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1 **TURBIDITE STACKING PATTERNS IN SALT-CONTROLLED MINBASINS:**
2 **INSIGHTS FROM INTEGRATED ANALOGUE MODELS AND NUMERICAL**
3 **FLUID FLOW SIMULATIONS**

4
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14

15 **ABSTRACT**

16 The seafloor bathymetry of intraslope minibasins on passive continental margins plays a
17 significant role in controlling turbidity current pathways and the resulting sediment
18 distribution. The internal sediment stacking patterns remain poorly constrained due to the
19 diversity of slope and minibasin configurations and the complicated interplay between
20 turbidity current behaviour and evolving seafloor bathymetry. In this study, we combine
21 laboratory analogue modelling of intraslope minibasin formation with numerical flow
22 simulations of multi-event turbidity currents. This approach permits an improved
23 understanding of evolving flow-bathymetry-deposit interactions and the resulting internal
24 stacking patterns of the infills of such minibasins. The bathymetry includes a shelf-to-
25 slope channel and an first minibasin separated by a confining ridge from two lower
26 minibasins. The turbidity currents in the upper minibasin follow a series of stages from
27 short initial ponding, filling-and-spilling and an extended transition to long
28 retrogradational ponding. Upon reaching the minibasin floor the currents undergo a
29 hydraulic jump, which greatly reduces their sediment-carrying capacity, and much
30 sediment is deposited in the initial zone of subcritical flow. In the fill-and-spill stage,
31 flow stripping and grain size partitioning allow the finer sediment to be transported
32 across the confining ridge to lower areas that contain other minibasins. Overall, the
33 sequences retrograde upstream with continued sedimentation due to longitudinal
34 compensation accompanied by lateral switching into local depressions. Eventually, the
35 basin infill retrogrades into the channel where cyclic steps with wavelengths of 1-2 km
36 develop as a function of a pulsating flow. The results are at variance with conventional
37 schemes that emphasise sequential downstream minibasin filling through ponding, and

38 they have important implications for locating the best reservoir-quality sands in the
39 subsurface. Comparison of these results with published field and experimental examples
40 seems to support the main conclusions.

41

42 **Keywords** Tectonic analogue modelling, numerical flow modelling, turbidity currents,
43 intraslope minibasins, lateral compensation, longitudinal compensation, cyclic steps.

44

45 **INTRODUCTION**

46 Passive continental margins display a great diversity of seafloor bathymetries on their
47 submarine slopes. In diapirically controlled settings, these bathymetries are characterized
48 by numerous ridges and/or mini-basins, for example offshore the Gulf of Mexico (e.g.,
49 Diegel et al., 1995; Rowan and Weimer, 1998; Prather, 2000; Lamb et al., 2006; Hudec et
50 al., 2013), offshore West Africa (e.g., Duval et al., 1992; Liro and Coen, 1995; Marton et
51 al., 2000; Hudec and Jackson, 2004; Brun and Fort, 2011), offshore Brazil (e.g.,
52 Demercian et al., 1993; Cobbold et al., 1995; Roberts et al., 2004; Mohriak et al., 2012;
53 Guerra and Underhill, 2012) and in the North Sea (e.g., Coward and Stewart, 1995;
54 Kockel, 1998, Harding and Husse, 2015). Complicated seafloor bathymetries play a
55 significant role in controlling turbidity current behaviour, sediment dispersal patterns and
56 internal architectures of turbidite systems (Kneller and McCaffrey, 1999; McCaffrey and
57 Kneller, 2001; Hodgson and Haughton, 2004; Gee and Gawthorpe, 2006; Lamb et al.,
58 2006; Albertão et al., 2011, 2015; Oluboyo et al., 2014).

59

60 Concepts such as the fill-and-spill models (Winker 1996; Prather et al., 1998), the flow-
61 stripping model (Sinclair and Tomasso 2002), and the silled sub-basins model and
62 connected-tortuous-corridor model (Smith, 2004) have been proposed to explain and
63 predict the filling history of successive intraslope minibasins. These models were
64 developed from specific basin margins that are influenced by mud- or salt-diapirism, and
65 they are conceptual because the architecture of basin infill could not be validated with
66 high-resolution three-dimensional data. This lack of detail makes them difficult to apply
67 to turbidite reservoirs in such settings.

68 Well-exposed outcrops with 3D control or high-resolution 3D seismic data could fill
69 these resolution gaps, yet only few case studies contain such high quality data (Gervais et
70 al., 2006; Moody et al., 2012). Most outcrops are two-dimensional and thus offer only
71 partial information on the internal sedimentary architecture (Shanmugam and Moiola,
72 1991; Shanmugam, 2000; Satur et al., 2000). 3D seismic data of sufficiently high
73 resolution is sometimes available from the shallow subsurface but is often of lesser
74 interest as it contains rarely natural resources. The present study aims i) to integrate
75 analogue models and numerical simulations to investigate flow-bathymetry-deposit
76 interactions during the filling of salt withdrawal minibasins; ii) to investigate the
77 evolution of sedimentary dispersal and stacking patterns at a bed-scale resolution; and iii)
78 to discuss similarities and differences with existing conceptual models of minibasin infill.

79 METHODOLOGY

80 This study adopts a novel method that integrates laboratory analogue modelling of
81 passive-margin seafloor bathymetries and numerical simulations of multiple turbidity
82 currents.

83

84 In a first step, laboratory analogue tectonic experiments using “sandbox” models
85 permitted realistic seafloor geomorphologies to be obtained that were digitized and
86 upscaled. The bathymetry serves as input surface for the numerical flow modeling, for
87 which the process-based FanBuilder software is used that simulates low-density turbidity
88 currents (Groenenberg et al., 2009, 2010). A series of parameters within ranges expected
89 to occur in nature constrained the flow simulations. Multiple flow events are run in a
90 single experiment such that the bathymetry continuously evolves with each new flow.
91 The resulting sedimentary sequences are then analyzed in 3-D in a series of strike and dip
92 sections, and as 1D pseudo-logs.

93

94 ANALOGUE TECTONIC EXPERIMENTS

95 “Sandbox” analogue experiments are widely used to model the evolution of a large
96 variety of deformation types in structural geology and tectonics (e.g., Colletta, et al.,
97 1991; Sokoutis and Willingshofer, 2011; Willingshofer et al., 2013). Analogue models
98 driven by gravitational forces have proven to be effective in helping to understand
99 deformation mechanisms caused by salt tectonics on passive continental margins such as
100 along the Gulf of Mexico and the South Atlantic margins (e.g., Vendeville and Cobbold,
101 1988; Cobbold and Szatmari, 1991; Vendeville and Jackson, 1992a, b; Brun and Fort,

102 2004, 2011). These margins are characterized by a transition from upslope extension to
103 downslope compression caused by gravity sliding and spreading of the brittle-ductile
104 package. In this study, the successful laboratory modeling of the Angolan passive margin
105 conducted by Fort et al. (2004) and Brun and Fort (2004, 2011) has been taken for
106 reference, and similar techniques and parameters are adopted here.

107

108 Silicone putty overlain by sand are used to represent the prekinematic salt and sediment
109 respectively (Vendeville and Jackson, 1992a, b; Weijermars et al., 1993), while a plastic
110 sheet placed under the silicone represents a weak décollement layer (McClay, 1990;
111 Allemand and Brun, 1991). The silicone putty used is SGM-36 (Mark of Down Corning)
112 with a density of about 965 kg/m^3 and a viscosity of $5 \times 10^4 \text{ Pa}\cdot\text{s}$; it is applied with a
113 thickness of 8 mm. Weijermars (1986a, b, 1993) has demonstrated in a series of
114 experiments the ability of this material to provide a rheologically-scaled analogue of salt.
115 The overlying sand chosen here to represent the sedimentary sequence has a mean grain
116 size of 0.3 mm, a density of about 1500 kg/m^3 (uncompacted and in air) and a coefficient
117 of friction of 0.9 without significant cohesion (Willingshofer et al., 2005); it is applied
118 with a thickness of 10 mm. The model area is 50 cm wide and 120 cm long, with the sand-
119 silicone layers resting on two linked horizontal plates that divide the model into two parts
120 of 80 cm (Plate 1) and 40 cm (Plate 2) (Fig. 1). The experiment is started by tilting Plate
121 1 to an angle of 4° . During the entire duration of the experiment, the layers are
122 completely confined by metal bars on all sides. No sediment is added to the model in
123 order to allow the formation of minibasins and ridges without them getting infilled with
124 synkinematic sediments. A digital 3D laser installed above the model scans every 30

125 minutes the evolving topography, which simulates the seafloor bathymetry.. After 68
 126 hours the tectonic structure was pronounced and judged to be realistic enough for the
 127 experiment to be stopped (Fig. 2A).

128

129 The cross-section of the result displays three distinctive structural domains: extension,
 130 translation and compression (Fig. 2B). In the upper part, well-developed extensional
 131 structures formed, such as normal faults, grabens, minibasins and diapirs between rafts
 132 (Fig. 2B). The maturity of the diapirs generally decreases downdip as a result of the
 133 extensional structures in the upper slope area occurring earlier than those further downdip.
 134 The transitional zone underwent a downward slab-like movement on the décollement
 135 sheet. In the compressional domain, folds and thrusts are dominant and restricted to the
 136 toe of the slope (Fig. 2B). The compressional domain migrates in both the downdip as
 137 well as the updip direction, as can be deduced from the prograding directions of the folds
 138 forming on both sides of the imbricated folds and thrusts.

