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Simulation of the flow inside an annular can combustor

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Abstract

In the gas turbine combustion system, the external flows in annuli play one of the key roles in controlling pressure loss, air flow distribution around the combustor liner, and the attendant effects on performance, durability, and stability. This paper describes a computational fluid dynamics (CFD) simulation of the flow in the outer annulus of a can combustor. Validating this simulation was done with experimental results obtained from analyzing the flow inside a can combustor annulus that was used in a Babylon/Iraq gas turbine power station. Pitot static tubes were used to measure the velocity in ten stations in the annular region. By using the velocity profile for comparison, a good agreement between the CFD simulation and experimental work was observed.

Nomenclature:
R: radius of combustor (mm)
r: local radius (mm)
Pt: total pressure (Pascal)
Ps: static pressure (Pascal)
DG: damp gap (mm)
X/Dc: axial distance is normalized with the diameter of the casing as the origin.
A, B and L: station of measurement and investigated locations.
u: local axial velocity
U: mass average axial velocity at inlet

Keywords: Annulus Flow, Can Combustor, CFD Simulation, Pitot Static Tube, Velocity Profile.

1. Introduction

A can combustor is an integral part of a gas turbine power unit. It receives air from a compressor and delivers it to the turbine at an elevated temperature; it is highly desirable to have this done with better overall efficiency and smoke free combustion.

In general the combustor has three main components: i) diffuser, ii) casing-liner annulus, and iii) liner. Figure (1) shows the main parts of the can combustor.

The present paper, investigated the flow characteristic inside a can annular combustor computationally and experimentally, and developed a simulation to study more effective cases on the performance of combustor cooling and penetration of the air to complete the combustion inside the liner.

With the development of numerical calculation techniques and high speed, highly capable computers, numerical simulation of flow and combustion in gas turbine combustors has become very popular and widely employed in various practical applications during recent decades. Numerical simulations and analytical predictions based upon CFD have demonstrated that they are highly possible to gaining considerable insights into the important physical phenomena, and also recognize the characteristics, of the flow inside the can combustor.
Koutmos and McGuirk [1] modelled flow in the axisymmetric cone position tested by Fishenden and Stevens [2] and found that their predictions were of sufficient accuracy for engineering purposes. The studied models were the following: standard, RNG, realizable, Durbin modified, and the nonlinear k-ε model. The results showed that the standard and Durbin k-ε models gave the best agreement with the experimental data. This supported the findings of Wennerberg and Obi [3] where good agreement between the k-ε model predictions and experimental results were reported.

Mohan, Singh and Agrawal [4] have numerically investigated annuli flow and the effect of inlet swirl on the flow split through the liner holes of an annular reverse flow combustor model. Garg et al. [5] have reported the effect of the height of inner and outer annuli for an elliptical dome shape combustor for cold flow simulation using CFD.

Miao and Wu [6] conducted numerical investigations on flat, three-dimensional, discrete-hole film cooling geometries that included the main flow, injection tubes, impingement chamber, and supply plenum regions. They found that the predicted data for a low-Reynolds k-ԑ turbulence model fitted closely with the experimental data. Barringer et al. [7] also tested and computationally modelled a non-reacting combustor simulator containing liners with film cooling holes and two rows of in-line dilution jets that produced similar turbulence intensity levels near 18%. The computational models used the RNG k-ԑ turbulence model and the results agreed with those found by Holdeman [8] in that turbulence was under-predicted.

Alkhafagiy and Rahim [9], investigated the design of can combustors with non-swirling and swirling flows at the inlet which they considered for analysis in an isothermal environment, through CFD study. They show that the numerical results which are validated against the experimental results are reasonable. Rahim, Singh and Veeravalli [10], studied the annulus flow characteristics of a can combustor model for different liner dome shapes which have been experimentally established under isothermal flow conditions for both non-swirling and swirling flow; they found that swirling flow with a hemispherical dome liner gives better flow characteristics in the annulus region.

2. Experimental facility

The can combustor that has been studied was a real part of Babylon gas turbine power station - Iraq. This part was brought to the laboratory and connected it to supersonic wind tunnel, which has square section. Since the combustor has circular section, a wood shell has been placed between the wind tunnel outlet and the combustor inlet. This wood shell shows a circular hole that allows matching the square and circular sections. Figure 1 shows the experimental set-up in the lab. The wind tunnel supplied the air to the combustor at atmospheric pressure and the velocity 31m/s and temperature 314k. Figure (2) shows the Experimental setup. The geometrical details of can-annulus combustor consist of a cylindrical air casing of diameter 410mm and length 1060mm and internal liner with diameter 280mm and length 1020mm.

