal of just ~ 1 % (0.17 g<sub>CO2</sub> L<sup>-1</sup> d<sup>-1</sup>) is seen instead of that  
 102 measured.

103

Genus and Species	CO <sub>2</sub> (%)	P (g L <sup>-1</sup> d <sup>-1</sup> )	R <sub>CO2</sub> (g L <sup>-1</sup> d <sup>-1</sup> )	Method for determining CO <sub>2</sub> removal	Source
<i>Botryococcus braunii</i>	5	NA	0.497	Real time monitoring	[22]
<i>Chlorella fusca</i>	10*	0.08	0.255	Eq 1.	[16]
<i>Chlorella kessleri</i>	6*	0.087	0.163	Eq 1.	[23]
<i>Chlorella minutissima</i>	10	0.15	0.250	Eq 1.	[24]
<i>Chlorella sp.</i>	5	0.271	0.498	$P_x \times 0.5 \times \frac{M_{CO2}}{M_C}$	[17]
<i>Chlorella sp.</i>	25*	0.52	60%	Real time monitoring	[15]
<i>Chlorella pyrenoidosa</i>	10	0.144	0.260	Eq 1.	[25]
<i>Chlorella vulgaris</i>	5	NA	0.251	Real time monitoring	[22]
<i>Chlorella vulgaris</i>	5	0.11	0.15	Eq 1.	[26]
<i>Dunaliella tertiolecta</i>	3	0.17	0.313	Eq 1.	[27]
<i>Dunaliella tertiolecta</i>	5	NA	0.272	Real time monitoring	[22]
<i>Scenedesmus obliquus</i>	6	0.1	0.188	Eq 1.	[28]
<i>Scenedesmus obliquus</i>	10	0.155	0.288	Eq 1.	[25]
<i>Scenedesmus obliquus</i>	10	0.0653	40.2%	Real time monitoring	[7]
<i>Scenedesmus obliquus</i> WUST4	20	0.0971	59.8%	Real time monitoring	[7]
<i>Spirulina sp.</i>	6	0.2	0.376	Eq 1.	[28]
<i>Spirulina sp.</i>	10*	0.04	0.120	Eq 1.	[16]
<i>Spirulina platensis</i>	5	NA	0.318	Real time monitoring	[22]

104 **Table 1:** Comparison of CO<sub>2</sub> biofixation rates within the literature and the methods used to  
105 calculate these values. \* Denotes that an intermittent gas flow was used in these experiments  
106 rather than a constant flow of CO<sub>2</sub> to the cultures. Where the method is denoted as Eq 1. This  
107 represents the equation described previously with C<sub>C</sub> assumed as 50 % unless otherwise  
108 stated.

109 Whilst research has focused on the CO<sub>2</sub> removal rate of different algal systems and the  
110 potentially reduced environmental burdens over mature CCS technologies [29–31], the  
111 economics of the process have yet to be purposefully looked at with the focus being carbon  
112 capture.

113 This research aims to highlight two key points, which do not appear readily within the literature:

- 114 1) Real-time monitoring of algal CO<sub>2</sub> uptake is key to accurate estimations of removal  
115 capacity when compared to the traditional use of following culture productivity. This is  
116 achieved by monitoring *Chlorella* sp. CO<sub>2</sub> removal capacity using an NDIR (Non  
117 Dispersive Infra-Red) sensor and then comparing results to those calculated from the  
118 growth rate throughout the experimental period.
- 119 2) The economics of algal-CCUS are not readily evaluated in terms of cost of capturing  
120 CO<sub>2</sub>. Therefore, a techno-economic assessment (TEA) based on the experimental  
121 findings from this work, under different financial and operational scenarios is  
122 completed to highlight key areas for optimisation and development.

123

## 124 **2. Experimental Materials and Methods:**

### 125 **2.1. Microalgal strain, media, and stock maintenance**

126 The freshwater microalga, *Chlorella* sp., was used throughout this work. Stock cultures were  
127 maintained in closed 50 mL flasks (working volume 25 mL) under standard conditions of:  
128 continuous light (240 μmol m<sup>-2</sup> s<sup>-1</sup>), room temperature (20 ± 2 °C) and continuous stirring (120  
129 rpm). All cultures were grown using a modified Bold's Basal medium [32], containing 3-times

130 nitrogen content and supplemented with vitamin B<sub>12</sub>. The composition was the following (mg  
131 L<sup>-1</sup>): 750 NaNO<sub>3</sub>, 25 CaCl<sub>2</sub>·2H<sub>2</sub>O, 75 MgSO<sub>4</sub>·7H<sub>2</sub>O, 75 K<sub>2</sub>HPO<sub>4</sub>·3H<sub>2</sub>O, 175 KH<sub>2</sub>PO<sub>4</sub>, 25 NaCl,  
132 45 Na<sub>2</sub>EDTA, 0.582 FeCl<sub>3</sub>·6H<sub>2</sub>O, 0.246 MnCl<sub>2</sub>·4H<sub>2</sub>O, 0.03 ZnCl<sub>2</sub>, 0.012 CoCl<sub>2</sub>·6H<sub>2</sub>O, 0.024  
133 Na<sub>2</sub>MoO<sub>4</sub>·2H<sub>2</sub>O and 0.001 ng Cyanocobalamin, made with deionised water. Initial media pH  
134 was 6.8 and the prepared media was autoclaved at 121 °C, 15 psi to sterilise before storing  
135 at room temperature for up to 2 weeks.

136

## 137 **2.2.** Growth with no supplementation of CO<sub>2</sub>/air

138 Prior to testing growth under supplemental CO<sub>2</sub>, the growth of *Chlorella* sp. without any  
139 additional aeration was measured as a baseline. Triplicate cultures and a media-only control  
140 were grown in 1 L flasks (500 mL working volume). All cultures were inoculated to an optical  
141 density (OD) of 0.1 at 695 nm (Spectronic 200E, ThermoFisher Scientific). The cultures were  
142 maintained in the same conditions as those mentioned in Section 2.1. While stirred at 120  
143 rpm, a further hand shaking of the flask was performed before each sampling time to ensure  
144 a homogenous mixture. 5 mL samples were taken every 2-3 days to measure OD.

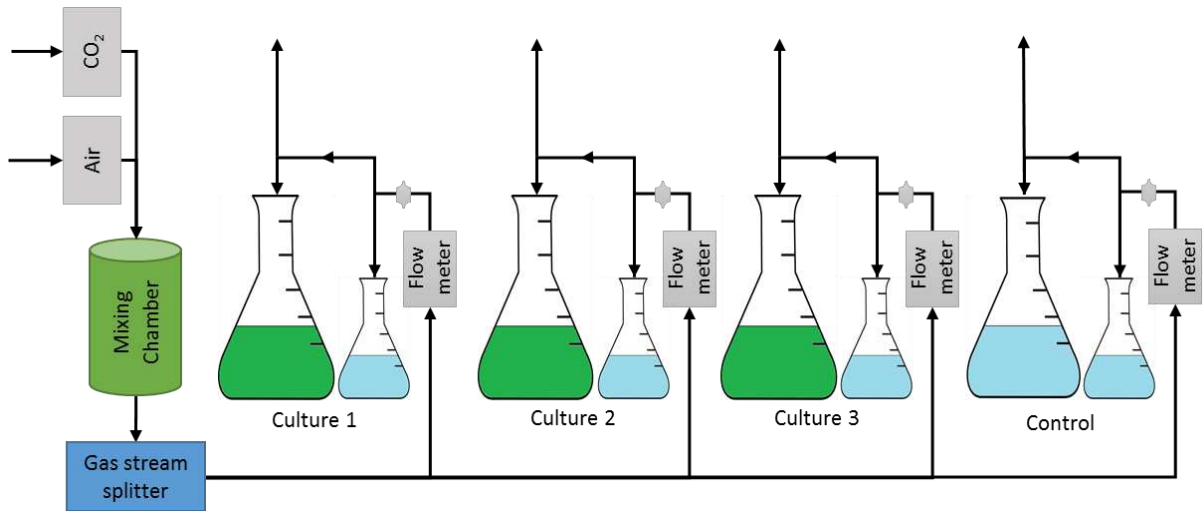
145

## 146 **2.3.** Growth under different CO<sub>2</sub> concentrations

147 To obtain the optimal CO<sub>2</sub> concentration for *Chlorella* sp. growth, cultures were grown with  
148 supplementation of either air, 5% CO<sub>2</sub> mixed in air, 10 % CO<sub>2</sub> mixed in air or 15 % CO<sub>2</sub> mixed  
149 in air. All elevated CO<sub>2</sub> concentrations were achieved through mixing pure CO<sub>2</sub> and  
150 compressed air via flow rate in a gas-mixing chamber before being administered to each  
151 culture. Triplicate cultures and a control containing only media were grown for each CO<sub>2</sub>  
152 concentration tested; Figure 1 shows the schematic for experimental set up. Cultures were  
153 500 mL in volume with the hydration flasks containing approximately 200 mL of sterile distilled  
154 water each to minimise evaporative losses. Cultures were inoculated with washed cells from  
155 the previous experiment to an initial OD of 0.1 at 695 nm.