139

140

141 **THE INPUT BATHYMETRY**

142

143 The scanned 3D data of the uppermost, extensional domain (250 mm in the downdip
 144 direction) of the final tectonic model forms the digital elevation model, which is upscaled
 145 by a factor of 8×10^4 with a cell size of 250 m. This increased the scale of the modelled
 146 minibasin to a few to tens of kilometres in diameter, which are dimensions of typical
 147 minibasins in nature (e.g., Hudec et al., 2009; Fort et al., 2004; Loncke et al., 2006). To
 148 obtain a more realistic continental margin configuration and to reduce the boundary

149 effects, a shelf area with a width of 10 km and a gradient of slightly less than 0.7° is
150 added upslope by Kriging interpolation. The model area (Fig. 3A) measures 15 km by 30
151 km and contains an artificially imposed channel on the outer part of the shelf feeding
152 downstream into an upper minibasin with confining slopes on all sides, followed by a
153 slope-parallel ridge and several smaller minibasins that are followed again by a ridge (Fig.
154 3B). The channel is slightly curved and has a U-shaped cross-section profile with an
155 average thalweg slope of $\approx 1.25^\circ$. It is about 70 m deep, 3 km wide (with a 1.5 km wide
156 thalweg) and 10 km long, and it connects to the upper minibasin, which is 10 km wide
157 and 5 km long with an almost circular central area. At the downstream bounding edge of
158 the upper minibasin there is a counterslope of $\sim 1.20^\circ$ and a spillover point on the ridge
159 that is about 60 m higher than the lowest point of the minibasin. The lee-side slope of the
160 ridge is steeper with an average of $\sim 2.60^\circ$, leading directly to two smaller, poorly-
161 confined minibasins of about 2.5 km in diameter that are adjacent to each other.

162

163

164 **FLOW SIMULATIONS**

165

166 “FanBuilder” is a three-dimensional process-based model that simulates turbidity current
167 hydrodynamics and sedimentation on an arbitrary bathymetry over multiple successive
168 flow events (Groenenberg, 2007; Groenenberg et al., 2009). FanBuilder possesses the
169 following two important characteristics for this study: (1) it is designed to simulate low-
170 density turbidity currents with Newtonian fluid behaviour and (2) geomorphic features
171 and autogenic processes such as channelization, channel aggradation and avulsion, and
172 lobe switching in the resulting deposits can be observed in real-time. The model is based

173 on five depth-averaged mathematical equations proposed by Parker et al. (1986). These
174 five equations ensure the maintenance of flow momentum in the streamwise and
175 transverse directions as well as flow mass and sediment mass conservation during one
176 flow event but cannot handle higher-density currents above the Boussinesq
177 approximation, i.e. with concentrations above about 7% in volume. A combined
178 convection-diffusion equation governs sediment transport in this model. The model
179 supports sediment transport of multiple grain-size classes and sediment exchange through
180 erosion and deposition. The input parameters for the model include the initial bathymetry
181 of the receiving basin, the grain size distribution of the sediment, the magnitude-
182 frequency distribution of the flows, and the initial volume concentration of the sediment
183 in the flows. By adjusting these parameters, their impact on the long-term stratigraphic
184 evolution of successive turbidity current deposits can be simulated and studied. The
185 evolution of the flows, such as the flow velocities, thicknesses and densities, and the
186 densimetric Froude number, can be monitored in real time. The resulting stratigraphy in
187 the form of the thickness and the mean grain size distribution of the deposits is
188 instantaneously visible after each flow.

189

190 To ensure that FanBuilder is sufficiently realistic in simulating turbidity currents and
191 their deposits, Groenenberg (2007) conducted two sets of validation experiments based
192 on data from laboratory experiments. These included turbidity currents above a constant
193 and smooth ramp by Luthi (1981) and experiments of turbidity currents encountering
194 various shapes of obstacles by Kneller and McCaffrey (1995). The qualitative and
195 quantitative comparison with these laboratory experiments were deemed sufficiently

196 good for FanBuilder to be applied to larger-scale simulations that include natural settings
197 and volumetric sediment concentrations not exceeding 7% (Groenenberg, 2007;
198 Groenenberg et al., 2009). The applications included the simulations of submarine lobes
199 based on data from outcrops exposed in the Karoo Basin, South Africa (Groenenberg et
200 al., 2010) as well as predictive models of the impact of relay ramps on turbidity current
201 pathways with different inflow angles (Athmer et al., 2010). These successful
202 applications of FanBuilder provided the incentive to use the software in the present study.

203

204

205 **NUMERICAL SIMULATION RESULTS**

206

207 The results reported here are from a set of 100 flow experiments whereby the inflow
208 conditions were slightly supercritical as the densimetric Froude number lies just above 1,
209 and in equilibrium as the resistance to flow is equal to the gravitational acceleration. The
210 parameters to achieve these conditions include the flow velocity, the sediment
211 concentration, the flow depth and the drag coefficient. Additional parameters defined
212 include the initial flow width, the total released sediment volume and the grain size
213 composition (Table 1). They are constrained within the range of magnitudes published
214 from the few turbidity currents that have been measured in nature, which are exclusively
215 from low concentration flows (Talling et al. 2015). Measurements in nature include
216 turbidity currents on the Mid-Atlantic Ridge with a flow thickness of 30 m, a flow
217 velocity of 1.5-40 m/s and a concentration of 0.03-0.12 (Van Andel and Komar, 1969);
218 turbidity currents in the incised channel (without spillover lobes) of Bute Inlet with a

219 flow thickness of 30-40 m, a slope of 1.5°, a flow velocity of 3.35 m/s, a flow
220 concentration of 0.005-0.01 and a maximum grain size of 0.480 mm (Zeng et al., 1991);
221 four turbidity currents measured by Xu et al. (2004) with a flow-body thickness of 50 m
222 and a maximum head velocity of 5-12 m/s along the canyon (Zeng and Lowe, 1997;
223 Mulder and Alexander, 2001).

224

225 One hundred point-sourced flow events with identical flow parameters (Table 1) were run
226 with the evolution of the flow and depositional characteristics monitored in real-time. For
227 each flow the flow height, the densimetric Froude number, the depositional thickness and
228 the mean grain size is recorded over the model area. Additionally, the total deposit
229 thickness and average grain size of the entire sedimentary package was recorded. This
230 allows for a continuous monitoring of the interplay between the evolving bathymetries,
231 the flow behaviour, and the depositional characteristics.

232

233

234 **Flow evolution**

235

236 The results of the hundred successive flow events show that four different stages of flow
237 evolution can be distinguished. The flows are numbered 1 for the first one to 100 for the
238 last one.

239

240 **Initial ponding stage**

241 Full ponding of event 1 in the upper minibasin without any spill-over is observed (Fig. 4,
 242 top). After about 3000s, the flow volume is completely released into the channel and
 243 starts to enter the upper minibasin with a maximum flow velocity of about 6 m/s. After
 244 reaching the minibasin centre, the flow expands and shortly thereafter a hydraulic jump
 245 occurs, i.e. rapidly transitions from supercritical to subcritical, which decreases its
 246 velocity and increases its height. The flow is not capable of breaching the counterslope
 247 ridge and dissipates its entire energy in the upper minibasin.

248

249 **Fill-and-spill stage**

250 Flows 2 to 31 partially spill over the downstream ridge confining the upper minibasin and
 251 flow down the leeside slope into the lowermini-basins, most probably because the deposit
 252 of flow event 1 had already reduced the depth of the minibasin enough to permit this.
 253 Flow event 25 (Fig. 4, middle) is used as an example here to illustrate the flow evolution.
 254 The flow expands in the upper minibasin with its flanks becoming subcritical. The central
 255 part, however, does not undergo a hydraulic jump and remains supercritical and, due to
 256 its high velocity, climbs up the counterslope and flows down into the lower minibasins
 257 where the energy of the flow completely dissipates.

258

259 **Transitional stage**

260 This stage encompasses flow events 32 to 40 and is characterized by irregular switching
 261 between spill-over and minibasin-confined flows. Spill-over only happens in flow events
 262 34, 36, 37 and 40 while in the remaining flows confinement prevails. This stage is
 263 therefore transitional between the previous and the subsequent stages.

264

265 Retrogradational ponding stage

266 For the remaining flows, from events 41 to 100, the turbidity currents are not able to spill
267 over and remain trapped in the upper minibasin because retrogradational deposition on its
268 counterslope ridge has accumulated to a level that is higher than the original ridge.
269 Additionally, increasing deposition in the channel decreases the flow energy through a
270 loss of sediment, but also through repeated hydraulic jumps caused by an increasingly
271 irregular bathymetry. Figure 4 (bottom) illustrates this for the case of event 45.

272

273 Flow-deposit interaction

274 The deposits from the succession of flow events lead to an evolving bathymetric template
275 that influences subsequent flow behavior. This in turn influences the sediment dispersal
276 patterns, and notably the sediment thicknesses and grain sizes, with significant
277 differences between the ponding, fill-and-spill and trapping stages.

278

279 Deposit and mean grain size

280 The depositional thickness map of bed 1 (Fig. 5) indicates two sites of significant
281 deposition. One is at the inflow where a levee-shaped deposit is formed with a maximum
282 thickness of about 1.80 m. The other one is on the counterslope of the upper minibasin
283 with a maximum thickness of about 1 m. Both locations also have the coarsest mean
284 grain size (Fig. 5).