The Liner inserted co-axially with the casing that giving rise an annulus gap of 65mm between casing and liner and 40mm dump gap. This line contains three types of holes Primary, Secondary and Dilution distributed on the circumference of liner. The number of Primary holes is 8 with diameter 19.5mm. The Secondary holes also 8 with diameter 19.5mm. The Dilution holes 4 with diameter 40mm. ten stations were chosen to study as it is explained in table 1. Used pitot static tube to measure the velocity profile, which the pitot static tube entered the combustor from opposite direction of air delivered and moved horizontally to measure the velocity at ten station and connected to water manometer.
### Table 1: Measurement Location in the Outer Annular of Can Combustor

<table>
<thead>
<tr>
<th>Position</th>
<th>A</th>
<th>B</th>
<th>C</th>
<th>D</th>
<th>E</th>
<th>F</th>
<th>G</th>
<th>H</th>
<th>I</th>
<th>L</th>
</tr>
</thead>
<tbody>
<tr>
<td>X/D&lt;sub&gt;c&lt;/sub&gt;</td>
<td>0</td>
<td>0.29</td>
<td>0.48</td>
<td>0.61</td>
<td>0.73</td>
<td>0.92</td>
<td>1.17</td>
<td>1.53</td>
<td>1.78</td>
<td>1.95</td>
</tr>
</tbody>
</table>

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### 3. Computational model

A commercial available CFD code ‘FLUENT’6.3 has been used for the analysis. The can combustor was developed from 2-D geometry using GAMBIT package of the FLUENT code. At the inlet of combustor, velocity flow deduced from measured data, were specified. Outlet from the combustor is the total pressure (from primary and secondary and dilution holes and the end of combustor) this specified pressure was determined from measured data. The air is the working fluid; figure (3) shows the boundary conditions in the CFD simulation.

The geometry was meshed in Quad-Pave type and the number of mesh is 85,915. Optimum numbers of cells was arrived by checking the grid independence with respect to percentage change in total pressure out flow in figure (4). Near the wall region, boundary layer meshing scheme was opted whereas in the rest of the region, Prise layer scheme is used, as it is useful for computation of viscosity-dominated near wall regions for turbulent viscous flows. Standard K-ԑ model used for simulation.
4. Results and discussion

The flow characteristics in the annular can combustor have been studied experimentally and theoretically. Figures (6A to 6L) show the experimental and theoretical simulation results of axial velocity profile in the outer annular. It is observed that there is a good agreement between the experimental and theoretical results despite of some accepted differences between these results of the velocity profile. Whereas it is noticeable that at the beginning of the annular region of the combustor (start from point A) the velocity profiles are not uniform and it does not have the full shape of the known velocity profile this is due to the disturbance that happened to the flow at the beginning of its path. The sharp edge of the liner head (dome) it has negative effect on the flow uniformity which generate big recirculation region and rever flow near the liner wall, that’s appear in figure (6B) and (6D). However as it is got towards the end of the combustor from figure (6C to 6L) the flow become more and more uniform to give the good representing to the theoretical profile of the velocity.
Axial Velocity profile at (A)

Axial velocity profile at (B)

Axial velocity profile at (C)

Axial velocity profile at (D)
Axial velocity profile at (E)

Axial velocity profile at (F)

Axial velocity profile at (G)

Axial velocity profile at (H)
After it has ensured from the agreement between the theoretical and experimental results, it will be useful to study the other characteristics of the flow that have an effects on the performance of combustor work. Figure (7) shows contours of the velocity magnitude. It is observed big recirculation region at beginning of annulus flow and high level of velocity magnitude near the casing wall, this effect on penetration of air through the holes and cooling the liner wall performance. When arrives to the dilution holes the velocity decrease and will be uniform until the end.

Figure (8) shows the turbulent intensity. The turbulent at entrance of annuli is very high especially at the corners and then the turbulent decrease gradually to arrive at the end of combustor. The higher turbulence level produces more uniform profiles, reduce the pressure loss, and reduce the likelihood of flow separation.
5. Conclusion

The flow characteristics of can combustor have been studied experimentally and theoretically. It has been found that the velocity extremely affected as well as the pressure that will effect on the performance of the combustor and finally on the output power of the plant in general. The experiment took place on a real combustor that had been used in the power plant of Babylon Electrical power station. Then the experimental and the FLUENT simulation results were validated. The validation appear the CFD is a good tool for combustor flow analysis and the standard k-\( \varepsilon \) model gives reasonable predication of the flow in the annular can combustor.

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References