156



157

158 **Figure 1:** Experimental set up for the growth of *Chlorella* sp. with different concentrations of  
159 CO<sub>2</sub> mixed in air.

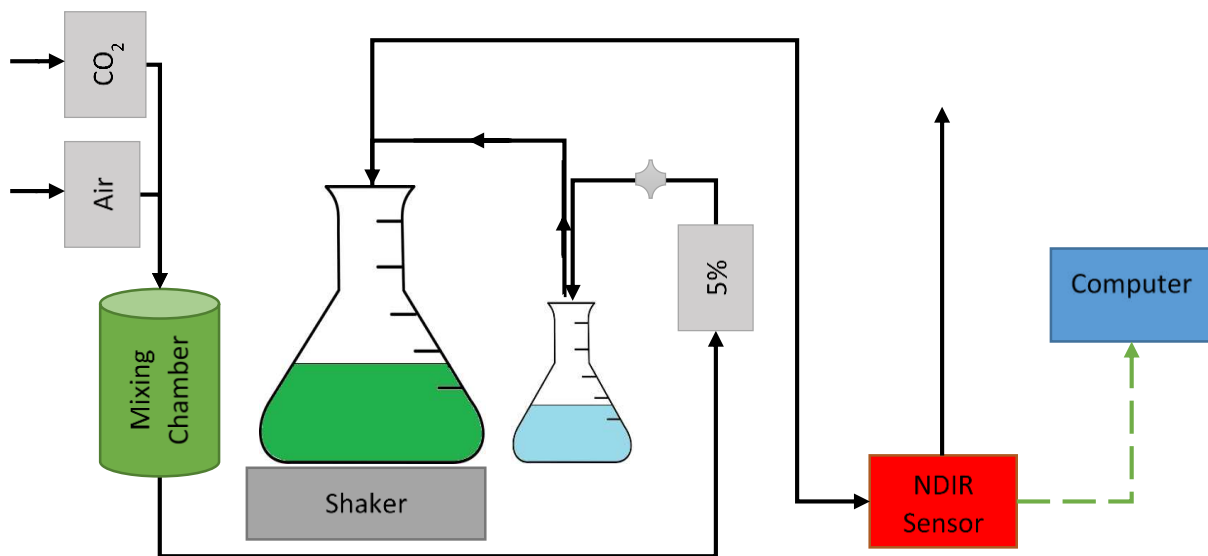
160 The flow of gas into each experimental flask was controlled by independent flow meters  
161 (FR2000 series, Key Instruments, USA) and gas-flow was maintained at 1 L min<sup>-1</sup> (2 vvm) for  
162 each flask throughout the entire growth period. Prior to reaching the culture, gas flow was  
163 filtered through a 0.22 μm bacterial air-vent (Acro 37 TF, Pall, USA) and then hydrated by  
164 passing through a 250 mL flask containing deionised water. The gas flow then entered the  
165 experimental flask through a glass tube in the silicon stopper. The gas bubbling mixed the  
166 cultures sufficiently so that no additional agitation was required to keep cells in suspension.

167 Cultures were exposed to 24-hours light (200 μmole m<sup>-2</sup> s<sup>-1</sup>) and room temperature 20 ± 2 °C  
168 throughout the experiment. As previously mentioned, bubbling gases mixed the cultures,  
169 however, before sampling each culture was shaken by hand to produce a homogeneous  
170 mixture. 5 mL of culture was removed by sterile syringe through a sampling port every 2-3  
171 days. Experiments were run for 14 days or until growth ceased.

172

173 **2.4.** Measuring *Chlorella* sp. mediated CO<sub>2</sub> removal in real-time

174 The optimal conditions for growth were then used in the same manner for the cultivation of  
175 one flask culture (Figure 2) connected to a NDIR sensor [33] (CO2meter.com, USA). The  
176 single flask experiment was conducted on three separate occasions. A fourth run with media  
177 only was conducted as a control. Before attaching the culture to the gas supply, the CO<sub>2</sub> and  
178 air mixture was measured with the sensor over a 0.5-2.5-hour interval to ensure the correct  
179 concentration of CO<sub>2</sub> was flowing. The volume flow rates used to maintain the 5 % CO<sub>2</sub>  
180 concentration were then maintained throughout the experiment to achieve a uniform gas flow  
181 to the culture. The sensor took readings of CO<sub>2</sub> concentration (%), temperature (°C) and  
182 humidity (%) every minute throughout the entire growth period (14 days). The experimental  
183 set up was the same as stated previously with two exceptions: 1) the flow rate entering the  
184 culture was reduced to 0.5 L min<sup>-1</sup> (1 vvm) to further reduce evaporative losses seen during  
185 the preliminary experimentation and 2) the addition of a shaker unit underneath (115 rpm) to  
186 keep the culture in suspension as settling of the biomass during the latter half of the  
187 experiment became a major concern during the previous experiments.



188

189 **Figure 2:** Experimental set up for real-time monitoring of CO<sub>2</sub> uptake efficiency.

190

191 **2.5.** Growth and productivity measurements

192 The growth of cultures was followed by measuring the OD at 695 nm, using sterile media as  
193 a blank [17]. A calibration curve of dry cell weight against OD was produced for each  
194 spectrophotometer used in these methods by drying washed condensed cells at 105 °C for 24  
195 hours in pre-weighed Eppendorf tubes [34].

196 The culture productivity,  $P$  ( $g L^{-1} d^{-1}$ ), was calculated as the difference in biomass concentration  
197 over time:

$$P = \frac{dX}{dt} \quad (2)$$

198

199 Where  $X$  is the biomass concentration ( $g L^{-1}$ ) and  $t$  is time (days).

200

201 **2.6.** CO<sub>2</sub> removal efficiency measurements

202 The literature assumes that the CO<sub>2</sub> removal of an algal culture is based upon its productivity  
203 and the carbon content of the biomass produced, as described by Eq. 1. Therefore, Eq. 1 is  
204 used to give comparison of experimental results seen here with the current literature and for  
205 comparison against monitored CO<sub>2</sub> gas reduction efficiency observed in the secondary set of  
206 experiments. It is assumed here that *Chlorella* sp. has a 50 % by weight carbon content of its  
207 biomass, based on the general formula for microalgal biomass proposed by Chisti [21,35].

208 The experimental conditions and gas laws are used to calculate the CO<sub>2</sub> flow ( $g L^{-1} d^{-1}$ )  
209 entering the culture during the experiment. The estimated CO<sub>2</sub> removal efficiency (Estimated  
210 RE) of the culture is then calculated as:

$$Estimated RE (\%) = \frac{RCO_2}{CO_2IN} \times 100 \quad (3)$$

211

212 Where  $CO_{2IN}$  is the amount of  $CO_2$  entering the culture,  $RCO_2$  is the  $CO_2$  removal rate  
213 calculated using Eq. 1 and both are presented in the same units.