285

286 The beds formed during the fill-and-spill stage, illustrated by events 2, 20 and 30 in
287 Figure 5, are distributed over three minibasins. The thickest sediment is located in the
288 upper minibasin. Erosion occurs on the lee-side of the confining ridge (blue areas in Fig.
289 5). In the early phase of this stage (e.g. bed 2), merely finer grains are transported to the
290 lower minibasins by the spillover flows. Afterwards, the flows carry increasingly coarser
291 grains over the bounding ridges to the lower minibasins, accompanied by stronger
292 erosion on the downstream slope of the ridge (beds 20 and 30 in Fig. 5). The coarsest and
293 thickest deposits are on the channel margins forming fledgling levees, the counterslopes
294 of the three minibasins, and on the leeside of the bounding ridge.

295

296 At the transitional stage, spill-over becomes less frequent and eventually ceases. Even if
297 the flows spill over, their grain size decreases downstream (bed 40 in Fig. 5), partly
298 because deposition in the channel is seen to increase, forming very long-wavelength
299 bedforms that contain some coarse material.

300

301 At the trapping stage, no deposition takes place in the lower minibasins. The
302 accommodation in the upper minibasin is constantly shrinking (bed 60, 80 in Fig. 5) and
303 the depocentre is moving upstream due to the back-stepping of the counterslope. The
304 coarsest deposits are found in depressions in the channel spaced 1-2 kilometres apart
305 where the flows become subcritical, while some minor erosion can be found in between
306 them where the flows become supercritical (beds 80 and 100 in Fig. 5).

307

308 The thickness distribution of the entire 100-bed succession (Fig. 6) illustrates that the
309 lower minibasins only received sediment during the first 40 flow events, while after that
310 deposition was limited to the upper minibasin and the channel. The maximum deposit
311 thickness is, however, found directly above the initial depocentre of the upper minibasin
312 and amounts to slightly more than 80 m.

313

314 **Bathymetric changes**

315 The bathymetric evolution is shown in three time slices corresponding to flow events 40,
316 70 and 100 (Fig. 7). During the fill-and-spill stage, depositional ridges are seen to
317 develop around the counterslope of the upper minibasin (Fig. 7A). They are obliquely
318 orientated relative to the overall flow direction, probably caused by the complex
319 interaction of large-scale vortices in the minibasin and backward flow from the
320 counterslope (see e.g. flow 45 in Fig. 4). At the trapping stage, more depositional ridges
321 form and divide the increasingly limited accommodation space into several segments.
322 Similarly, the bedforms in the channel become more pronounced (Fig. 7B, C).

323 This evolution can also be observed in the longitudinal direction. Figure 7D shows that
324 two internal ridges migrate upslope, starting around flow event 40, and increase in
325 amplitude until they outgrow the original counterslope ridge of the upper minibasin.
326 These ridges and the lowest bathymetric point shift upstream by 2 to 3 kilometres and
327 grow such that effectively there are two spill points. The counterslope gradient changes
328 through time too (Fig. 7E). Initially, the gradient decreases during the first 40 events
329 when spill-over still occurred, and later increases from event 41 to event 50 when

330 trapping starts, and gradually decreases thereafter during the remainder of the trapping
 331 stage (Fig. 7E).

332

333 **Depositional architecture**

334 The thickness and mean grains size distributions form the basis to subdivide the
 335 stratigraphy resulting from the 100 flow events into seven bedding units. These are
 336 related to the flow stages as follows: the initial ponding stage contains one Unit, the fill-
 337 and-spill stage three, the transitional stage one, and the retrogradational ponding stage
 338 two. Figure 8 shows the model area subdivided into five depositional zones (Fig. 8A) and
 339 the proportional distribution of the seven bedding units for each of these zones (Fig. 8B).

340 With the exception of Unit 1, it is seen that the Units 2 to 7 show a steady regression
 341 towards the upstream area, while the lower minibasins receive less sediment and
 342 eventually become starved. The Units are subdivided according to their grain size and
 343 thickness trends. Figure 9 summarizes the seven units in longitudinal and lateral cross-
 344 sections, with their respective depocentres, defined here as the loci of greatest thickness,
 345 indicated by dots in the three minibasins.

346

347 Unit 1, consists of only one bed, deposited 42% of the sediment in the minibasin, most of
 348 it on the counterslope, with the remainder in the channel area.

349

350 Units 2 to 4 formed during the fill-and-spill phase. Unit 2, consists of beds formed by
 351 events 2 to 11, has 20% of its deposit in the channel, 58% in the upper minibasin and 22%
 352 in the lower minibasin area. The centre of the upper minibasin contains thin and fine-

353 grained beds with a coarsening- and thickening-upward trend while on the counterslope
354 the beds are much thicker and coarser grained with a thinning-upward trend, In the two
355 lower minibasins, this unit is thin-bedded and fine-grained with the depocentres off-
356 centered due to run-up of the flows caused by the off-axial location of these minibasins.
357 (Fig. 9). Unit 3 comprises beds 12 to bed 20 and its sediment volume distribution is
358 similar to Unit 2 (Fig. 8). More coarse sediment is deposited in the upper minibasin,
359 particularly in its centre, while the lower minibasins received finer grains with a
360 continued asymmetric infill that exhibits longitudinal and lateral shifting. Unit 4 is the
361 last sequence of the fill-and-spill stage and comprises beds 21 to 31. Here 60% of the
362 sediment is deposited in the upper minibasin, while the lower minibasins received 17%
363 with 23% in the channel. The continued retrogradation causes coarser grains and thicker
364 beds to be deposited in the upper minibasin centre and finer grains in thinner beds on its
365 counterslope. In the two lower minibasins, the fining- and thinning-upward trends
366 continued concomitant with the upstream migration of the depocentre, and the lateral
367 shift towards the minibasin centre. The depocentre of the upper minibasin longitudinally
368 remained on the counterslope but retrograded, with a new ridge forming with a slight
369 depression between it and the original ridge (Fig. 9). Laterally, the depocentre moves
370 towards the basin centre.

371 Unit 5 is from the transitional stage and comprises beds from events 32 to 40. In the
372 upper minibasin deposition on the counterslope practically ceased, with most sediment
373 being deposited on the upstream side of the newly formed ridge and similar in character
374 to Unit 4. The volume of sediment transported to the lower minibasins decreased
375 considerably (Fig. 8) and becomes even finer with very thin beds.

376

377 Units 6 and 7 are from the retrogradational ponding stage. Unit 6 comprises beds from
378 events 41 to 70. Because the flows were trapped in the upper minibasin, no sedimentation
379 took place in the lower minibasins. Overall, deposition shifted towards the main channel
380 and the inflow area (Fig. 8). Beds in the upper minibasin are finer-grained than in the
381 underlying units, as much coarse material is trapped upstream. The depocentre moves
382 upstream with a second ridge followed by a depression forming upstream, while laterally
383 the depocentre moved further towards the basin centre (Fig. 9). Unit 7 is formed by beds
384 from events 71 to 100. The main sedimentation moves further upstream with the
385 depocentre now located in the lower channel area and deposition in the minibasin greatly
386 decreased, with finer-grained and thinner beds than in the underlying units.

387

388

389 **DISCUSSION**

390

391 **Filling history**

392

393 Conceptual fill-spill-bypass models for successive mini-basins downslope have been
394 invoked by numerous researchers (Winker, 1996; Weimer et al., 1998; Beaubouef and
395 Friedman, 2000; Badalini et al., 2000; Sinclair and Tomasso 2002). In one commonly
396 applied model, the highest minibasin is filled with sediments to spill point whereafter
397 subsequent flows bypass sediments to the next, lower minibasin (Prather et al., 1998). By
398 contrast, a flow-stripping model proposed by Badalini et al. (2000) suggests that

399 sequential minibasins could fill coevally. Sinclair and Tomasso (2002) described the four
400 phases comprising this model as flow ponding, flow stripping, flow bypass and
401 blanketing, basing their findings on flume experiments and outcrop studies. The results of
402 the present study suggest that other filling modes are possible too. After an initial and
403 very short-lived ponding phase, essentially two major phases are observed, the first one
404 with partial spillover, and the second one with complete trapping in the highest minibasin.
405 A transitional phase separated these two phases during which both flow modes occur.
406 Thus, unlike previously reported models, the lower minibasins receive sediment in the
407 initial phase of sedimentation and are thereafter cut-off from further sediment supply.
408 The reason for this is the nature of the infill in the upper minibasin. Most sediment
409 accumulates on the counterslope and from there retrogrades upstream while increasing
410 the height of the ridge that separates it from the lower minibasins. Sedimentation on the
411 counterslope occurs for two related reasons. Firstly, inertia carries the flows across the
412 minibasin floor up the slope where they slow down and thus loose some of their sediment.
413 Secondly, hydraulic jumps occur on the lower counterslope that increase the flow height
414 but decrease the velocity and thus the transport capacity of the flows. The geometry of
415 these hydraulic jumps, however, is complex as seen from the maps in Figure 4, with areas
416 of super- and subcritical flow often occurring side-by-side. This is one of the main
417 reasons for the laterally and longitudinally uneven basin infill pattern, as best
418 demonstrated by the obliquely orientated ridges forming in the basin. It is the growth of
419 these ridges with the associated retrogradational backstepping that leads to the reduction,
420 and eventual cessation, of sediment supply from the lower minibasins.

421 Starting somewhere in the transitional phase, and perhaps initiated by the ridges, more
422 hydraulic jumps occur in the upstream direction and eventually the entire channel is filled
423 with bedforms and associated oscillations between super- and subcritical flow modes.
424 These upstream migrating bedforms are interpreted as cyclic steps (Kostic and Parker,
425 2006; Kostic, 2011), and have typical wavelengths of 1-2 km. Similar low-amplitude
426 long-wavelength features have been reported from the Monterey East channel by Fildani
427 et al. (2006), from the Squamish prodelta (Hughes Clarke et al., 2012), from the San
428 Mateo Canyon channel system by Covault et al. (2014) and from Zhong et al. (2015) in
429 the South Taiwan Shoal canyon. In most of these cases the wavelengths of the cyclic
430 steps are even longer than the ones found here, but that is also the case for the overall
431 scale of these channel systems. At the trapping stage, and particularly in its late phase
432 (Unit 7), these cyclic steps cause much of the coarser sediment to be deposited in the
433 channel, depriving the upper minibasin of high capacity flows and thus leading to
434 increasingly thinner and finer-grained deposits there. Thus while during the spill-and-fill
435 and transitional stages much coarse sediment reaches the three minibasins, in the trapping
436 stage there is a continuous shift of the coarser-grained deposits upstream and into the
437 channel and inflow area.

438 During the latest infill phase with strongly reduced accommodation, the asymmetric infill
439 and lateral shifting of the depocentre caused by the hydraulic jumps leads to the
440 formation of a depositional slightly leveed channel on the left flank of the upper
441 minibasin (Fig. 9B). Had the experiments continued to a complete fill of the upper
442 minibasin, this channel would have likely been the preferred pathway for sediment

443 bypass into the lower minibasins in a similar fashion as reported by Brunt et al. (2004)
444 and Aas et al. (2010, 2014).

445 The important role of hydraulic jumps in the infill history of the minibasins could be
446 argued to be a function of the boundary conditions of the model runs, and specifically of
447 the supercritical inflow condition. Models performed with the same software and
448 subcritical inflow conditions, however, indicate that the flows become supercritical after
449 a short distance (Wang, 2015) and that the depositional history resembles the one
450 described here.

451

452 **Internal architecture and stacking pattern**

453

454 Much of the infill of the upper minibasin shows a thickening-then-thinning upward in
455 parallel with a coarsening-then-fining succession. While this pattern could be interpreted
456 to be the result of progradation-aggradation-retrogradation (Hodgson et al. ,2006), the
457 succession observed is the result of the retrogradation of the entire depositional system.
458 The lower succession comprises finer-grained and thinner beds deposited at the upstream
459 tail end of the initial deposits. The central succession comprises coarser-grained and
460 thicker beds deposited in the central part of the retrograding system, while the uppermost
461 succession consists of finer-grained and thinner beds deposited at the downstream end of
462 flows. The entire flow-axial movement of the depositional system is described as
463 longitudinal compensation, while the cross-sections perpendicular to flow suggest some
464 degree of lateral compensation (Fig. 9). Although there are multiple internal shifts

465 between beds and units of beds, the maximum deposit thickness in the upper minibasin
 466 lies exactly at the location of the lowest point in the original bathymetry (Fig. 6, right).
 467 The lower minibasins show a thinning- and fining-upward trend caused by the reduction
 468 of sediment supply as sediment is increasingly sequestered in the upper minibasin.
 469 Eventually, when the upper minibasin is completely filled and flow bypass occurs, these
 470 sequences would be overlain by coarser-grained deposits.

471

472 **Analogies with natural settings**

473

474 To validate the results obtained here sub-seismic observations from natural settings of
 475 confined turbidite systems, either from outcrops or in the subsurface, would be required.
 476 The large-scale lateral and longitudinal depositional shifts reported here would require
 477 excellent continuous outcrops over large distances. Nevertheless, there are some
 478 published data that the results reported here can be compared to. Moody et al. (2012)
 479 examined the outcrops of the Morillo Formation of the Ainsa Basin (Spain) for spatial
 480 and stratigraphic variations in geometry and dimensions of the channel elements in
 481 weakly confined channel systems. They found that the axial downdip area has the highest
 482 net sand content, which is similar to the results reported here where the coarser and
 483 thicker deposits in the upper minibasin are also mainly in the axial-downdip area. Amy et
 484 al. (2007, their figure 15) found a landward shift in the proximal depositional facies of a
 485 sub-basin of the Alpine foreland in the Grès de Peira Cava (SE France). A similar
 486 landward stacking pattern was obtained by process-based simulation of turbidity currents
 487 over the recreated seafloor bathymetry of the Peira Cava turbidite system (Aas et al.,

488 2010, 2014). They offered two reasons that might contribute to this back-stepping pattern:
489 (1) a net decline in sediment supply as a result of allogenic processes, and/or (2) a
490 landward migration of the slope break. Their first hypothesis compares well with the
491 insights gained here in that the sediment transported into the upper minibasin decreases
492 due to an autogenic increase in deposition in the feeding channel. The second hypothesis
493 was supported by evidence of an upward decrease of the slope-related facies. Finally, in
494 an outcrop study of an exhumed intraslope lobe complex, Sychala et al. (2015)
495 documented a landward shift in successive lobes related to the response to healing of
496 transient accommodation above a partially filled slide scar.

497

498 Except for shallow high-frequency data, the reflection seismic method usually lacks the
499 resolution to reveal the sedimentary details and small-scale stacking patterns needed to
500 validate the results reported here. A typical seismic section of a salt-withdrawal
501 minibasin shows an overall aggradational sequence in the minibasin centre (e.g., Winker,
502 1996), although depocentres are known to migrate as salt welds start to develop.
503 Moreover, surface and subsurface layers often experience post-depositional processes
504 such as compaction and tectonic deformation that change their original geometry and
505 architecture and thus make it even more difficult to unravel internal details. Using high-
506 resolution seismic data, Gervais et al. (2006) recognized retrograding units on the
507 depositional relief of the previous deposits in a distal lobe of the confined Golo turbidite
508 system (latest Pleistocene, offshore Corsica). The suggested hydrodynamic reasons for
509 this retrogradational pattern are similar to the ones offered here. Flows are erosive in the
510 depression before an obstacle, but spread and deposit their sedimentary loads on its slope.

511 Progressively, therefore, deposition creates new frontal mounds that causes further
 512 upstream stacking. Prather et al. (2012) documented the stratigraphic evolution of linked
 513 intraslope basins in the Brazos-Trinity depositional systems (western Gulf of Mexico)
 514 based on coring results and 3D seismic data. They focused on distinguishing the different
 515 aprons (low-relief ponded, high-relief ponded and perched aprons) in these minibasins.
 516 By carefully recognizing and tracing the depocentres of series 20-70 in basins II and IV, a
 517 general trend of upstream migration can be obtained (Fig. 10), which to some extent
 518 supports the upstream-stacking patterns in the modeling results presented here (Fig. 9).

519

520

521 **CONCLUSIONS**

522

523 A continental slope bathymetry with a feeder channel and minibasins separated by slope
 524 parallel ridges obtained from laboratory “sandbox” modeling was used to study the flow
 525 evolution and depositional infill by turbidity currents using a numerical process-based
 526 method. An important result is that the flows initially partly spill over the confining ridge
 527 of the uppermost minibasin, but that continued deposition modifies the bathymetry such
 528 that sediment supply to the lower minibasins is shut off and the upper minibasin gets
 529 filled retrogradationally, with the depocentres backstepping from the counterslope toward
 530 the channel.. A complex distribution of the hydraulic jumps in the upper minibasin is
 531 responsible for the development of complex internal ridges that move upstream and are
 532 responsible for trapping coarser-grained material, resulting in a fining-upward trend in
 533 the minibasin infill. These ridges probably induce supercritical to subcritical oscillations

534 in the flows that eventually lead to the development of cyclic steps along the entire
535 channel length. The depositional retrogradation eventually fills the uppermost minibasin
536 almost to spill, with increasing amounts of sediment being deposited in the channel,
537 resulting in coarsening-upward sequences. There is some supporting evidence from
538 outcrop and seismic data that the processes and depositional patterns identified here are
539 described in natural systems where resolution allows.

540

541

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547

548

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858 **FIGURE CAPTIONS**

859 **Fig. 1.** Setup of the sand-silicone experiment. A: Oblique top views showing the model
 860 set-up, the dimensions and the boundary confinements. B: Longitudinal cross-section of
 861 the model showing the internal layering. Plate 1 is tilted at an angle $\alpha = 4^\circ$ to initiate the
 862 experiment.

863

864 **Fig. 2.** A: An artificial illumination of the sand-silicone experiment after 68 hours.
 865 Structural elements are indicated as follows: D = Diapir; Fd = Fold; T = Thrust; MB =
 866 Minibasin. B: Longitudinal cross-section, with the three main structural domains and the
 867 location of the minibasins indicated.

868

869 **Fig. 3.** A: 3D view of the topographic area used in this study as the seabed bathymetry
 870 analogue. The main geomorphological elements include (a) a leveed channel, (b) a well-
 871 confined minibasin, (c) diapiric ridges and (d) two poorly-confined minibasins. The blue
 872 arrow indicates the inflow point and the initial direction of the simulated turbidity
 873 currents. The vertical exaggeration is 20x. B: Plan view contour map of the same area
 874 with red hues indicating the slope angles as the steepest descent or ascent at any grid
 875 node on the surface. Blue arrow indicates upslope entry point.

876

877 **Fig. 4.** Flow evolution of events 1, 25 and 45, representative for the initial ponding stage,
 878 the fill-and-spill stage, and the retrogradational ponding stage. Shown are the flow
 879 thicknesses, the velocity vectors and the densimetric Froude number (only as being
 880 super- or subcritical). The time slices were chosen to illustrate the main phases of these

881 three flows and are therefore not equal for the three experiments. Note that flow event 25
 882 lasted 2.5 hours until the last sediment had settled; the ponding flows were in general
 883 shorter lived. In event 45 the hydraulic jumps in the channel can be seen.