214 Where the  $CO_2$  concentration is measured in real time using the NDIR sensor, the monitored  
215  $CO_2$  removal efficiency (Monitored RE) is calculated as:

$$\text{Monitored RE (\%)} = \frac{CO_{2IN} - CO_{2OUT}}{CO_{2IN}} \times 100 \quad (4)$$

216

## 217 **2.7. Statistical analysis**

218 All experiments were conducted in triplicate. Analysis of variance (ANOVA) was carried out  
219 to study the difference between conditions, with a significant difference recognised where  $p$   
220  $< 0.05$ .

221

## 222 **3. Techno-economic analysis**

223 The experimental data for biomass production and  $CO_2$  removal efficiency were then used as  
224 inputs for a TEA based on a theoretical facility of modular photobioreactor (PBR) units. The  
225 aim of which is to gain estimates of the current  $CO_2$  capture costs to allow for comparison with  
226 mature technologies, as well as to highlight areas for optimisation and further research.

227 The methodology used is based on that employed within the current literature for algal-  
228 biorefineries and biofuel production and adjusted for the use as an option for CCUS.

229

### 230 **3.1. Facility description and scope definition**

231 The facility size is set to 0.5-ha and consists of an array of modular PBR units along with a  
232 laboratory and office space as seen in Tredici *et al.* [36]. The TEA is based on a modular PBR  
233 unit of 300 L; the Phycoflow® (Varicon Aqua, UK), Figure 3, as capital and operational  
234 information for these units is readily available to the authors.



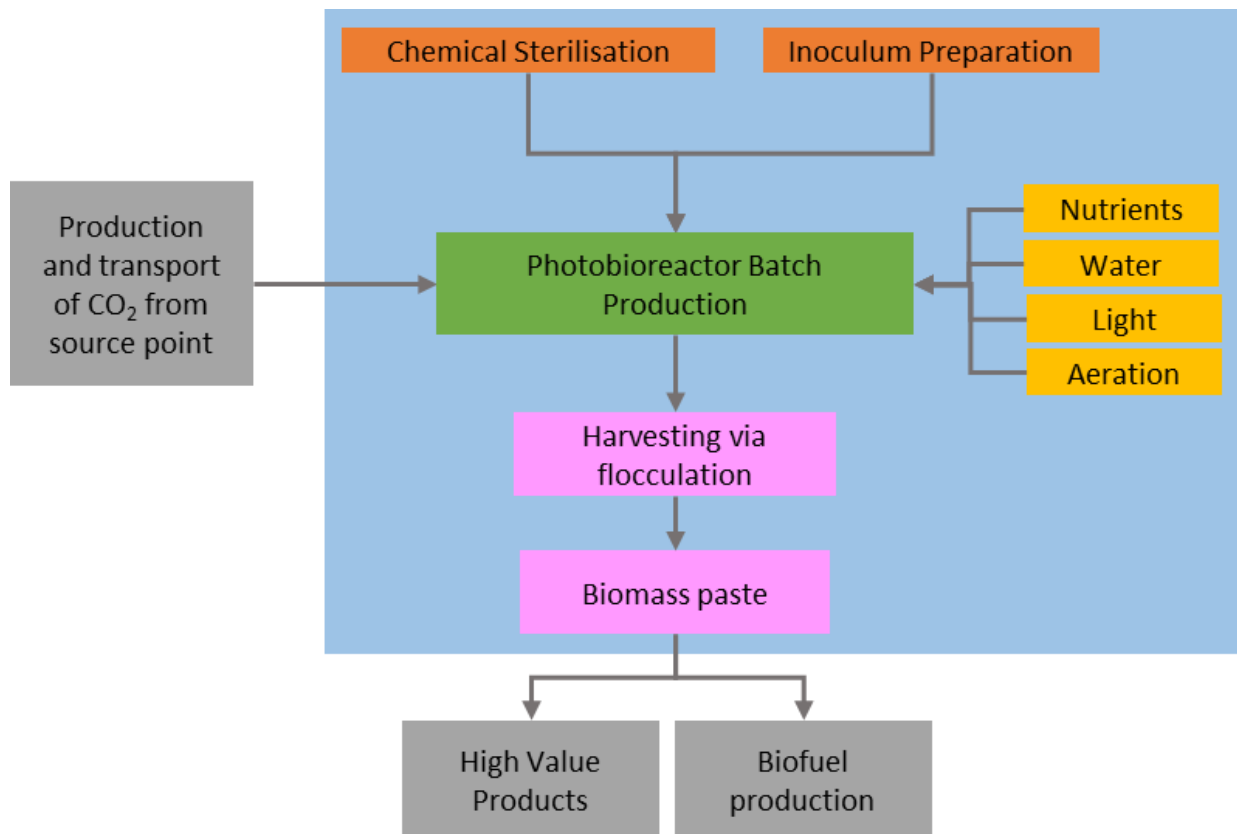
235

236 **Figure 3:** The modular PBR, Phycoflow® from VariconAqua. The unit has a working volume of 300 L,  
237 composed of a 100 L plastic tank and a serpentine borosilicate bioreactor. The PBR is encased in a  
238 Sunlite multiwall protective structure with 83 % light penetration. [37]

239

240 It is assumed that the CO<sub>2</sub> supply for algal growth will come from a source point (power station  
241 etc.) and that either the algal facility will be onsite and therefore transportation is not included  
242 or that the provider will supply the transportation needed to the facility and therefore is  
243 assumed outside the scope of the analysis. It is also assumed that the biomass is harvested  
244 and sold on as a feedstock for fuels, HVPs or back to the CO<sub>2</sub> source point for combined heat  
245 and power (CHP) generation and therefore this too is excluded from the scope, which is  
246 described further in Figure 4.

247



248

249 **Figure 4:** Scope of the TEA. All processes and elements inside the shaded area are  
 250 covered within the analysis. It is assumed that either the facility is located adjacent to the  
 251 CO<sub>2</sub> source point or that gas provider will cover the cost of transportation to the facility.

252

### 253 3.2. CapEx and OpEx

254 The capital and operational expenditure (CapEx and OpEx, respectively) were calculated over  
 255 the chosen project lifetime of 20 years [29,38–44] with a reference year of 2018, in GBP (£).  
 256 Financial inputs such as contingency, depreciation and discount rate are all taken from the  
 257 literature, and the electricity and water prices are assumed to be the UK average cost and at  
 258 a standard rate for Yorkshire, UK (Table 2). The price of land was taken from the average  
 259 price for industrial land in the UK [45]. A breakdown of capital items can be found in  
 260 Supplementary Table 1.

261 The total CapEx figure is a combination of the total direct CapEx (TDC) (major equipment,  
 262 land, and buildings) and total indirect CapEx (TIC) (contingency planning and installation):

$$Total\ CapEx = TDC + TIC \quad (5)$$

263

264 For net cash flow (NCF) calculations, depreciation of physical assets such as equipment is  
 265 applied [36], in a linear manner over the items lifetime with a salvage value of zero:

$$Annual\ Depreciation\ \% = \frac{ItemCost}{ItemLifespan} \quad (6)$$

266

267 The total annual OpEx was calculated to include three major items: direct cultivation OpEx  
 268 (DCO), annual labour OpEx and indirect:

$$Total\ OpEx = DCO + Labour + Indirect\ OpEx \quad (7)$$

269

270 The DCO is calculated using the experimental data that has been scaled appropriately. This  
 271 element includes all the nutritional, water, heat, and energy inputs required for the cultivation  
 272 , harvesting of the biomass and cleaning/sterilisation of the PBR for the next batch cultivation.  
 273 The use of lower grade or wholesale chemicals was considered in this calculation rather than  
 274 the use of laboratory-grade chemicals used within the experimentation. It is assumed this  
 275 change does not affect the algae's growth or CO<sub>2</sub> fixation rate.

276 Labour costs are included in this TEA. There is no consistency with the literature for labour  
 277 cost inclusion and the assumptions made differ dramatically between each publication  
 278 [38,41,42,46–49] . Here, the UK average salary for scientific technicians and laboratory  
 279 supervisors are used with a 60 % overhead for additional services.

280 The indirect OpEx is included to cover the cost of maintenance and insurance which will be  
 281 charged annually. Both the maintenance and insurance costs are assumed to be percentages  
 282 (5 and 10 %, respectively) of the combined total of DCO for all units and annual labour OpEx:

$$Indirect\ OpEx = 15\% \times (DCO + Labour) \quad (8)$$

283

284 The revenues from the process include both sale of the wet biomass produced and the  
 285 potential of carbon credits or the avoidance of carbon taxation by the emissions reduction. A  
 286 minimum selling price (MSP) for the biomass paste produced and a Cost of Capture of CO<sub>2</sub>  
 287 (CoC) were calculated using the financial information over the entire project lifetime  
 288 annualised:

$$MSP(\text{£kg}^{-1}) = \frac{(CapEx + OpEx - Revenue)}{Biomass Yield} \quad (9)$$

289

290 For the calculation of Cost of Capture (CoC) for the CO<sub>2</sub>, the wet biomass is assumed to be  
 291 sold at £0.34 kg<sup>-1</sup> [50]. The CoC is then calculated as:

$$CoC (\text{£ tonne}_{CO_2}^{-1}) = \frac{(CapEx + OpEx - Revenue)}{CO_2 Captured} \quad (10)$$

292

293 Where CO<sub>2</sub>Captured is the amount of CO<sub>2</sub> taken out of the gas stream over all the PBR units  
 294 annually in tonnes. Both values allow comparison between this work and the literature.

Item	Value	Description	Reference
<b>Project lifetime</b>	20 years	Average within the literature	Davis et al., 2011; Doshi et al., 2017; Gallagher, 2011; Ventura et al., 2013; Wiesberg et al., 2017; Xin et al., 2016; Zamalloa et al., 2011; Zhang et al., 2017
<b>Reference year</b>	2018	Year to which all prices are originally set against	
<b>Construction period</b>	1.5 years	No operation for the first 1.5 years of the project lifetime due to construction/testing of facility	Davis et al., 2013; de Queiroz Fernandes Araújo et al., 2015
<b>Electricity price</b>	£0.1344 kWh <sup>-1</sup>	UK average cost	Energy Saving Trust, 2018
<b>Water price</b>	£1.348 m <sup>-3</sup>	Standard tariff	Yorkshire Water, 2018



<b>Sewage price</b>	£1.59 m <sup>-3</sup>	Standard tariff	Yorkshire Water, 2018
<b>Maintenance cost</b>	5%	Of TDC	Tredici et al., 2016
<b>Contingency cost</b>	15%	Of TDC	Nagarajan et al., 2013; Ou et al., 2015
<b>Labour overheads</b>	60%	Of salary costs	Brownbridge et al., 2014
<b>Depreciation</b>	Straight line	Items depreciate linearly over their product lifetime with zero salvage value	Amer et al., 2011; Doshi et al., 2017; Tredici et al., 2016

295 **Table 2:** Financial assumptions and prices used within the TEA model.

296

### 297 3.3. Scenario analysis

298 Once the baseline values for CoC and the overall cost breakdown were calculated, six different  
 299 operational and financial scenarios were input to the TEA, descriptions of all the scenarios  
 300 can be found in Table 3. The results from each scenario were analysed against the baseline  
 301 and each other based on cost breakdown and CoC.

302 This scenario based analysis is seen throughout the literature as a way of showing how  
 303 different financial, political and technological situations can either increase or decrease the  
 304 economic viability of algal based remediation and biofuel production [9,31,60–  
 305 63,38,39,41,50,56–59]. The scenarios selected in this work posit reasonable improvements in  
 306 algal productivity, operational management or investment requirements, all of which can be  
 307 seen as near-term or optimistic goals, similar to methods used in Hoffman *et al.* [58].

308 Scenario 1 assumes that the laboratory data does not scale to commercial and therefore offers  
 309 a 'worst-case scenario' where the biomass production is reduced by 50 %. Scenario 2 is the  
 310 baseline case used in the initial TEA set up. Scenario 3 offers reduction in CapEx of 25 %,  
 311 assuming that a wholesale/trade discount can be applied to the major equipment purchases.  
 312 Scenario 4 assumes reductions in operational costs, for example, there is no charge to water  
 313 or nutrients due to using a waste-water stream and that power is provided cheaply on site.

314 Scenario 5 combines both assumptions from 3 and 4 to give an 'optimal' cost reduction.  
 315 Scenario 6 assumes that a CO<sub>2</sub> credit for the capture process is applied at £50 tonne<sub>CO<sub>2</sub></sub><sup>-1</sup>.  
 316 This is based on the USA's 45Q Carbon tax of \$50 tonne<sub>CO<sub>2</sub></sub><sup>-1</sup> and the EU emissions trading  
 317 scheme value of £16 tonne<sub>CO<sub>2</sub></sub><sup>-1</sup>, which would likely rise in the coming years to reach emissions  
 318 targets. Scenario 7 assumes there has been strain optimisation and the algae have an  
 319 increased CO<sub>2</sub> capture efficiency.

Scenario	Description
1	Sub optimal, there are issues with scaling up the experimental results and therefore the biomass productivity and CO <sub>2</sub> capture efficiency are halved compared to baseline.
2	Baseline, the original information used to create the TEA.
3	Reduction in CapEx, due to the high volume of equipment being purchased a bulk-order discount of 25 % is applied to all major equipment purchasing, including the PBR units.
4	Reduction in OpEx, assuming there is no change in the biomass productivity or CO <sub>2</sub> capture efficiency, the cost of operational expenditures such as lighting, media nutrients and heating are no longer required and omitted.
5	Combination of both CapEx and OpEx reduction, both scenarios 3 and 4 combined.
6	CO <sub>2</sub> credits, again assuming there is no change to the biomass productivity or CO <sub>2</sub> capture efficiency, there is an introduction of a 'carbon credit' where a revenue of £50/tonne captured CO <sub>2</sub> is applied.
7	Improvements in efficiency, without the biomass productivity changing, the efficiency of the capture process is doubled.

320 **Table 3:** Financial and Operational scenarios used to evaluate how changing parameters in a  
 321 realistic manner affects the cost breakdown and CoC for this algal-CCUS option. Further  
 322 information on changes can be found in Supplementary Table 2.

323

### 324 3.4. Sensitivity analysis

325 A single-parameter sensitivity analysis was then conducted for each scenario to see the effect  
 326 increasing capture efficiency would have on the CoC value. Each scenario was run with CO<sub>2</sub>  
 327 removal efficiencies increasing from 0 – 100 %. The test was done using the Microsoft Excel  
 328 Data Table function where the efficiency was the only parameter affected.

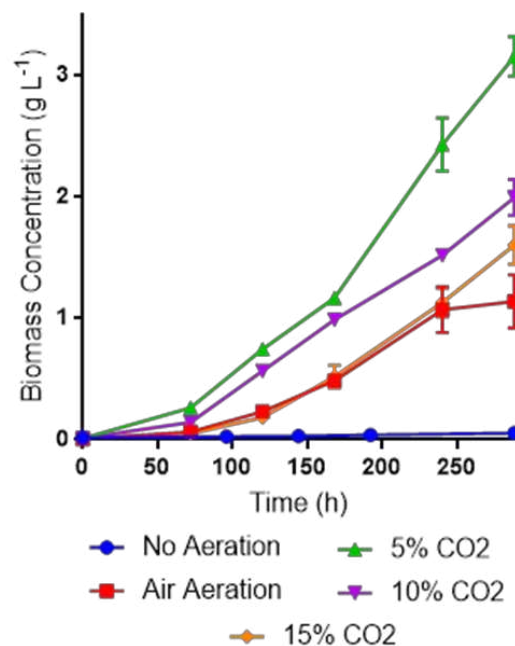
329 A two-parameter sensitivity analysis using the same methods was then conducted for the  
330 baseline scenario against changing CO<sub>2</sub> removal efficiency (as above) and increasing CO<sub>2</sub>  
331 credit values from 0 – 300 £ tonne<sub>CO<sub>2</sub></sub><sup>-1</sup>.