884

885 **Fig. 5.** Maps showing the bed thicknesses and mean grain sizes (grouped into four
 886 categories) for the beds resulting from flow events 1, 2, 20, 30, 40, 60, 80 and 100. The
 887 extended depositional area is well seen in beds 2, 20 and 30, with some coarse sediment
 888 reaching the lower minibasins but also forming levees. Areas of net erosion, shown in
 889 blue on the bed thickness maps, occur in the channel and the leeside of the confining
 890 ridge. Bed 40 already shows the retrogradational development, which continues in beds
 891 60, 80 and 100 where the cyclic steps are clearly seen.

892

893 **Fig. 6.** Maps showing the depositional thicknesses of the beds formed in the fill-and-
 894 spill-dominated phase (events 2-40), the ponding-dominated stage (events 41-100) and
 895 the total depositional thickness of all 100 events. Note that the thickness colour scale bar
 896 changes in each map.

897

898 **Fig. 7.** Artificially illuminated maps showing the bathymetries after events 40 (A), 70 (B)
 899 and 100 (C). Notice that there are no changes downstream of the upper minibasin as these
 900 snapshots are all from the retrogradational ponding stage. D: The bathymetric evolution
 901 of the upper minibasin in a longitudinal cross-section along the line indicated in C, in
 902 steps of 10 flow events. Round dots indicate potential “spill points” of the upper
 903 minibasin while black squares indicate the location of the lowest points in the sections.

904 This cross-section illustrates that the latter differ substantially from the depocentres. E:
 905 The average counterslope gradient, defined here as the angle from the lowest point to the
 906 “spill-over point”. It shows a decrease during the fill-and-spill-dominated phase then a
 907 jump to a much higher gradient as a basin-internal ridge becomes the new spill-point, and
 908 from there throughout the ponding-dominated phase again a monotonic decrease of the
 909 gradient.

910

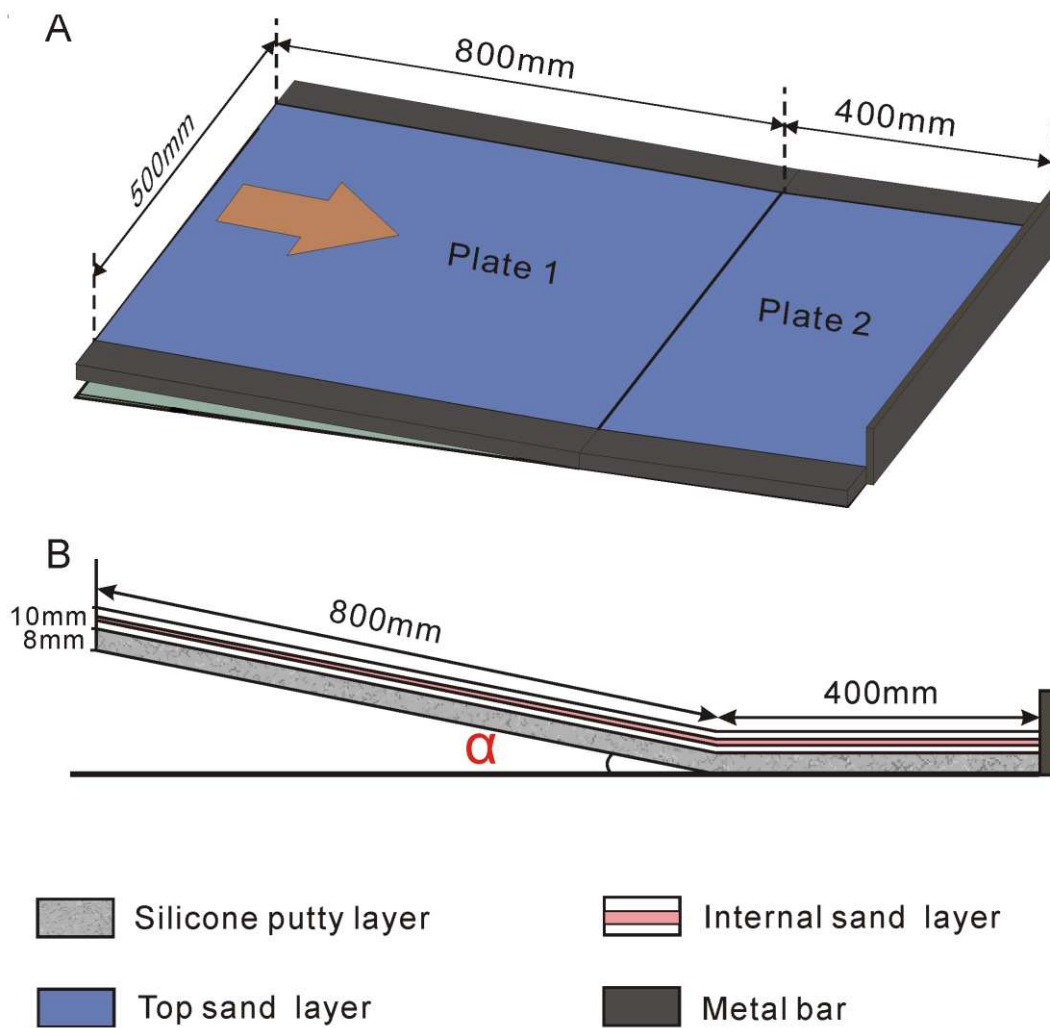
911 **Fig. 8.** A: The spatial division of the bathymetry into five depositional domains. The
 912 leeward side of the confining ridge contains only very minor deposits and is not
 913 considered here. B: Proportion of the sediment volumes in the five domains for the seven
 914 depositional units, with U1 belonging to the initial ponding stage, U2-U4 to the fill-and-
 915 spill stage, U5 to the transitional stage, and U6-U7 to the retrogradational ponding stage.
 916 Notice the relatively constant sediment distribution in the fill-and-spill stage and the
 917 continuous backstepping thereafter.

918

919 **Fig. 9.** Longitudinal (A-A') cross-section along the main flow axis shown in the insert,
 920 with the colours indicating the tops of the seven depositional units and the dots their
 921 respective depocentres. Notice the general upstream migration, for the last unit even in a
 922 punctuated jump. This longitudinal compensation contrasts with the lateral compensation
 923 exhibited in all three minibasins, as shown in the across-flow cross-section for the upper
 924 minibasin (B-B'), the first lower minibasin (C-C') and the second lower minibasin (D-D').

925

926 **Fig. 10.** Stratigraphic evolution of basins II and IV in the Brazos-Trinity depositional
 927 system (modified from Prather et al., 2012), with the colours representing the different
 928 interpreted depositional series. Black dots indicate the interpreted depocentres of each
 929 series. After the first two units shown in pink and dark blue the two minibasins had
 930 reached approximately their present shape, so salt tectonics are considered a minor
 931 influence in the backstepping of the depocentres.