332

#### 333 4. Results:

##### 334 4.1. Growth of *Chlorella* sp. under different CO<sub>2</sub> concentrations

335 The growth of *Chlorella* sp. under the five different CO<sub>2</sub> conditions tested is shown in Figure  
336 5. The slowest growth was seen for the control cultures where no aeration was applied. Here  
337 the biomass does not exceed 0.2 g L<sup>-1</sup> at the end of the growth period. The air (0.04% CO<sub>2</sub>)  
338 aerated cultures grew significantly faster than the controls but slower than all the remaining  
339 conditions, reaching a final biomass concentration of 1.3 g L<sup>-1</sup> at 2 weeks.



340

341 **Figure 5:** *Chlorella* sp. growth under different CO<sub>2</sub> environments ranging from no aeration to  
342 15 % CO<sub>2</sub> mixed in air. Each experiment consists of 3 replicates and a media-only blank to  
343 check for contamination.

344

345 The highest growth was seen when 5 % CO<sub>2</sub> was added to the cultures. From the graph, it  
346 can be seen the 5 % CO<sub>2</sub> cultures were still in their linear growth phase as the experiment  
347 ended. Increasing the CO<sub>2</sub> concentration further to 10 and 15 % CO<sub>2</sub> did not further improve  
348 the growth of *Chlorella* sp., actually decreasing the final biomass concentration at the end of  
349 the experiment. The cultures grown with 10 % and 15 % CO<sub>2</sub> reached a maximum biomass  
350 concentration of 1.99 and 1.60 g L<sup>-1</sup>, respectively. When the average culture productivity was  
351 compared against the non-aerated control cultures, all aerated cultures grew significantly  
352 faster (P<0.05).

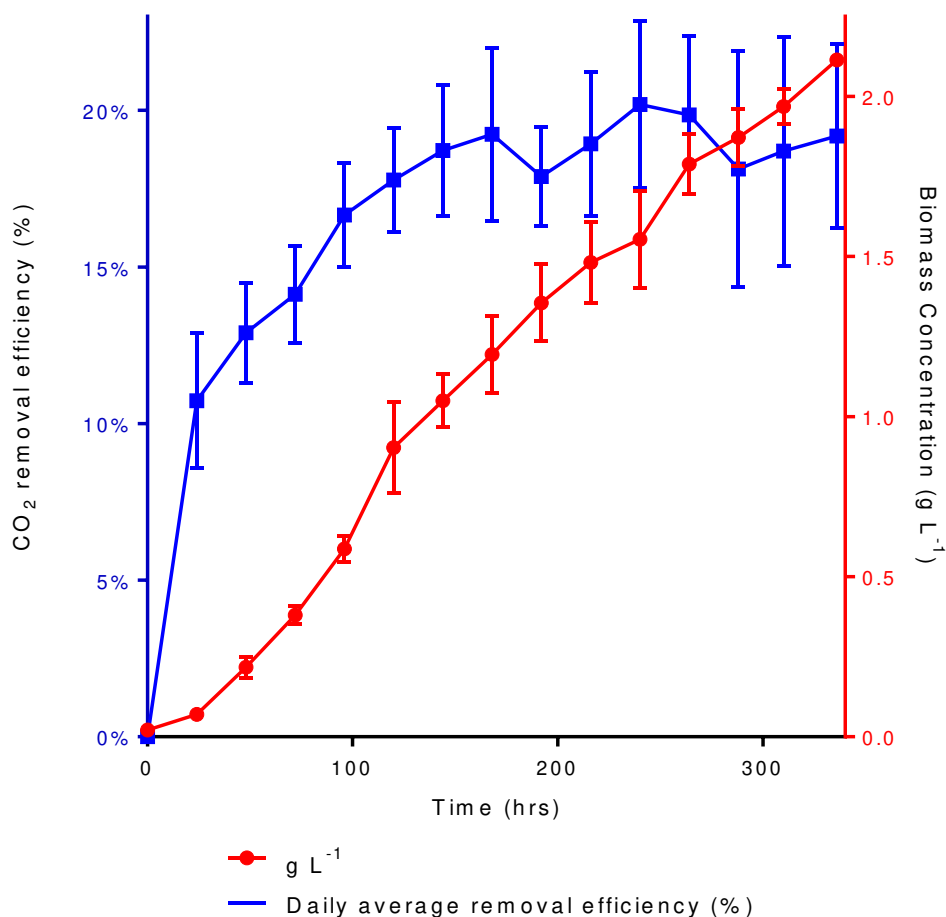
353 Although giving a lower final total biomass yield than 5 % CO<sub>2</sub>, conditions of both 10 and 15  
354 % CO<sub>2</sub> gave a higher biomass concentration than aeration with air alone, suggesting the  
355 cultures are carbon limited when supplied with air only. This is further supported, as the only  
356 independent variable within the experiments was the aeration carbon dioxide concentration.  
357 Therefore, it can be assumed that carbon is the limiting factor when no air or air alone is  
358 supplied and that around 5% CO<sub>2</sub> is optimal for this species of microalgae.

359

#### 360 **4.2.** *Chlorella* sp. growth and real-time monitoring of CO<sub>2</sub> exiting the culture

361 The previous experiment showed that, of the concentrations tested, 5 % CO<sub>2</sub> gave the highest  
362 growth rate for *Chlorella* sp. and was therefore the CO<sub>2</sub> concentration used in the next phase  
363 of experiments. Figure 6 shows the biomass growth and CO<sub>2</sub> removal efficiency of the cultures  
364 over the 14-day experimental period. The CO<sub>2</sub> removal efficiency is based on the difference in  
365 concentration entering and exiting the system as measured by the NDIR sensor (Eq. 4). The  
366 growth of the cultures shows a similar pattern to the 5 % CO<sub>2</sub> cultures for the previous

367 experiments, with the cultures still being in the linear growth phase at the end of the  
368 experiment. After two weeks, the final average biomass for the cultures was 2.11 g L<sup>-1</sup>.



369

370 **Figure 6:** The growth of *Chlorella sp.* grown under continuous aeration with 5 % CO<sub>2</sub> (red)  
371 and the CO<sub>2</sub> removal efficiency of the culture measured by real-time CO<sub>2</sub> measurements of  
372 the off-gas (blue). The results are averages from three replicate cultures.

373

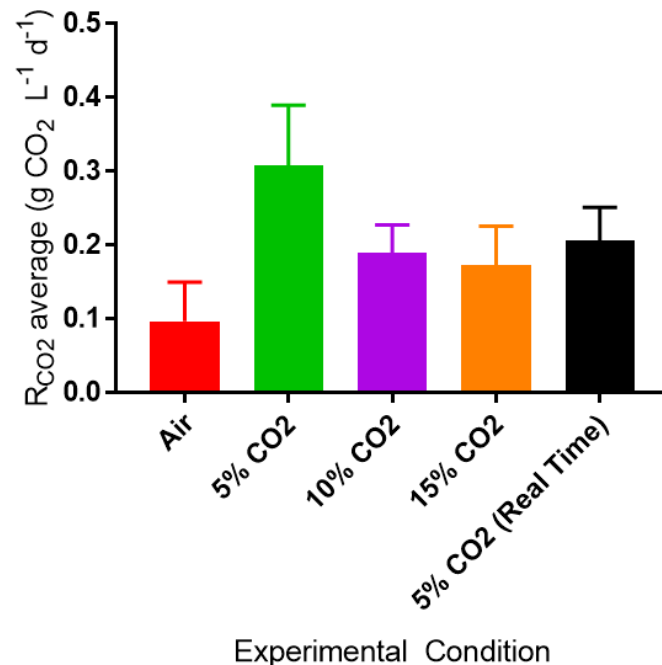
374 The CO<sub>2</sub> removal efficiency of the culture changes over the cultivation time. At the beginning  
375 of the experiment where the biomass concentration is very low the CO<sub>2</sub> removal efficiency is  
376 very low, reaching only 10 % after 24 hours of growth. As the biomass concentration increases

377 the CO<sub>2</sub> removal efficiency does as well, until a plateau at ~ 17.5 % efficiency is reached in  
378 the latter half of the experiment, during the linear growth phase.