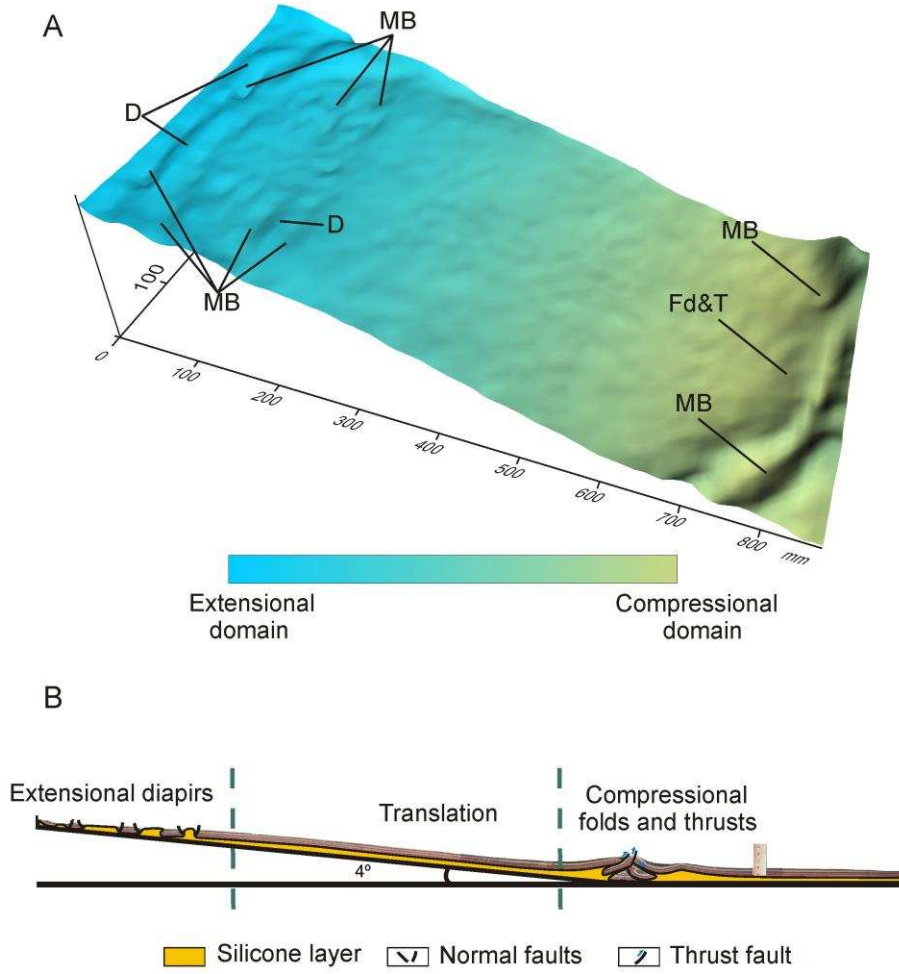


932

933 **Figure 1**

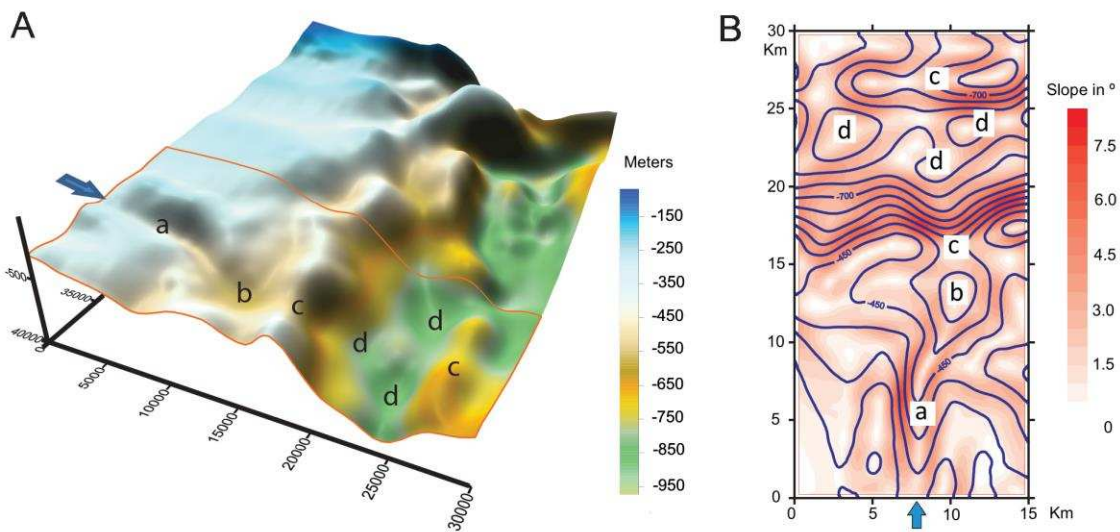
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MODELLING THE STRATIGRAPHIC ARCHITECTURE OF MINIBASINS



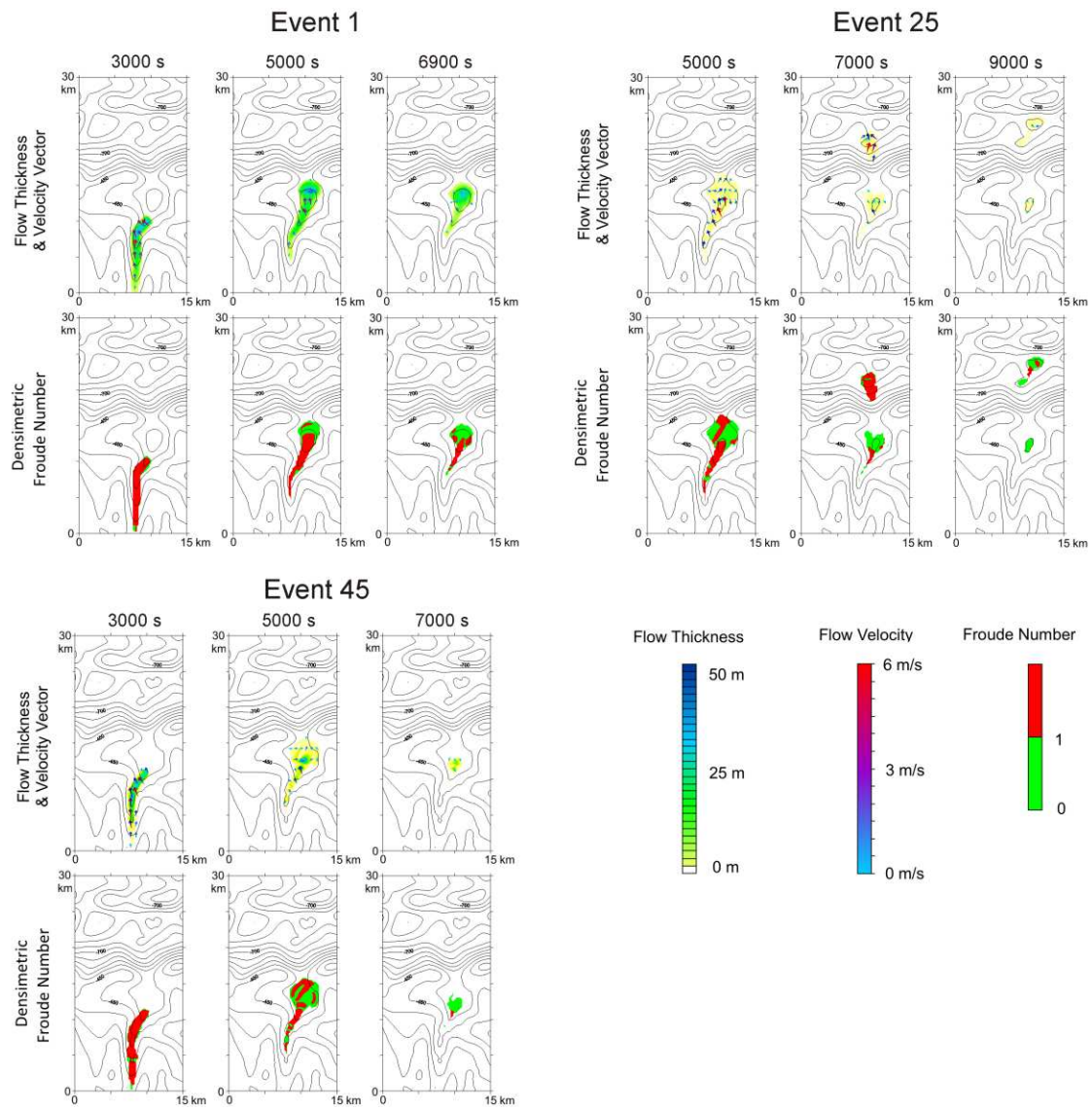
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936 **Figure 2**



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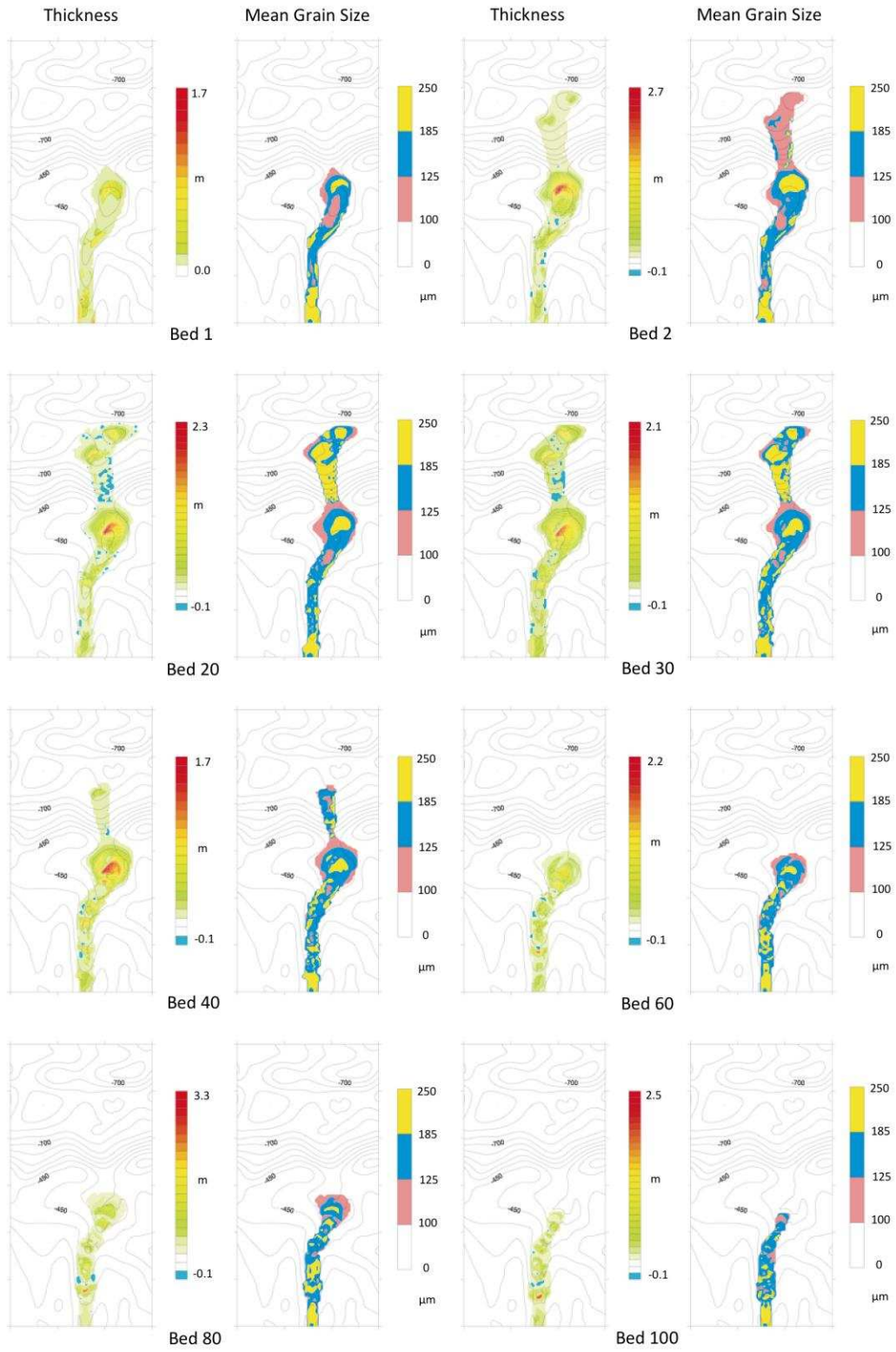
938 **Figure 3**



939

940 **Figure 4**

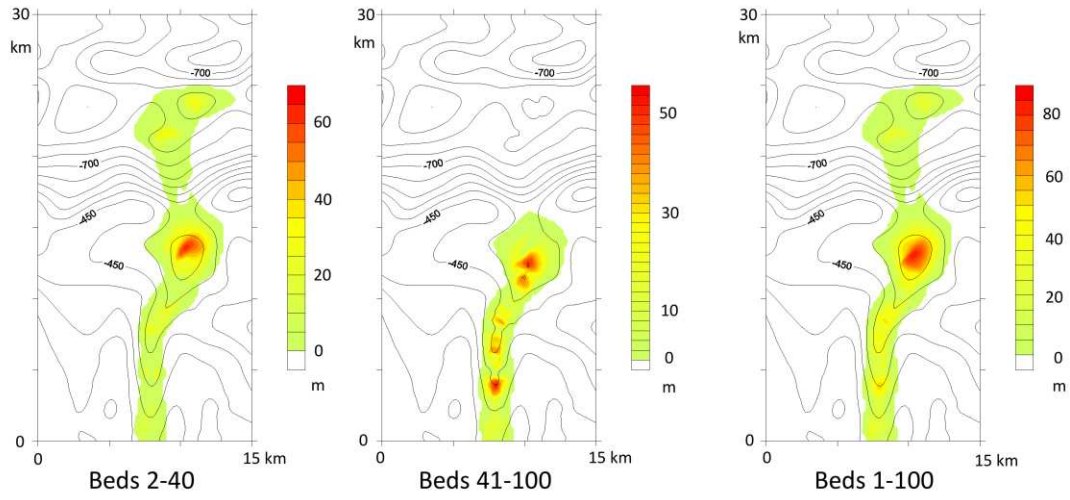
MODELLING THE STRATIGRAPHIC ARCHITECTURE OF MINIBASINS



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942 **Figure 5**

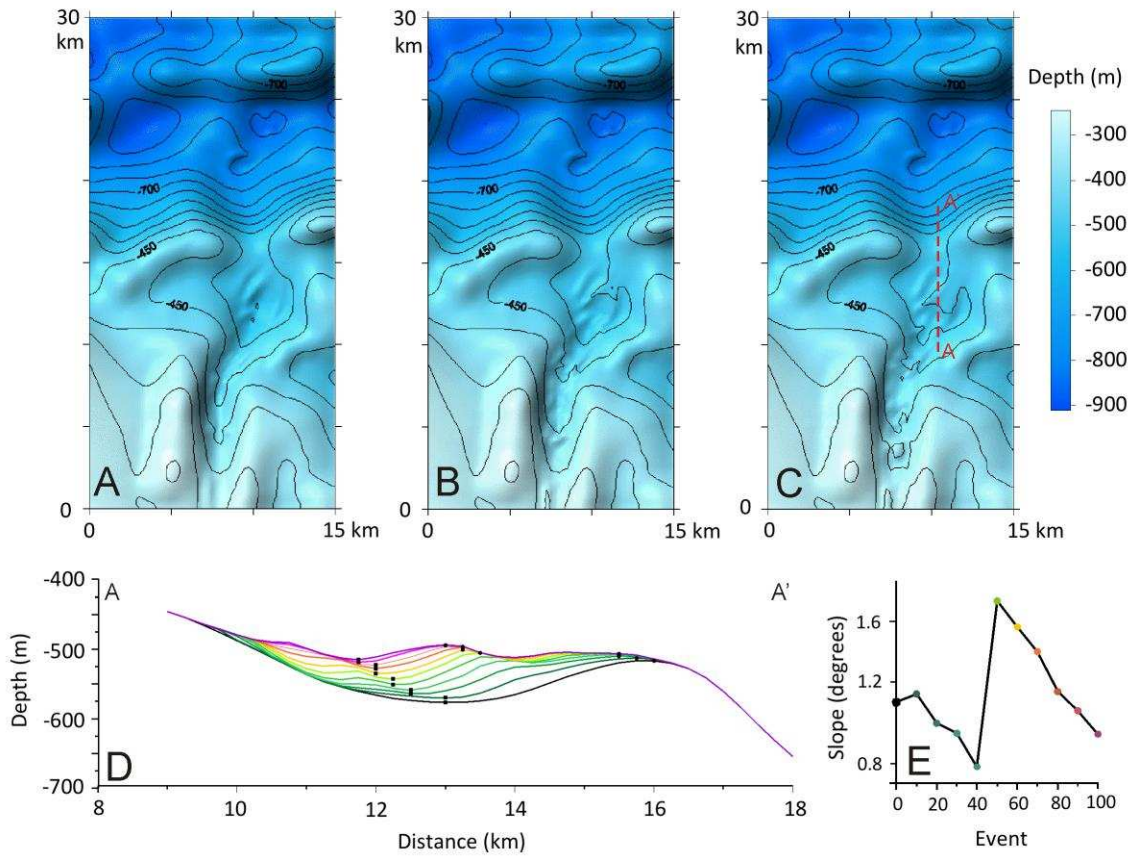
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945 **Figure 6**

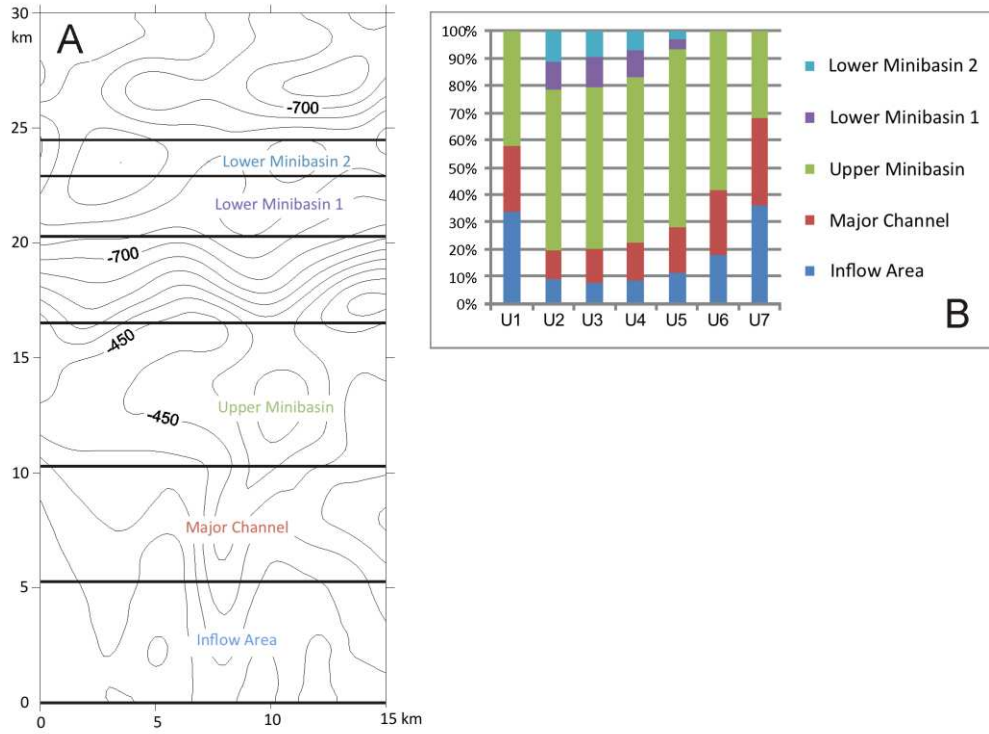
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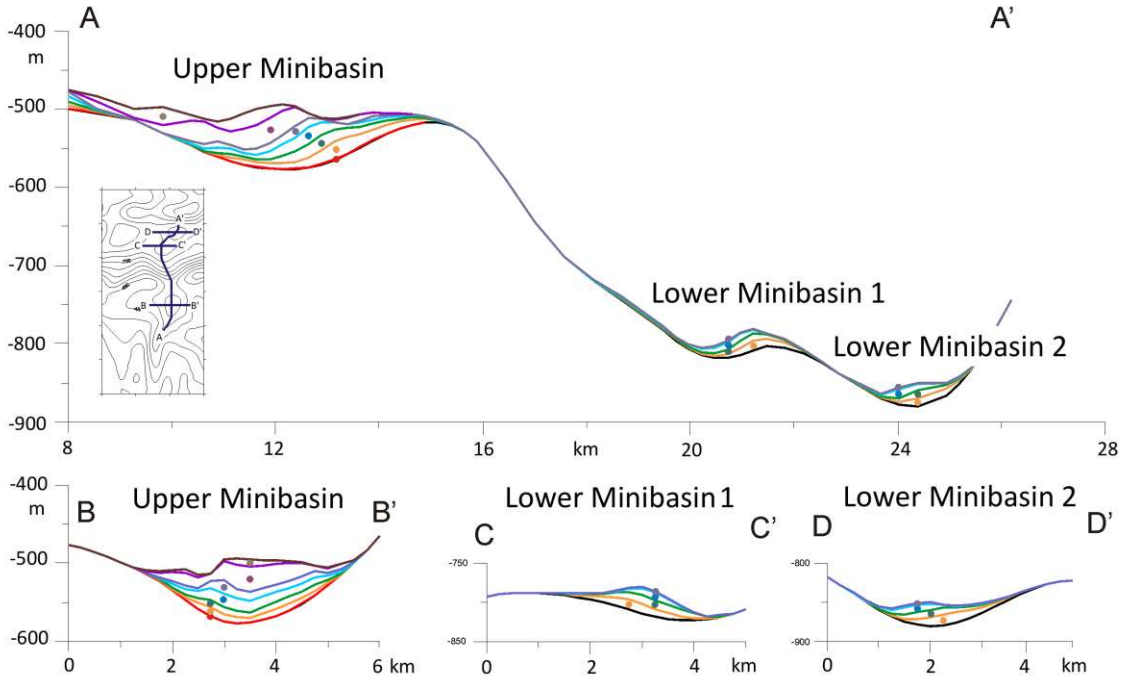
948 **Figure 7**