379

#### 380 4.3. CO<sub>2</sub> removal comparison

381 To allow comparison with information available within the literature (Table 1), the average  
382 culture productivities for each experiment were used to calculate the R<sub>CO<sub>2</sub></sub> as described by Eq.  
383 1. The average productivity of the triplicate cultures for each condition was used along with  
384 the assumption that *Chlorella* sp. has a carbon content of 50 %, based on the approximate  
385 molecular formula for microalgal biomass proposed by Chisti [21]. Figure 7 shows the R<sub>CO<sub>2</sub></sub>  
386 values for each experimental condition. The highest R<sub>CO<sub>2</sub></sub> was seen for 5 % CO<sub>2</sub> during the  
387 first experiment, where the final biomass concentration was also the highest. This R<sub>CO<sub>2</sub></sub> value  
388 of 0.31 g<sub>CO<sub>2</sub></sub> L<sup>-1</sup> d<sup>-1</sup> is higher than the average of those presented in Table 1 (0.279 g<sub>CO<sub>2</sub></sub> L<sup>-1</sup> d<sup>-1</sup>  
389 1).



390

391 **Figure 7:** The average R<sub>CO<sub>2</sub></sub> for *Chlorella* sp. grown under different CO<sub>2</sub> concentrations over  
392 a two-week period. The R<sub>CO<sub>2</sub></sub> value is calculated using Eq. 1 from the literature to allow for

393 *comparison with the surrounding literature. The 5 % CO<sub>2</sub> Real Time (final column) denotes*  
394 *the second experiment where CO<sub>2</sub> removal was measured in real-time also.*

395

396 Although the R<sub>CO<sub>2</sub></sub> values mentioned above are higher than seen elsewhere in the literature,  
397 these values do not tell us how much CO<sub>2</sub> was removed from the inflowing gas stream. For  
398 aeration with air, 5 %, 10 % and 15 % CO<sub>2</sub> in air, the maximum Estimated RE (when using  
399 Eq. 1) are 7.58 %, 0.14 %, 0.04 % and 0.03 %, respectively. Although the biomass production  
400 has been visibly improved by increasing CO<sub>2</sub> concentration, the CO<sub>2</sub> availability now  
401 supersedes the difference in growth meaning a lower percentage of that available is actually  
402 used, when comparing the air and 5 % CO<sub>2</sub> experiments.

403 Table 4 shows the comparison of these results to the real-time monitored CO<sub>2</sub> removal  
404 efficiency from the second experiment. As can be seen, there is a large difference in the CO<sub>2</sub>  
405 removal efficiency, with the real-time monitoring showing a much larger CO<sub>2</sub> removal  
406 efficiency than that predicted by Eq. 1. One reason for this may be the fact that Eq. 1 assumes  
407 that the carbon content of the biomass remains as a fixed value. The carbon content of the  
408 biomass may fluctuate over time leading to a higher or lower CO<sub>2</sub> consumption at any given  
409 time point [64], missed by the assumptions made in the equation. Another reason would be  
410 the production of excreted products [65] or storage of dissolved inorganic carbon in vacuoles  
411 within the cells [66]. Neither of these would be seen in the measurement of biomass  
412 productivity, which the equation relies on. The media only control for this experiment (data not  
413 shown) highlights that there is an initial capture of CO<sub>2</sub> by the media in the first hour of bubbling  
414 but after this the carbon balance is maintained and the media does not take up any additional  
415 CO<sub>2</sub> from the gas inlet over the entire 14-day period.

416

Experimental conditions	Average Productivity (g L <sup>-1</sup> d <sup>-1</sup> )	RCO <sub>2</sub> based on Eq. 1 (g CO <sub>2</sub> L <sup>-1</sup> d <sup>-1</sup> )	RCO <sub>2</sub> based on NDIR sensor (g CO <sub>2</sub> L <sup>-1</sup> d <sup>-1</sup> )	Estimated RE
				17.27%
<b>5 % CO<sub>2</sub>, 1 vvm, real time monitoring</b>	0.11	0.21	11.53	Monitored RE 0.08% Estimated RE
<b>Air, 2 vvm</b>	0.05	0.10		7.58%
<b>5 % CO<sub>2</sub>, 2 vvm</b>	0.17	0.31		0.14%
<b>10 % CO<sub>2</sub>, 2 vvm</b>	0.10	0.19		0.04%
<b>15 % CO<sub>2</sub>, 2 vvm</b>	0.09	0.17		0.03%

417 **Table 4:** Productivities, RCO<sub>2</sub> and CO<sub>2</sub> removal efficiency for *Chlorella* sp. grown under  
418 different CO<sub>2</sub> conditions.

419

420 The difference between the R<sub>CO<sub>2</sub></sub> and sensor CO<sub>2</sub> removal values is statistically significant  
421 (P<0.0001) in all time periods. Therefore, it can be deduced that Eq. 1 under-estimates the  
422 CO<sub>2</sub> capture potential of microalgal cultures. This is further corroborated by the information  
423 shown in Table 1. Where real-time monitoring has been used [7,67] there are significantly  
424 higher CO<sub>2</sub> removal capacities by the cultures even though the species and experimental  
425 conditions are similar to those presented in the rest of the literature.

426

#### 427 4.4. Techno-economic assessment

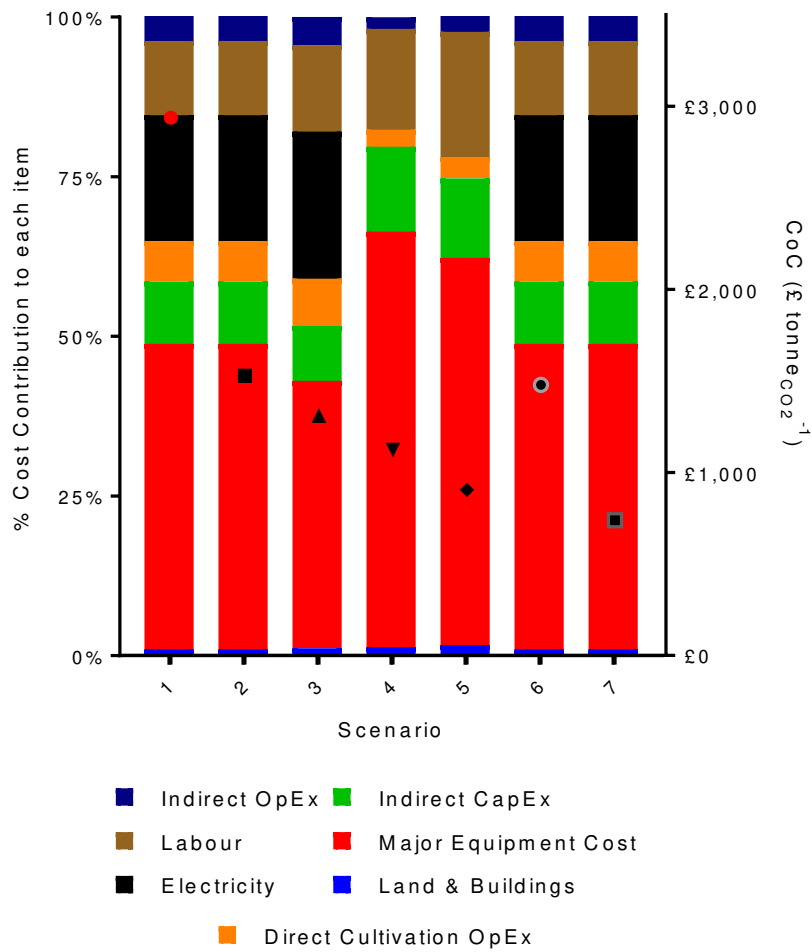
428 The experimental results for *Chlorella* sp. grown with 5 % CO<sub>2</sub> were extrapolated for use in a  
429 theoretical facility TEA. A financial and operational baseline scenario was produced based on  
430 current information and pilot scale/new technology contingency planning. A cost breakdown  
431 for each major section was produced as well as the overall cost of CO<sub>2</sub> capture (CoC, £  
432 tonne<sub>CO<sub>2</sub></sub><sup>-1</sup>), £1,527.89 tonne<sub>CO<sub>2</sub></sub><sup>-1</sup>. A variety of different financial and operational scenarios



433 were then run through the model to help determine which parameters would produce the  
434 highest cost-reduction and are therefore, where optimisation should be focused. Figure 8  
435 shows the cost breakdown and CoC values for each of the seven scenarios studied. From the  
436 figure, it can be seen that Scenarios 3-7 all lead to a reduction in CoC values compared to the  
437 baseline (Scenario 2) and Scenario 7 gives the largest decrease in value of 52 % to £769.05  
438 tonne<sub>CO2</sub><sup>-1</sup>. The next lowest CoC value was obtained for Scenario 5 where both CapEx and  
439 OpEx are reduced significantly. A combination of species optimisation for increased efficiency  
440 and reduced capital and operational expenditure are therefore key areas for cost reduction.