MODELLING THE STRATIGRAPHIC ARCHITECTURE OF MINIBASINS



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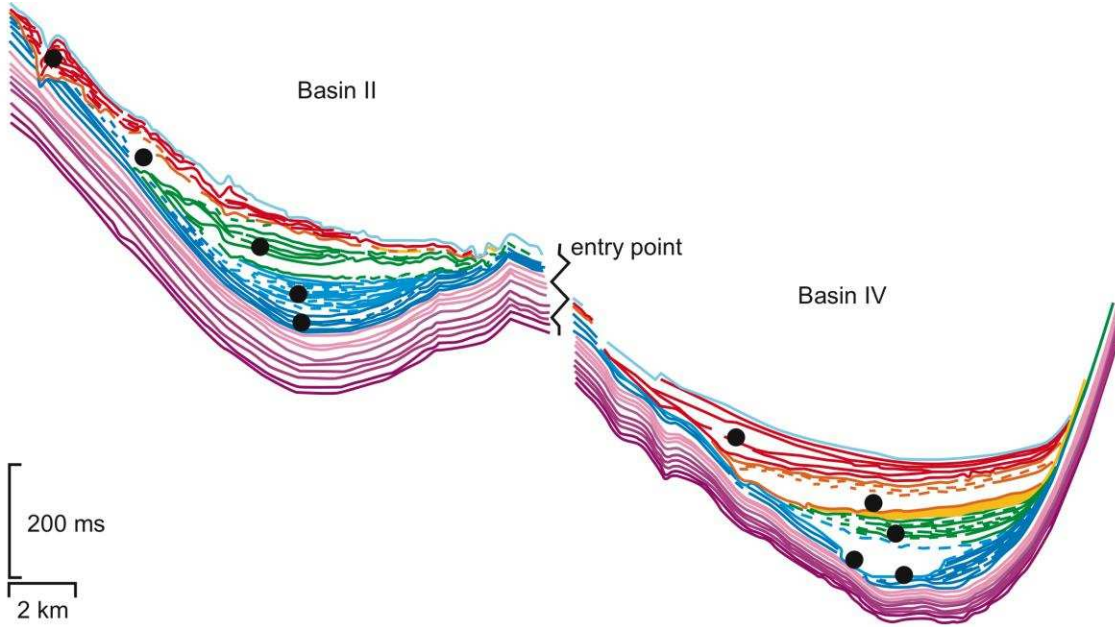
950 **Figure 8**



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952 **Figure 9**

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954

955 **Figure 10**

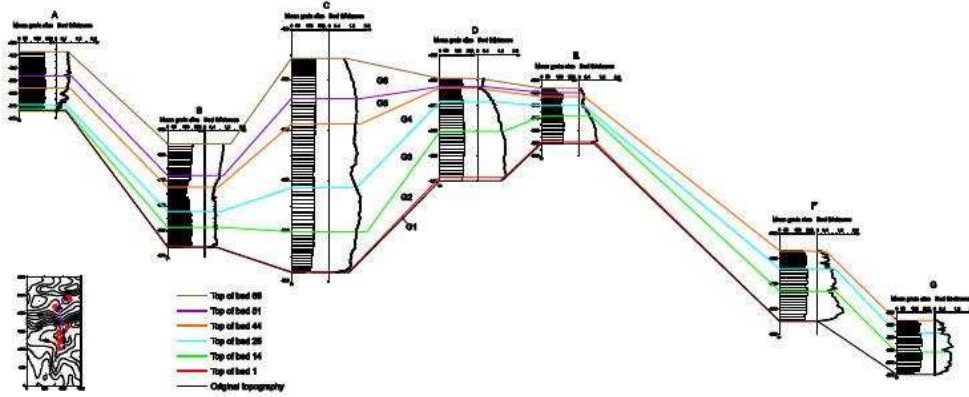


Figure 5.12: Cross-section showing the longitudinal isochronous correlation of the stratigraphy (supercritical non-equilibrium inflows) in the three minibasins. Seven spots are selected to display the mean grain-size column and layer thickness profile. Spots A, B, C and D are along the central longitudinal axis of the upper well-confined minibasin, spot F is located at the thickest deposit of the first lower minibasin, and spot G is in the second lower minibasin (see the map showing these locations). Six stratigraphic groups are recognized (G1, G2, G3, G4, G5 and G6). For detailed explanations see text.

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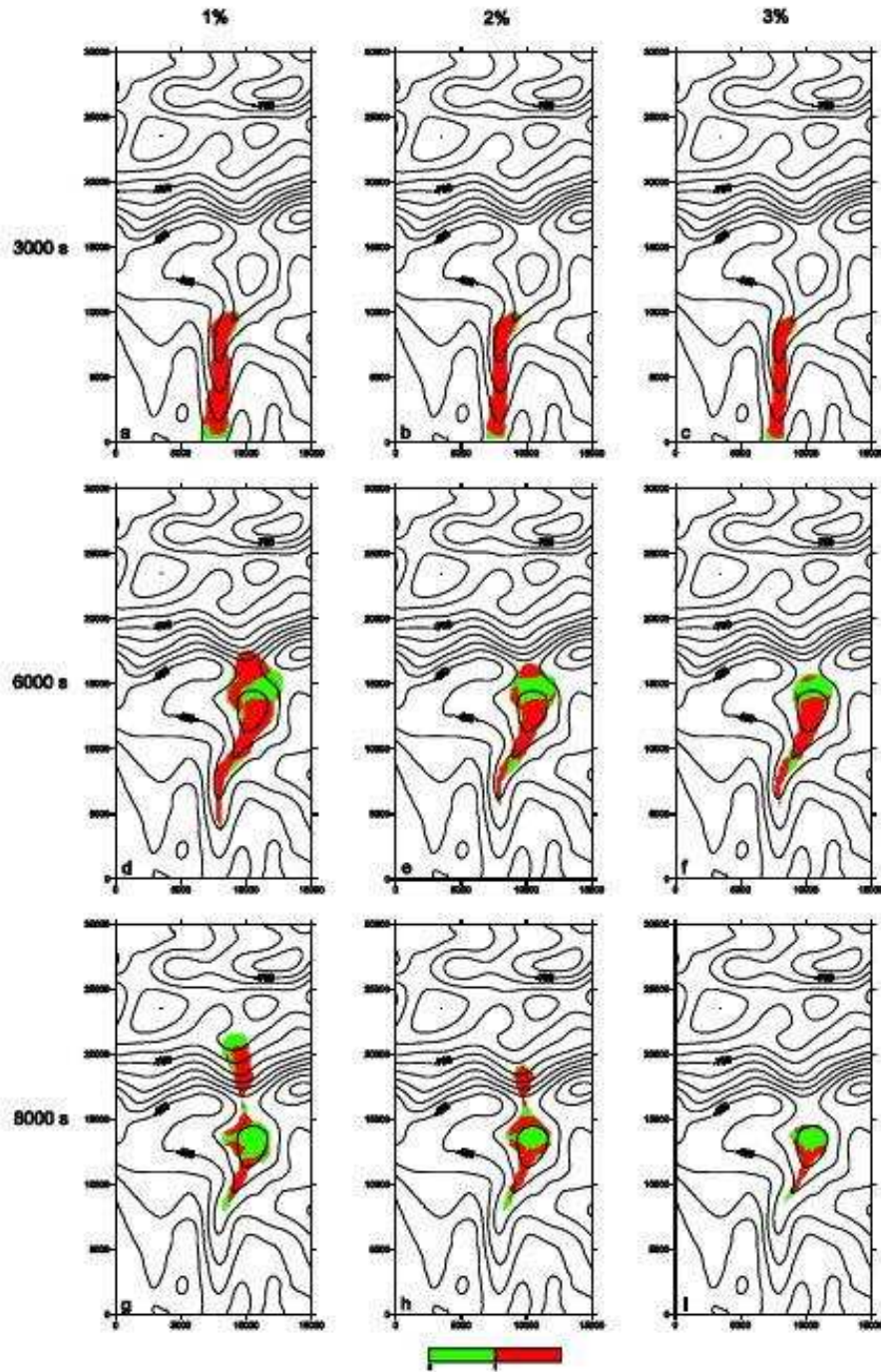


Figure 5.30: Densimetric Froude number evolution of event 2 (at 3000s, 6000s and 8000s) of the first group of subcritical equilibrium inflows (1%, 2% and 3%). All maps are superposed onto the elevation contour map of the original topography.