441 The cost-breakdown for each scenario shows that major equipment cost (PBR, pumps,  
442 harvesting tanks, heating, lighting *etc.*) is the largest expense in all cases, contributing ~ 50  
443 % of the cost in all scenarios. Labour is the next most expensive parameter for all cases,  
444 followed by electricity demand and indirect CapEx. The indirect CapEx includes 15 % of the  
445 direct CapEx for contingency, a large value used for new and developing technologies, with  
446 advancements in the field this is likely to drop alongside the direct CapEx costs. Land and  
447 buildings contribute the least to cost and this is partially due to the lack of depreciation applied  
448 to these items. It is assumed in the model that land does not lose any value over the project  
449 lifetime and can be sold at the end of the project lifetime for the purchase value. This being  
450 said, industrial land value in the UK has increased over 30 % between 2014 and 2017 [68]  
451 and therefore it can be assumed that if land appreciation is taken into account CoC can be  
452 lowered further.

453



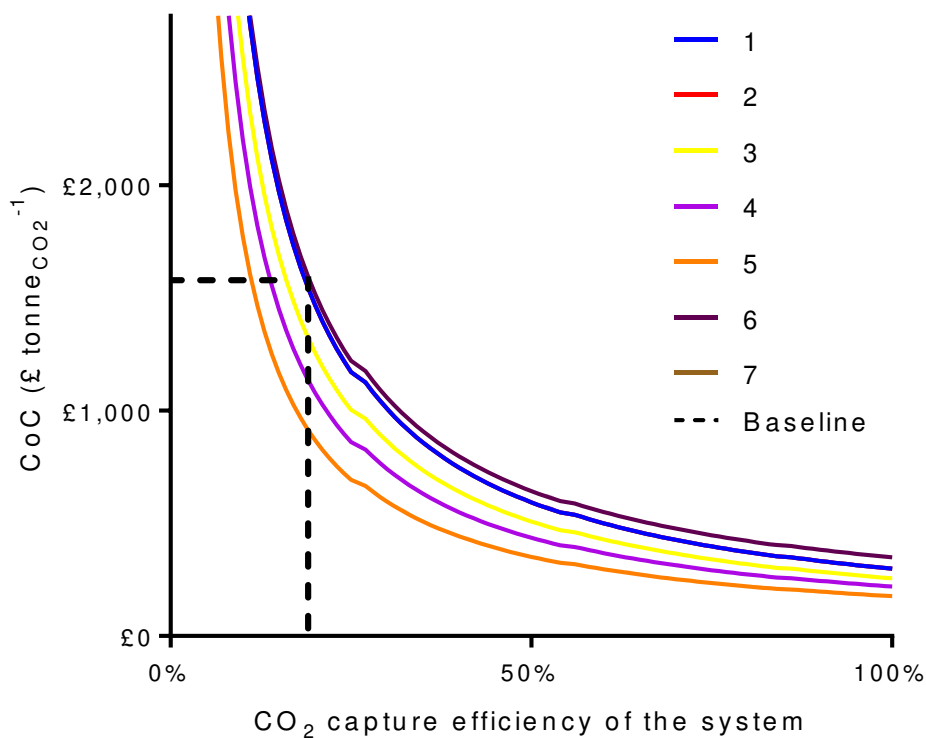
454

455 **Figure 8:** Results for the techno-economic analysis carried out under different financial and  
 456 operational scenarios. The bars represent the cost breakdown for each scenario (left y-axis).  
 457 The black points in each bar represent where the cost of capture (CoC) lies for each scenario  
 458 (right y-axis).

459 As the scenario with strain development and optimisation for improved CO<sub>2</sub> capture efficiency  
 460 gave the most dramatic cost reductions, a sensitivity analysis of all scenarios to this parameter  
 461 was conducted. Each scenario was tested with different CO<sub>2</sub> capture efficiencies from 0 – 100  
 462 %, shown in Figure 9. In each scenario, the CoC value drops with increasing capture efficiency  
 463 with a minimum value of £ 176.58 tonneCO<sub>2</sub><sup>-1</sup> obtained for Scenario 5. The graph also highlights  
 464 where the baseline TEA and experimental data currently sits. This single-parameter analysis  
 465 only considers the improvement of CO<sub>2</sub> uptake by the cultures and not the increased biomass

466 production which would accompany it. Sales of the additional biomass for HVPs, feed or  
 467 fertiliser with higher sale prices than energy and fuel biomass would further reduce the overall  
 468 CoC value, making the algal CCUS more competitive with mature CCS technologies such as  
 469 amine scrubbing (€ 55-77 tonne<sub>CO2</sub><sup>-1</sup> [69,70]).

470



471

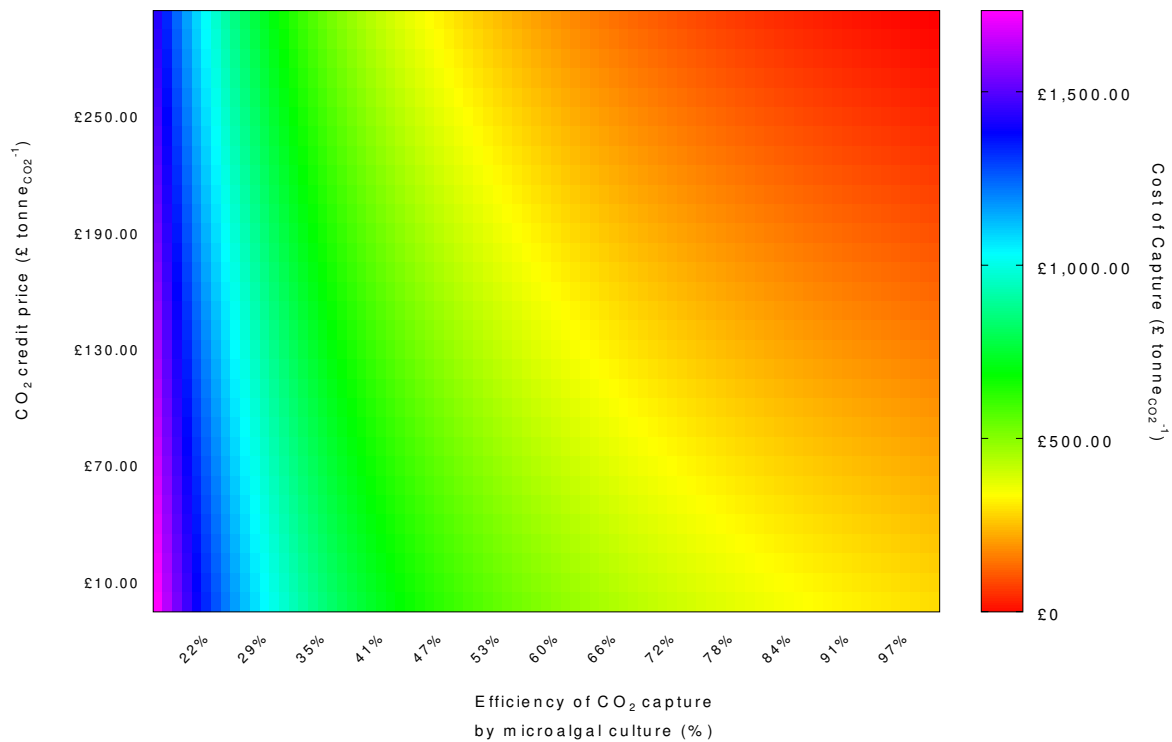
472 **Figure 9:** Sensitivity analysis of the CoC for each scenario when the CO<sub>2</sub> removal efficiency  
 473 is increased towards 100%. The black intersecting line shows the current experimental data  
 474 regarding efficiency and estimated CoC value.

475

476 Beal *et al.* [31] stated in their algae bioenergy CCS (ABECCS) TEA that as the system is  
 477 specifically designed to take up CO<sub>2</sub> it would be “unrealistic to consider scenarios without a  
 478 significant carbon credit”. Therefore, as this process is designed for the same purpose, a  
 479 further analysis based on both the CO<sub>2</sub> removal efficiency and an increasing CO<sub>2</sub> credit was  
 480 conducted. The baseline scenario was used for this and the CO<sub>2</sub> credit was varied from £0 –

481 £300 tonne<sub>CO2</sub><sup>-1</sup> and the efficiency from baseline (17%) to 100%, shown in Figure 10. The heat  
 482 map shows how the CoC value changes with the two parameters. To achieve an overall  
 483 negative CoC the efficiency needs to be above 98% and the credit around £300 tonne<sub>CO2</sub><sup>-1</sup>.

484



485

486 **Figure 10:** Two-parameter sensitivity of the CoC for the baseline scenario against increasing  
 487 CO<sub>2</sub> credit price and variable efficiency in CO<sub>2</sub> capture.

488

489 **5. Discussion:**

490 **5.1.** Optimal CO<sub>2</sub> concentrations for *Chlorella* sp. growth

491 The *Chlorella* sp. used within this work grew the best under conditions of 5 % CO<sub>2</sub>, similar to  
 492 the concentrations found in closed-cycle gas turbine (CCGT) power plants [71,72], the second  
 493 largest power generation type in the UK after petroleum oil [73]. These results show similar  
 494 trends in microalgal growth under elevated CO<sub>2</sub> concentrations to that seen within the  
 495 literature. Yang *et al.* 2020 *Desmodesmus* sp. and *Scenedesmus* sp. grew the best at 5 – 10

496 % CO<sub>2</sub> but that increasing the concentration to 15 % CO<sub>2</sub> caused a negative effect on the  
497 cultures [74]. The likely reasoning for inhibited growth at higher concentrations is not due to  
498 carbon limitation but in fact due to the dissolved CO<sub>2</sub> within the media causing the pH to drop  
499 below the optimal for this species.

500 On the other hand, Chiu *et al.* (2009) found that *Nannochloropsis oculata* was extremely  
501 sensitive to elevated CO<sub>2</sub> concentrations above 2 %. At all conditions above 2 % the algae did  
502 not grow, while 2 % vastly improved the growth rate compared to aeration with only air [75].  
503 This highlights that CO<sub>2</sub> sensitivity is extremely species specific and will be a key consideration  
504 when looking to move into industrial applications.

505 This work was conducted using a 24-hour light cycle, as many other publications have also  
506 done [76,77]. The change in CO<sub>2</sub> capture efficiency when different light cycles, including  
507 pulsed, flashing and traditional 12-hour light: dark, are used should be considered in future  
508 analyses and experimental work. The difference between the CO<sub>2</sub> uptake of cultures and the  
509 CO<sub>2</sub> emissions from providing artificial lighting during night hours will be an important ratio for  
510 the consideration of algae as a CCUS option.

511

## 512 **5.2.** Measuring CO<sub>2</sub> capture in real time versus theoretical estimations

513 The experimental results expressed in Table 4 for CO<sub>2</sub> removal based on real-time monitoring  
514 and based on the assumption used vastly within the literature, compared to the figures  
515 presented in Table 1, highlights the key issues with current research techniques. The  
516 microalgal cultures can capture a larger proportion of the carbon presented to them than is  
517 estimated in Equation 1. Jacob-Lopez *et al.* 2008, Neves *et al.* 2018, and Gonzales Lopez *et al.*  
518 2009 all give examples of exopolysaccharides and additional metabolites which are  
519 produced by microalgae which will contribute to the carbon capture but not be evaluated when  
520 only the cell density/productivity is assumed to be capable [78–80]. Continued development  
521 with real-time monitoring of CO<sub>2</sub> in flow and out flow from bioreactors will allow for a much  
522 better understanding of how the cells utilise the resource when it is not a limiting factor. Much

523 research has been published on how cells adapt to carbon limited environments with the  
524 carbon concentrating mechanism but little has considered how to adapt cells to higher  
525 concentrations and allow for a better capture rate.

526 Alongside the requirement for more direct measurements of CO<sub>2</sub> uptake, optimisation of the  
527 PBR for CO<sub>2</sub> capture should be addressed. The low CO<sub>2</sub> capture (10-20 %) seen throughout  
528 the literature and this work [28,74] highlights that this is a key area for improvement. Yang *et al.*  
529 *2020* showed that the use of sequential reactors can improve the CO<sub>2</sub> capture efficiency of  
530 *Chlorella pyrenoidosa* cultures from 10 % up to 90 % at a CO<sub>2</sub> concentration of 10 % CO<sub>2</sub> [81].

531 Moving forward, efforts should be made towards using real and simulated flue gases from  
532 various applications such as Kao *et al.* and Doucha *et al.*, to highlight how other components  
533 will affect the growth of the microalgae [82,83].

534

### 535 **5.3.** Techno-economics

536 As this is an initial assessment, based on laboratory data and a theoretical 'first of its kind'  
537 facility there are limitations to the results gained. All the scenarios tested are realistic but  
538 changes as singular as those shown are unlikely. For example, improvement of the capture  
539 efficiency in Scenario 7 does not consider that, as a result, more biomass will be produced.  
540 This could be sold on to increase revenue, but also requires more nutrients feeding into the  
541 PBRs, which will incur additional charges. It is also important to note that while the analysis  
542 highlighted that the introduction of a government policy for carbon credits could aid the  
543 feasibility of this process, these credits will likely not exist for the entire project lifetime (20  
544 years) and their value may fluctuate overtime. Improvements in the scenario management and  
545 analyses based on government policy for previous, similar, technologies (first and second-  
546 generation biofuel production) would help further improve the accuracy of this assessment.

547

548 **6. Conclusions:**

549 The *Chlorella* sp. used within this work grew the best under conditions of 5 % CO<sub>2</sub> with a 17  
550 % CO<sub>2</sub> capture efficiency over 14 days of growth. It is important to note that the process used  
551 in this work was not optimised and therefore improvements could readily be made including  
552 the use of sequential reactors and reduced flow rates [7,28,74]. Adaptive evolution of the  
553 species, increasing inoculation concentration of the microalgae and optimised nutrient and  
554 light feeding could also further increase the capture efficiency and are where future work will  
555 be focused.

556 The TEA performed in this work highlights that improvements in the efficiency of capture by  
557 the microalgae and cost reduction in both the capital and operational aspects of the process  
558 would greatly benefit the economics of the proposed facility. The conclusions drawn from it  
559 can be used to direct further research to focus in these key areas. Combining the carbon  
560 capture process with other waste treatment technologies (e.g. domestic or industrial  
561 wastewater remediation) should also be considered for improving the feasibility of the process.

562 While the premise of using microalgae for CO<sub>2</sub> capture from waste streams has been around  
563 for decades now there is little information on the economics of the process. The analysis  
564 performed here highlight that strain development, reduction in capital expenditure and  
565 government policy advocating for emissions reductions technologies will all be key for  
566 microalgal-CCUS at large scale. The production of a stable market for microalgal products will  
567 help drive down the cost of production [31] and allow microalgal CO<sub>2</sub> biofixation to become  
568 competitive [63] with other CCS technologies.

569

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